

Corrected
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7076
 Name: Black Diamond Oil, Inc.
 Address: P.O. Box 641
 City/State/Zip: Hays, KS 67601
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Vehige
 Phone: (785) 625-5891
 Contractor: Name: WW Drilling
 License: 33575
 Wellsite Geologist: Tony Richardson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/22/2007</u>	<u>05/29/2007</u>	<u>06/19/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23292-00-00
 County: Graham
 app SE NW NE Sec. 18 Twp. 7S S. R. 21 East West
1025 * feet from S / (N) (circle one) Line of Section
1715 * feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fusillo Well #: 1
 Field Name: Wildcat
 Producing Formation: Marmaton
 Elevation: Ground: 2140 Kelly Bushing: 2145
 Total Depth: 3684 Plug Back Total Depth: 3670
 Amount of Surface Pipe Set and Cemented at 222 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3676
 feet depth to surface w/ 470 sx cmt.

Drilling Fluid Management Plan *AK II NA 7-15-08*
 (Data must be collected from the Reserve Pit)
 Chloride content 6000 ppm Fluid volume 500 bbls
 Dewatering method used Air Dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Black Diamond Oil
 Lease Name: Vehige License No.: 7076
 Quarter SW Sec. 33 Twp. 6 S. R. 20 East West
 County: Rooks Docket No.: D-23, 315

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 8-7-2007
 Subscribed and sworn to before me this 7th day of August,
 20 07.
 Notary Public: Melissa Windholz

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 10 2007

CONSERVATION DIVISION
 WICHITA KS

NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 5/21/2011

Operator Name: Black Diamond Oil, Inc. Lease Name: Fusillo Well #: 1
 Sec. 18 Twp. 7S S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Sonic, Neutron Density & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1770</td> <td>+375</td> </tr> <tr> <td>Heebner</td> <td>3342</td> <td>-1197</td> </tr> <tr> <td>Lansing/KC</td> <td>3382</td> <td>-1237</td> </tr> <tr> <td>BKC</td> <td>3572</td> <td>-1427</td> </tr> <tr> <td>Marmaton</td> <td>3614</td> <td>-1469</td> </tr> <tr> <td>TD</td> <td>3684</td> <td>-1539</td> </tr> </table>	Name	Top	Datum	Anhydrite	1770	+375	Heebner	3342	-1197	Lansing/KC	3382	-1237	BKC	3572	-1427	Marmaton	3614	-1469	TD	3684	-1539
Name	Top	Datum																				
Anhydrite	1770	+375																				
Heebner	3342	-1197																				
Lansing/KC	3382	-1237																				
BKC	3572	-1427																				
Marmaton	3614	-1469																				
TD	3684	-1539																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	13 1/4	8 5/8	20 #	222	Common	175	3%cc 2%gel
Production	7 7/8	5 1/2	14 #	3676	SMD	470	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3649-52	250 gal 15% MCA	
		750 gals 20% NE	
4	3538-42	1000 gals 15% MCA	
	3538-42	No ShowOil	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3660		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 7/10/2007	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		5		28

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION AUG 10 2007

AUG 10 2007