

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 3591  
Name: C&E Oil  
Address: 422 Elm  
City/State/Zip: Moline Ks 67353  
Purchaser: Plains Marketing  
Operator Contact Person: Ed Triboulet  
Phone: (620) 647-3601  
Contractor: Name: C&G Drilling  
License: 32701  
Wellsite Geologist: Joe Baker

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-8-07 6-14-07 6-14-07  
Spud Date or Date Reached TD Completion Date of Recompletion Date

API No. 15 - 049-22460-0000  
County: Elk  
CSW SW Sec. 32 Twp. 31 S. R. 10  East  West  
330 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Tooliatos Well #: 1

Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1093 Kelly Bushing: 1100  
Total Depth: 2447 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from dry hole  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA Alt II NH 7-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content N-A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Hauled

Location of fluid disposal if hauled offsite:  
Operator Name: C&E Oil  
Lease Name: Barner License No.: \_\_\_\_\_  
Quarter SE NW NE Sec. 2 Twp. 32 S. R. 10E  East  West  
County: CQ Docket No.: E-27,644

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Triboulet  
Title: owner Date: 6-29-07  
Subscribed and sworn to before me this 29th day of June,  
07.  
Notary Public: Cindy L. Slinkard  
Date Commission Expires: 1-9-2011

CINDY L. SLINKARD  
Notary Public - State of Kansas  
My Appt. Expires 1-9-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: C&E Oil Lease Name: Tooliatos Well #: 1  
 Sec. 32 Twp. 31 S. R. 10  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**None**

<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample		
Name	Top	Datum
Cherokee	1832	732
Mississippi Chert	2114	-1014
Mississippi LS	2130	1030
Kinderhook	2384	1284
Arbuckle	2432	1332

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12	8 5/8	20 #	40'	Portland	30	Regular class A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Dry Hole		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 02 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17465  
 LOCATION EWING  
 FOREMAN Rick Ledford

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-07	2092	Toolotas #2	32	31	10E	ELL
CUSTOMER			C+G Orig			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
C+E OIL Co.			463	Kyle		
422 Elm			441	Ed		
CITY	STATE	ZIP CODE				
Moline	Ks	67353				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 41' CASING SIZE & WEIGHT 1 1/2"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 30 sacks regular cement w/ 370 cca2. Displace w/ 2 bbl fresh water. Good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	3.30	132.00
11043	30 Sks	regular class "A" cement	12.80	384.00
1102	85#	370 cca2	.67	56.95
5407		ten-mileage bulk tax	m/6	285.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUL 02 2007				
CONSERVATION DIVISION WICHITA, KS				
			6.370	SALES TAX
				ESTIMATED TOTAL
				1016.95

AUTHORIZATION Witnessed by Cotton Guha

TITLE Tool pusher

DATE

1016.95

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17471  
 LOCATION Kanoka  
 FOREMAN Steve Steel

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
6-19-07	2098	Toalintas #2		28	31	105	SK
CUSTOMER				TRUCK #	DRIVER	TRUCK #	DRIVER
C&E Oil Co.				486	Alan		
MAILING ADDRESS				429	JEFF		
422 Elm							
CITY	STATE	ZIP CODE					
Maline	KS	67853					
JOB TYPE	P.T.A.	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
CASING DEPTH		DRILL PIPE	TUBING				
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	OTHER			
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	CEMENT LEFT in CASING			
REMARKS: <u>Safety Assisting Plug well As Follows:</u>				RATE			

10 SK AT 20' 2447'  
 10 SK AT 1899'  
 10 SK AT 700'  
 16 SK @ 50' 29 SK @ 600'  
 16 SK in 20' hole  
 Total 210 SKs

Job Complete Big down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE		
5406	40	MILEAGE	240.00	9600.00
1131			3.10	124.00
1118A		6000 lb mix cement 270 Gal	9.00	5400.00
5407 B		200 mileage Bulk Truck	15	3000.00
			7.50	300.00
				RECEIVED
				KANSAS CORPORATION COMMISSION
				JUL 02 2007
				CONSERVATION DIVISION
				WICHITA, KS
Sub Total				12000.00
SALES TAX				174.49
ESTIMATED TOTAL				12174.49

AUTHORIZATION Called by Cotton Gulick

214013  
 TITLE Toalintas

DATE