

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30537
 Name: Venture Resources, Inc.
 Address: P.O. Box 101234
 City/State/Zip: Denver, CO 80250
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: Ron Mackey
 Phone: (303) 722-2899
 Contractor: Name: American Eagle Drilling, LLC
 License: 33493
 Wellsite Geologist: Greg Mackey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: NA
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/08/07	2/15/07	4/03/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

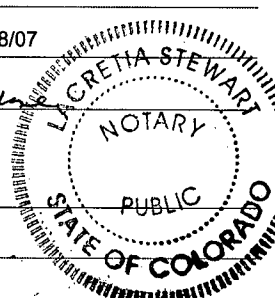
API No. 15 - 051-25613-0000
 County: Ellis
SW NE SW NW Sec. 7 Twp. 11 S. R. 17 East West
1728.7 feet from S N (circle one) Line of Section
981.3 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Collins-Henderson Well #: 5
 Field Name: BEMIS-SHUTTS
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1885.8' Kelly Bushing: 1891'
 Total Depth: 3500' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 222' @ 223' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1755' Feet
 If Alternate II completion, cement circulated from 1755'
 feet depth to Surface w/ 470 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-15-08
 (Data must be collected from the Reserve Pit)
 Chloride content 39000 ppm Fluid volume 800 bbls
 Dewatering method used Pulled free fluids to SWD, evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Venture Resources, Inc.
 Lease Name: Ridler A-W SWD License No.: 30537
 Quarter NW Sec. 12 Twp. 11S S. R. 18 East West
 County: Ellis Docket No.: 34,293-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Mackey
 Title: CEO Date: 6/28/07
 Subscribed and sworn to before me this 28th day of June
2007
 Notary Public: Lucretia Stewart
 Date Commission Expires: 5-19-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 02 2007

Side Two

Operator Name: Venture Resources, Inc. Lease Name: Collins-Henderson Well #: 5
 Sec. 7 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1130'</td> <td>+761'</td> </tr> <tr> <td>Topeka</td> <td>2824'</td> <td>-933'</td> </tr> <tr> <td>Lansing</td> <td>3095'</td> <td>-1204'</td> </tr> <tr> <td>BKC</td> <td>3032'</td> <td>-1141'</td> </tr> <tr> <td>Simpson Dol.</td> <td>3376'</td> <td>-1485'</td> </tr> <tr> <td>Arbuckle</td> <td>3398'</td> <td>-1507'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1130'	+761'	Topeka	2824'	-933'	Lansing	3095'	-1204'	BKC	3032'	-1141'	Simpson Dol.	3376'	-1485'	Arbuckle	3398'	-1507'
Name	Top	Datum																				
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Arbuckle	3398'	-1507'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	223'	Common	150	3%gel/2%CC
Production	7 7/8"	5 1/2"	14#	3450'	ASC	175	2%gel, 500gal wfr-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1755'-Surface	60/40	470	6% gel, 1/4# flo-seal/sk

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3400'-3405'	NA	

TUBING RECORD	Size 2 7/8"	Set At 3300'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 4/03/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 8.0	Gas Mcf 0	Water Bbls. 800	Gas-Oil Ratio NA	Gravity 30
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
JUL 02 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

33041

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-23-07</u>	SEC. <u>7</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30am</u>	JOB FINISH <u>12:30pm</u>
COLLIN'S LEASE <u>HENDERSON</u> WELL # <u>5</u>		LOCATION <u>Hays N - River RD.</u>			COUNTY <u>Ellis</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)		<u>2 1/2 E 3/4 N + E INTO</u>					

CONTRACTOR CHITOS Well Service OWNER _____

TYPE OF JOB _____

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL PORT Collar @ DEPTH 1755'

PRES. MAX 800# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 10.16/BBL

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK

328 DRIVER DOUG

BULK TRUCK

218/277 DRIVER ALVIN - Rex only

REMARKS:

Port Collar @ 1755' Test CSG. To 800# (Held) OPEN PORT COLLAR & Received Good CIRCULATION. Mixed 470 SK Cement, & Cement Circ. Around ANNULAS. - Disp 10 BBL - Close P.C. & TEST TOOLS TO 800# (Held) RAN 7 ITS. & WASHED CSG. CLEAN. Pull opening TOOL.

THANK'S

CHARGE TO: VENTURE Resources

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT (USED 470SK)

AMOUNT ORDERED 700 SK / 40 6 1/2 BBL

1/4 # FIO-SEAL PER SK

COMMON	<u>282</u>	@	<u>1065</u>	<u>3003.30</u>
POZMIX	<u>188</u>	@	<u>580</u>	<u>955.00</u>
GEL	<u>24</u>	@	<u>1665</u>	<u>399.60</u>
CHLORIDE		@		
ASC		@		
<u>FLOATED</u>		@	<u>200</u>	<u>236.00</u>
<u>RECEIVED 118</u>				
<u>KANSAS CORPORATION COMMISSION</u>				
<u>JUL 02 2007</u>				
<u>CONSERVATION DIVISION</u>				
<u>WICHITA, KS</u>				
HANDLING	<u>735</u>	@	<u>1.00</u>	<u>1396.50</u>
MILEAGE	<u>94/SK</u>	@	<u>2.00</u>	<u>266.00</u>
				<u>TOTAL 8636.40</u>

SERVICE

DEPTH OF JOB 1755

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ _____

MILEAGE 40 @ 6.00 240.00

MANIFOLD yes @ _____

Port Collar Opn Tool @ _____ -NC-

TOTAL 1195.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

33014

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-15-07</u>	SEC. <u>7</u>	TWP. <u>11S</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Collins</u>		WELL # <u>5</u>	LOCATION <u>Hays N - River Road 212E 1N</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)					<u>Into</u>	RECEIVED KANSAS CORPORATION COMMISSION	

CONTRACTOR American Eagle #3
 TYPE OF JOB Production String
 HOLE SIZE 7 1/8 T.D. 3500'
 CASING SIZE 6 1/2 14# DEPTH 3450'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar 7.40 DEPTH 1755'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 2160'
 CEMENT LEFT IN CSG. 2160'

OWNER _____

JUL 0 2 2007

CEMENT AMOUNT ORDERED 175 ASC CONSERVATION DIVISION WICHITA, KS
500 gal WFR-2

PERFS. _____
 DISPLACEMENT 836 BL

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 409 HELPER Adrian
 BULK TRUCK
 # 378 DRIVER Bob
 BULK TRUCK
 # _____ DRIVER _____

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	<u>3</u>	@	<u>165</u>	<u>49 45</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>175</u>	@	<u>1340</u>	<u>2292 50</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
WFR-2	<u>500 gals</u>	@	<u>1 00</u>	<u>500 00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>178</u>	@	<u>190</u>	<u>338 20</u>
MILEAGE	<u>94 SK</u>	/ MILE	_____	<u>640 00</u>
TOTAL	_____	_____	_____	<u>3821 45</u>

REMARKS:

15 sp. Rathole
for Plug Jaws 800 psi. Insert
Plug Hole. Release - Dry

Thanks!

SERVICE

DEPTH OF JOB	_____	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>1610 00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>40</u>	@	<u>6 00</u>
MANIFOLD	_____	@	_____
_____	_____	@	_____
TOTAL	_____	_____	<u>1850 00</u>

CHARGE TO: Venture
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 5 1/2 Port collar (Blue)	_____	_____	<u>1750 00</u>
1 Guide Shoe	@	_____	<u>160 00</u>
1 Insert 11V	@	_____	<u>250 00</u>
1 Basket	@	_____	<u>150 00</u>
5 Centralizers	@	<u>50 00</u>	<u>250 00</u>
1 Solid Rubber Plug	@	_____	<u>600 00</u>
TOTAL	_____	_____	<u>2620 00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Faxed 2-19-07

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

33182

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

X used

DATE <u>2-9-07</u>	SEC. <u>7</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START	JOB FINISH <u>11:00 AM</u>
Collins-Henderson LEASE		WELL # <u>5</u>	LOCATION <u>HAY, N TO RFD 23 E NINTH</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			RECEIVED KANSAS CORPORATION COMMISSION				

CONTRACTOR American Eagle #3
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 223
 CASING SIZE 8 5/8 DEPTH 222
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____

OWNER _____
 CEMENT AMOUNT ORDERED 150 bbl Com 3-2
 CONSERVATION DIVISION
 WICHITA, KS

DISPLACEMENT 13 1/4 bbls
 EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 366 HELPER Chris
 BULK TRUCK
 # _____ DRIVER Brian
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>150</u>	@	<u>10 1/5</u>	<u>1597 50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16 65</u>	<u>49 95</u>
CHLORIDE	<u>5</u>	@	<u>46 00</u>	<u>233 00</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>1 90</u>	<u>300 20</u>
MILEAGE	<u>94 / SK / MILE</u>			<u>568 00</u>
TOTAL				<u>2749 45</u>

REMARKS:

Ran 5 bbls of 8 5/8 pipe 222
Cent w/ 150 bbl Com
pump plus w/ 13 1/4 bbls of water
Cent did Circ.

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815 00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>6 00</u>	<u>240 00</u>
MANIFOLD		@		
TOTAL				<u>1055 00</u>

CHARGE TO: Venture Res.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>2 5/8 Plug</u>	@		<u>65 00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>65 00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME