

Operator Name: Edward E. Birk Lease Name: Dolph Well #: 501'
 Sec. 12 Twp. 23 S. R. 15 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>226'</td> <td></td> </tr> <tr> <td>Upper Squirrel</td> <td>1036'</td> <td></td> </tr> </table>	Name	Top	Datum	Kansas City	226'		Upper Squirrel	1036'	
Name	Top	Datum								
Kansas City	226'									
Upper Squirrel	1036'									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"		40'	Portland A	16	1 sx. Calcium
Casing	6"	2 7/8"		1087'	60/40 pozmix	145	4%gel, Kol-seal, 1%cacl

ADDITIONAL GEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 shots/foot	42 perms. 1039 - 1059.5'	Acid spot and Frac: 120 sx. sand	1039-1059.5

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
1" pipe					
Date of First, Resumerd Production, SWD or Enhr. 6/20/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		5		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 05 2007

 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620 431-9210 OR 800-467-8676

TICKET NUMBER 17420

LOCATION EUREM

FOREMAN RICK LOOPER

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-25-07	1519	Dolph #5	1	23S	15E	Lin
CUST OMER <u>BIRK Petroleum</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>874 12th Rd SW</u>			468	Kyle		
CITY <u>Burlington</u>			477	Jeff		
STATE <u>KS</u>		ZIP CODE <u>66839</u>				

JOB TYPE Logging HOLE SIZE 6" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 1087' OTHER _____
 SLURRY WEIGHT 13.8" SLURRY VOL 36061 WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 6 1/4 bbl DISPLACEMENT PSI 500 PSI 1000 RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/ 5 cu ft
fresh water. Mixed 285 gal 40 Perm cement w/ 48 gal 5# Potrol
oil, 12 coils @ 13.8" @ 100' yield 1.48. Shut down washout pump & lines
Drop 2 plugs. Displace w/ 6 1/4 bbl fresh water. Final pump pressure 500 psi.
Build plug to 1000 PSI, release pressure, float hold. shut tubing in @ 0 psi.
Seed cement returns to surface. Job complete. Rig down.

Run wire line before cementing, tag float shoe @ 1087'
Run wire line after Job, tag plugs @ 1087'

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.50	140.00
1131	145 SKS	60/40 Perm cement	9.80	1421.00
1180	500 #	48 gal	.15	75.00
1110A	725 #	Kol-seal 5# Potrol	.32	232.00
1102	125 #	12 coils	.67	83.75
5107	6.25	con-milage bulk toll	13.16	82.50
4402	2	2 7/8" top cement plug	20.00	40.00
4152	1	2 7/8" float shoe	128.00	128.00
4127	3	2 7/8" controllers	34.00	102.00
4310	1	2 7/8" snags	80.00	80.00
			Subtotal	3579.25
			5.32 SALES TAX	114.98
			ESTIMATED RECEIVED	3579.13

AUTHORIZATION Ed Bink

TITLE _____

073139

KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS