KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

8210

Burlington, Ks 66839

Re-Entry

Re-perf.

05/25/2007

Date Reached TD

ENHR .

If Workover/Re-entry: Old Well Info as follows:

SIOW SIGW

Other (Core, WSW, Expl., Cathodic, etc)

_____ Original Total Depth: __

Docket No.

Docket No.. Docket No.

302 South 16th

Purchaser: Coffeyville Resources Operator Contact Person: Edward E. Birk _) _364-2745

Contractor: Name: Edward E. Birk

Wellsite Geologist: None Designate Type of Completion:

New Well

_ Gas

Original Comp. Date: ____

_ Deepening

Plug Back

_ Commingled **Dual Completion**

_ Other (SWD or Enhr.?)

Operator:_ Well Name: _

05/14/2007

Spud Date or

Recompletion Date

Operator: License # Name: Edward E. Birk

Address:

City/State/Zip:

Phone: (_620_

License: 8210

RVATION DIVISION	0012	Form Must Be Typed
ETION FORM	ORIGIN ase	
PTION OF WELL & LE	ASE E	AL
API No. 15 - 031-22295-00	000	-
County: Coffey		
N2NWNESec	c. 12 Twp. 23 S. R.	15 East West
175	feet from S / (N) (circle	le one) Line of Section
1980	feet from (E) / W (circ	cle one) Line of Section
Footages Calculated fro	m Nearest Outside Sect	ion Corner:
(circle one)	IE SE NW	SW
Loose Name: Dolph		Well #: 5
Field Name: Crandall		
Producing Formation:	Squirrel	
Producing Formation.	A Kelly Bush	ning:
Elevation: Ground:	Div. Back Total Depth:	1087
Total Depth: 1007	Plug Back Iolai Deptil.	0' Feet
		☐Yes ✓ No
Multiple Stage Cement	ing Collar Used?	
If yes, show depth set .		Feet
If Alternate II completic	on, cement circulated from	m_ 40'
feet depth to Surface	w/_16	sx cmt.
Drilling Fluid Manage (Data must be collected from	ement Plan A/4 II	NH7-15-08
		olume bbls
Dewatering method us	ed Evaporation	
Location of fluid dispo-		
Lease Name:	License	e No.:
Quarter Sec	TwpS. R.	
	Docket No.:.	

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Subscribed and sworn to before me this Date Commission Expires:

My Appt. Expires ()

Workover

__Temp. Abd.

__Conv. to Enhr./SWD

Plug Back Total Depth

05/25/2007

Completion Date or

Recompletion Date

AURA C. BIRK Notary Public - State of K

KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:_ Wireline Log Received **Geologist Report Received UIC Distribution**

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 5 2007

Operator Name: Edwa	ard E. Birk		Lease	Name: D	olph		Well #: 501'	
Sec Twp		✓ East	st Count	y: Coffey				
NSTRUCTIONS: Sh ested, time tool open emperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate:	g and shut-in press s if gas to surface t	ures, whether s est, along with	hut-in pres	sure reached	i static ievel, nydros	tatic pressure	sts giving interval es, bottom hole id. Attach copy of all
Orill Stem Tests Take		☐ Yes 📝 l	No	√ Lo	g Forma	tion (Top), Depth an	d Datum	Sample
Samples Sent to Geo		☐ Yes 🗸 l	No	Name Kansas City			Top 226'	Datum
Cores Taken Yes		☐ Yes ✓ ✓ ✓ Yes ☐		Upper Squirrel			1036'	
List All E. Logs Run:								
Gamma Ray/l	Neutron	·						
			ASING RECORD			action, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight /Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"			40'	Portland A	16	1 sx. Calcium
Casing	6"	2 7/8"			1087'	60/40 pozmix	145	4%gel, Kol-seal, 1%cacl
		ADDIT	IONAL CEMENT	ING / SOL	FEZE BECO	30		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Ceme		ks Used			ercent Additive	S
Shots Per Foot	PERFORAT Specify	ION RECORD - Brid Footage of Each Inte	ige Plugs Set/Typ	е		racture, Shot, Cement (Amount and Kind of Ma		ord Depth
2 shots/foot	42 perfs. 1039 - 1059.5'				Acid spot and Frac: 120 sx. sand 103			1039-1059.5
TUBING RECORD 1"	Size pipe	Set At	Packe	r At	Liner Run	Yes No		
Date of First, Resume 6/20/07	rd Production, SWD or	Enhr. Produc	ing Method	Flowin	g 📝 Pun	nping Gas Lif	t Ot	her (Explain)
Estimated Production Per 24 Hours	Oil 5	Bbls. Ga	s Mcf	Wat 5	er	Bbls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production In	nterval		
Vented Sold	Used on Lease		en Hole 🗸 P	erf.	Oually Comp.	Commingled		

RECEIVED KANSAS CORPORATION COMMISSION

COMSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
520 431-9310 OP 900-467 9676

TICKET NUMBER	17420
LOCATION EURENA	
FOREMAN RICK /	OFFO

TREATMENT REPORT & FIELD TICKET

			CEME	NI			
DATE	CUSTOMER #	WELL NAME	& NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
575.07	1519	DOLPH #5		1	233	156	(A)
CUS" OMER	2 0					Contract of the	AND THE
	SIRK HET	Menu		TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS	_		4193	Kule		
	74 12# 12	d SLI		473	TEST		
ITY		STATE ZIP CO	DDE				
Buch	ng ten	KS 66	839			<u> </u>	
	250772	HOLE SIZE 6"	HOLE DEP	тн	CASING SIZE & V	VEIGHT	
ASING DEPTH		DRILL PIPE	TUBING_2	78 1057'		OTHER	
LURRY WEIGH	HT_/3.8 ♥	SLURRY VOL 3666	WATER gal	/sk	CEMENT LEFT in		
ISP'LACEMEN'	T_6/4 Bb)	DISPLACEMENT PSI_	A - →		RATE		····
emarks: 5		ting - Rig ip			· · · · · · · · · · · · · · · · · · ·	10	4
Pesh	water. My				K credati	m my 3	wi
(3)	2	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40/40 Ave		14 43	r, Sat	ma!
	C LGCLZ			Shut down		prop \$110	rs
	<u> </u>			MARL FIRM	puga poe	vice 500	PD.
- gusa-t	oling to 100	o PSI relance	pressur, f	lost bold s	but tubing	ra @ c	era.
Tour C	anast return		. ن د مست	2. Ria dus.			
Many	ce line bef	er consting.	too floot 3	nee Q 1087		· · · · · · · · · · · · · · · · · · ·	
Pro we			103 @ 1087		·		
ne deleterte en deleterte de la constante de	377	3-11	93 - 1087				
ACCOUNT	QUANTITY	or UNITS	DESCRIPTION	of SERVICES or PRO	OUCT		_
CODE			DESCRIPTION I	OI SERVICES OF PRO	I	UNIT PRICE	TOTAL
FY01	/	PUMP	CHARGE			Pyron	Bug no

ACCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
TY01		PUMP CHARGE	840cm	846.00
Stille .	40	MILEAGE	3, %	150,00
1131	145 SKS	60/40 Fizmix Centr	9.80	LESSH. OU
URA	500	Kol-san 5 to park	.15	27.0
110A	725 M	Kol-son 5 to Park	.38	227.0
11.22	125 #	120 case	.67	18.3
107	6.23	Con-miles bulk fre	onte	let.co
1002	2	27/2" top cubber play	20.40	4p.00
152		232" floor shoe	128.00	IRR. M
1/87	3	239" contraliers	34.00	Maina
1310		276" Suedz	80.00	10.00
	*			
			Salation/	Skmg. 25
	,	5.3	SALES TAX	114.85

THORIZATION Ed Birds TITLE

ESTIMATED 3579. / 3
KANSAS CORPORATION COMMISSION