

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 6113
 Name: Landmark Resources, Inc.
 Address: 1616 S. Voss Rd., Ste. 150
 City/State/Zip: Houston, TX 77057
 Purchaser: NCRA
 Operator Contact Person: Charles Schmidt
 Phone: (316) 755-3523
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Gary Gensch
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/12/04	8/27/04	9/13/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21043-0000
 County: Stanton
 NW SW SE Sec. 12 Twp. 30 S. R. 41 East West
850 feet from (S) / N (circle one) Line of Section
2370 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Johns Well #: 2-12
 Field Name: Beachamp NE Extension
 Producing Formation: Keyes
 Elevation: Ground: 3344 Kelly Bushing: 3355
 Total Depth: 5500 Plug Back Total Depth: 5430
 Amount of Surface Pipe Set and Cemented at 1743 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 3400' Feet
 If Alternate II completion, cement circulated from 3400'
 feet depth to 1500' w/ 215 sx cmt.
MA - Dia - 10/16/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 8000 ppm Fluid volume 400 bbls
 Dewatering method used Air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. JAN 27 2006 East West
 County: _____
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
 Title: Agent Date: January 19, 2006
 Subscribed and sworn to before me this 19 day of January,
 2006
 Notary Public: [Handwritten Signature]
 Date Commission Expires: September 15, 2007

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

✗

Operator Name: Landmark Resources, Inc. Lease Name: Johns Well #: 2-12
 Sec. 12 Twp. 30 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
SEE ATTACHED

List All E. Logs Run:

Compensated Neutron Density
 Dual Induction
 Microlog

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1743	Common Lite	150/ 575	3% CC 1/4 Flocalc, 3% CC
Production	7 7/8"	5 1/2"	15.5#	5486	EA-2	365	5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5474-78	NA	
		RECEIVED	
		JAN 27 2006	
		KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	5496	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
9/16/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	75	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 5474-78

Surfaco Csg Cement

ALLIED CEMENTING CO., INC. 13866

JX 31
 WELLS, KANSAS 67665

SERVICE POINT:

Oakley

Bulk Trks 11:00 AM

WELL # <i>2-12</i>	SEC. <i>12</i>	TWP. <i>30s</i>	RANGE <i>41W</i>	CALLED OUT <i>pump Trk 7:00 PM</i>	ON LOCATION <i>7:00 PM</i>	JOB START <i>11:00 AM</i>	JOB FINISH <i>8:00 AM</i>
LOCATION <i>Johnson 9 1/2 E N1S</i>	COUNTY <i>Stanton</i>	STATE <i>K.S.</i>					

OLD OR NEW (Circle one)

CONTRACTOR *Murfin Drlg Rig 22*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *1743'*
 CASING SIZE *8 5/8* DEPTH *1743'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE *900'* SHOE JOINT *37.88'*
 CEMENT LEFT IN CSG. *37.88'*
 PERFS.
 DISPLACEMENT *108 3/4 Bbls*

OWNER *5912e*

CEMENT

AMOUNT ORDERED *575 sks Lite 32cc + 150 sks Com 32cc*

COMMON	<i>150.5 SKS</i>	@	<i>8.85</i>	<i>1327.50</i>
POZMIX		@		
GEL		@		
CHLORIDE	<i>24 SKS</i>	@	<i>30.00</i>	<i>720.00</i>
<i>Liteweight</i>	<i>575 SKS</i>	@	<i>7.75</i>	<i>4456.25</i>
<i>Flt Seal</i>	<i>144 #</i>	@	<i>1.40</i>	<i>201.60</i>
HANDLING	<i>749 SKS</i>	@	<i>1.25</i>	<i>936.25</i>
MILEAGE	<i>59 / SK mile</i>			<i>1872.50</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Dean*
 # *373-281* HELPER *Andrew*
 BULK TRUCK
 # *347* DRIVER *Jarrod*
 BULK TRUCK
 # *361* DRIVER *Mike*

RECEIVED

TOTAL *7514.10*

JAN 27 2006

KCC WICHITA SERVICE

REMARKS:
Cement did circulate.
circulated 10 Bbls cement to PIT.
Plug Landed 97 900'
Float Held.
Thank you

DEPTH OF JOB	<i>1743'</i>		
PUMP TRUCK CHARGE			<i>1130.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>50 mile</i>	@	<i>4.00 200.00</i>
PLUG		@	

TOTAL *1330.00*

CHARGE TO: *Landmark Resources*

STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<i>Guide Shoe</i>	@	<i>190.00</i>
<i>AFU Insert</i>	@	<i>242.00</i>
<i>3 Centralizers</i>	@	<i>33.00 99.00</i>
<i>1-Basket</i>	@	<i>180.00</i>
<i>8 5/8 Rubber Plug</i>	@	<i>100.00</i>

HALLIBURTON JOB SUMMARY

3257528

08/26/04

REGION Central Operations	NWA / COUNTRY Mid Continent/USA	SDA / STATE MC/Ks	COUNTY STANTON
MBU ID / EMPL # MCL / IO104	H.E.B. EMPLOYEE NAME JOHN WOODROW	PBL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY LANDMARK RESOURCES INC	CUSTOMER REP / PHONE 3 CHUCK SCHMIDT 1-316-755-3523	
TICKET AMOUNT \$22,257.85	WELL TYPE 01 Oil	APIUM # 15-187-21043	
WELL LOCATION JOHNSON CITY, KS.	DEPARTMENT CEMENT	SAP BOMB NUMBER 7523	Cement Production Casing
LEASE NAME JOHNS	Well No. 2-12	SEC / TWP / RNG 12 - 30S - 41W	HRS FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS.

HEB EMP NAME / EMP # / (EXPOSURE HOURS)	HRB	HRG	HRH	HRJ	HRK
Woodrow, J 105848	14.0	Archuleta, M 226381	13.0		
Oliphant, C 243086	14.0	Velez, O 316576	19.0		
		Beasley, J 299920	3.0		

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10415641		10243558 / 10211278		
10589601				

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type **D.V. TOOL** Set At **3,404**
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **5500**

Date	Called Out	On Location	Job Started	Job Completed
	8/26/2004	8/26/2004	8/27/2004	8/27/2004
Time	1630	2000	0205	0750

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe INSERT 5 1/2	1	
Centralizers REG 5 1/2	15	A
L.D. Plug Set 5 1/2		
HEAD Q/L 5 1/2	1	L
Limit clamp	2	
Weld-A	1	C
Guide Shoe		
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		15.6#	5 1/2		KB	6,486	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			77/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date: 8/26 Hours: 14.0	Date: 8/27 Hours: 3.0	Cement Production Casing
		SEE JOB LOG
		RECEIVED
		JAN 27 2006
		KCC WICHITA
Total: 14.0	Total: 3.0	

Ordered _____ Hydraulic Horsepower Avail. _____ Used _____
 Treating _____ Average Rates in BPM Disp. _____ Overall _____
 Feet 44 _____ Cement Left in Pipe _____ Reason **SHOE JOINT**

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	160	PREMIUM H		6%CALSEAL - 10%SALT - 6#GILSONITE - .6%HALAD-322 .25%O-AIR	5.68	1.37	15.20
2	240	HLC PP		1/4# FLOCELE	11.28	2.02	12.30
3	60	PREM PLUS		.6%HALAD-322 - 1/4# FLOCELE	6.25	1.32	14.80
4				25 SACKS OF 2ND STAGE LEAD - USE TO PLUG RATHOLE AND MOUSEH			

Summary

Circulating _____	Displacement _____	Preflush: BBl _____	Type: MUD FLUSH
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBl _____	Pad: Bbl - Gal _____
Lost Returns - _____	Lost Returns - _____	Excess /Return BBl _____	Calc. Disp Bbl _____
Cmt Rtn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBl _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry BBl _____	129.00
		Total Volume BBl _____	269.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE *[Signature]* SIGNATURE

RECEIVED
JAN 27 2006
KCC WICHITA

HALLIBURTON JOB LOG		TICKET # 3257528	TICKET DATE 08/26/04
REGION Central Operations	NWA / COUNTRY Mid Contitnent/USA	BDA / STATE MC/Ks	COUNTY STANTON
MBU ID / EMPL # MCL / IO104	H.E.S EMPLOYEE NAME JOHN WOODROW	PBL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY LANDMARK RESOURCES INC	CUSTOMER REP / PHONE CHUCK SCHMIDT	1-316-755-3523
TICKET AMOUNT \$22,257.85	WELL TYPE 01 Oil	API/AMI # 15-187-21043	
WELL LOCATION JOHNSON CITY,KS.	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Production Casing	
LEASE NAME JOHNS	Well No. 2-12	SEC 7 TWP / RNG 12 - 30S - 41W	RES FACILITY (CLOSEST TO WELL) LIBERAL,KS.

RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848		Archuleta, M 226381					
Ollphant, C 243055		Velez, O 315575					

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Press. (PSI)	Job Description / Remarks
				NZ	CSG	TDs		
	2100							JOB READY
	1630							CALLED OUT FOR JOB
	2000							PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESSMENT
	2015							SPOT EQUIP. / RIG UP
	2130							START RUNNING 5 1/2 CASING & FLOAT EQUIP.
	2245							PLACE D.V. TOOL ON # 47 JT. (3404 FT.)
								FINISH RUNNING CASING TO BOTTOM (5485 FT.)
								HOOK UP 5 1/2 P/C & CIRCULATING IRON
								START CIRCULATING WITH RIG PUMP
								HOLD PRE JOB SAFETY MEETING
								THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
								(1ST STAGE JOB PROCEDURE)
						2500		TEST PUMP & LINES
	0205	5.0	10.0			250		PUMP 10 BBLs. MUD FLUSH SPACER
	0208	5.0	0-36			350-150		START MIXING 160 SKS CMT. @ 18.2#/GAL
	0216							CLEAN PUMP & LINES / RELEASE SHUT OFF PLUG
	0220	6.0	0-50			80		START DISPLACING WITH FRESH WATER TO D.V. TOOL
	0230	6.0				80		START DISPLACING WITH MUD FROM D.V. TO SURFACE
	0241	3.5	120.0					HAVE 120 BBLs. OUT / SLOW RATE TO 3 1/2 BPM
	0245					370		MAX LIFT PRESSURE BEFORE LANDING PLUG
	0245		129.0			1000		PLUG DOWN / RELEASE FLOAT / FLOAT HELD
	0250							DROP D.V. TOOL OPENING DEVICE / LOAD CLOSING PLUG
	0305	4.0				650-250		OPEN D.V. TOOL / ESTABLISH CIRCULATION
	0315							HOOK UP TO RIG PUMP / CIRCULATE 4 HRS ON BOTTOM
	0706		5.0					PLUG RH & MH WITH 25 SKS CMT.
								(2ND STAGE JOB PROCEDURE)
	0713	6.0				250		START MIXING 240 SKS LEAD CMT. @ 12.3#/GAL
	0726	5.0				150		MIX 60 SKS TAIL CMT. @ 14.8#/GAL
								CLEAN PUMP & LINES / RELEASE CLOSING PLUG
	0734	6.0				80		START DISPLACING
		3.5	70.0			450-280		HAVE 70 BBLs. OUT / SLOW RATE TO 3 1/2 BPM
	0750					400		MAX LIFT PRESSURE BEFORE LANDING PLUG
	0750		81.0			1700		PLUG DOWN / CLOSE D.V. TOOL
								RELEASE PRESSURE / D.V. TOOL CLOSED
								THANK YOU FOR CALLING (WOODY & CREW)



RECEIVED
JAN 27 2006
KCC WICHITA

FORMATION TOPS	SAMPLE	E-LOG	DATUM
HEEBNER	NA	3,622	-267
LANSING	NA	3,718	-363
BKC	4,273	4,277	-922
MARMATON	4,302	4,306	-951
CHEROKEE SH	4,480	4,482	-1,127
ATOKA SH	4,852	4,853	-1,498
MORROW SH	4,983	4,985	-1,630
U. MORROW SAND	5,005	5,007	-1,652
M. MORROW SAND	5,259	5,262	-1,907
KEYES SAND	5,371	5,374	-2,019
MISS (ST. GEN)	5,423	5,425	-2,070
RTD	5,500	5,502	-2,147

DRILL STEM TESTS					
DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
DST #1: 4943' - 5015' U. MORROW SAND	IFP: 30": 90 - 230# FFP: 45": 264 - 369#		ISIP: 45": 1189# FSIP: 90": 1157#		1,300' Gas in pipe 785' O & GCMW TOTAL FLUID: 63' OCM (%: Tr-O, M-100) 372' GOCWM (%: G-28, O-12, M-29, W-31) 124' Sli O & GCWM (%: G-29, O-4, M-33, W-34) 226' Sli G&OCMW (%: G-1, Tr O, M-19, W-80) Tool Sample: Scum of Oil, 100%W on Top of Tool (Chl: 72,000 ppm)
ELECTRIC CHART Temp 127 Degree F.					COMMENTS: (See Grind Out-Next Pg) IF: Strong Blow off btm in 2.25" ISI: Weak Blow to 1/2" FF: Fair 1" Blow off btm in 9.5" FSI: Weak bldg blow to 5" VIS 69, WT 9.3, WL 8.0, Chl: 2,200 ppm
DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
DST #2: 5281' - 5380' KEYES SAND	IFP: 5": 577 - 750# FFP: 60": 815 - 1262#		ISIP: 20": 1267# FSIP: 180": 1268#		1,589' Gas in pipe 3,791' TOTAL FLUID: 93' Clean Gsy Oil (46 Deg API) 124' HO & GCM (Cum thru-out) (%: G-30, O-30, M-40) 3,544' Clean Gsy Oil (%: G-3, O-97) 30' Sli WM & Gsy Oil (%: G-12, O-80, M-5, W-3) Water Chlorides: 2,000 ppm (Mud Filtrate) Tool Sample: Blew out
ELECTRICAL CHART Temp 141 Degree F.					IF: Strg blow off btm in .35" ISI: BOB Immediately: GTS 5" FF: BOB Immediately FSI: Blow bldg to 5" VIS 56, WT 9.3, WL 8.0, CHL: 2,000 ppm
DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
DST #3: 5388' - 5400' L. MORROW SAND 'A'	IFP: 5": 805 - 1016# FFP: 45": 1033 - 1300#		ISIP: 20": 1301# FSIP: 135": 1302#		490' Gas in pipe 2,901' TOTAL FLUID: 10' Clean Oil (42 Deg API) 124' MW (%: O-Tr, M-34, W-66) 2,767' SW (Tr.Oil Through out) Chl: 19,000 ppm Tool Sample: Some Free Oil on 100% SW
ELECTRICAL CHART Temp 142 Degree F.					COMMENTS IF: Strg blow off btm in .30" ISI: Gd Blw Bldg 10" FF: Strng blow off btm in 30", dec 22.5 min, 1.5" at end FSI: Sli blow VIS 64, WT 9.4, WL 8.0, CHL: 2,500 ppm

DRILL STEM TESTS																																																																																			
DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP																																																																														
DST #4: 5408' - 5413' L. MORROW SAND 'B'	IFP: 5": 51 - 197# FFP: 60": 217 - 922#		ISIP: 20": 1311# FSIP: 120": 1311#		2,050' TOTAL FLUID: 124' MW (22%M, 78% W) 1,926' GSW (2% G, 98%W) (Chl: 23,000 ppm) Tool Spl: 100% WTR																																																																														
ELECTRICAL CHART					TEMP: 143 DEG. F.																																																																														
					COMMENTS IF: Fair 1" blow off btm 3.25" ISI: Weak Blow FF: Fair 1" blow off btm 3.5" FSI: No Blow VIS 62, WT 9.4, WL 8.0, Chl: 2,200 ppm																																																																														
DST #1: 4943' - 5015' UPPER MORROW SAND 'A'																																																																																			
GRIND OUT %: 785' TOTAL RECOVERY																																																																																			
<table border="1"> <thead> <tr> <th>NUMBER OF FEET</th> <th>GAS %</th> <th>OIL %</th> <th>WATER %</th> <th>MUD %</th> <th>TOTAL %</th> </tr> </thead> <tbody> <tr> <td>63</td> <td>0</td> <td>SCUM</td> <td>0</td> <td>100</td> <td>100</td> </tr> <tr> <td>62</td> <td>36</td> <td>12</td> <td>26</td> <td>26</td> <td>100</td> </tr> <tr> <td>62</td> <td>22</td> <td>8</td> <td>35</td> <td>35</td> <td>100</td> </tr> <tr> <td>62</td> <td>38</td> <td>28</td> <td>17</td> <td>25</td> <td>100</td> </tr> <tr> <td>62</td> <td>28</td> <td>12</td> <td>25</td> <td>35</td> <td>100</td> </tr> <tr> <td>62</td> <td>28</td> <td>14</td> <td>24</td> <td>34</td> <td>100</td> </tr> <tr> <td>62</td> <td>18</td> <td>10</td> <td>40</td> <td>32</td> <td>100</td> </tr> <tr> <td>62</td> <td>34</td> <td>29</td> <td>6</td> <td>28</td> <td>34</td> </tr> <tr> <td>62</td> <td>24</td> <td>2</td> <td>40</td> <td>34</td> <td>100</td> </tr> <tr> <td>62</td> <td>2</td> <td>2</td> <td>76</td> <td>20</td> <td>100</td> </tr> <tr> <td>62</td> <td>0</td> <td>1</td> <td>86</td> <td>14</td> <td>100</td> </tr> <tr> <td>102</td> <td>0</td> <td>SCUM</td> <td>77</td> <td>23</td> <td>100</td> </tr> </tbody> </table>						NUMBER OF FEET	GAS %	OIL %	WATER %	MUD %	TOTAL %	63	0	SCUM	0	100	100	62	36	12	26	26	100	62	22	8	35	35	100	62	38	28	17	25	100	62	28	12	25	35	100	62	28	14	24	34	100	62	18	10	40	32	100	62	34	29	6	28	34	62	24	2	40	34	100	62	2	2	76	20	100	62	0	1	86	14	100	102	0	SCUM	77	23	100
NUMBER OF FEET	GAS %	OIL %	WATER %	MUD %	TOTAL %																																																																														
63	0	SCUM	0	100	100																																																																														
62	36	12	26	26	100																																																																														
62	22	8	35	35	100																																																																														
62	38	28	17	25	100																																																																														
62	28	12	25	35	100																																																																														
62	28	14	24	34	100																																																																														
62	18	10	40	32	100																																																																														
62	34	29	6	28	34																																																																														
62	24	2	40	34	100																																																																														
62	2	2	76	20	100																																																																														
62	0	1	86	14	100																																																																														
102	0	SCUM	77	23	100																																																																														
DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP																																																																														
MECHANICAL CHART					TEMP:																																																																														
					COMMENTS																																																																														
RECEIVED JAN 27 2006 KCC WICHITA																																																																																			