

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6113  
 Name: Landmark Resources, Inc.  
 Address: 1616 S. Voss Rd., Ste. 150  
 City/State/Zip: Houston, TX 77057  
 Purchaser: NCRA  
 Operator Contact Person: Charles Schmidt  
 Phone: (316) 755-3523  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Gary Gensch  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>9/21/05</u>	<u>10/02/05</u>	<u>10/21/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21062-0000  
 County: Stanton  
SE SE SW Sec. 12 Twp. 30 S. R. 41  East  West  
330 feet from S N (circle one) Line of Section  
2440 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Johns Well #: 3-12  
 Field Name: Beachamp NE Extension  
 Producing Formation: Keyes  
 Elevation: Ground: 3346 Kelly Bushing: 3357  
 Total Depth: 5480 Plug Back Total Depth: 5412  
 Amount of Surface Pipe Set and Cemented at 1745 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to 1141 - 1016/1008 w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 8000 ppm Fluid volume 400 bbls  
 Dewatering method used Air dry  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 Location of fluid disposal if hauled offsite: JAN 27 2006  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt  
 Title: Agent Date: January 20, 2006  
 Subscribed and sworn to before me this 20 day of January  
 2006  
 Notary Public: Margaret [Signature]  
 Date Commission Expires: September 15, 2007

**KCC Office Use ONLY**  
No Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Landmark Resources, Inc. Lease Name: Johns Well #: 3-12  
 Sec. 12 Twp. 30 S. R. 41  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
**SEE ATTACHED**

List All E. Logs Run:

Compensated Neutron Density  
 Dual Induction  
 Microlog

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1743	150/ 575	Common Lite	3% CC, 3% CC, V4 Flocale
Production	7 7/8"	5 1/2"	15.5#	5486	EA-2	100	5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 27 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5388-90	NA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	5408	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/28/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	75	0	0		

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Soid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 5388-90  
 (If vented, Submit ACO-18.)  Other (Specify)

FORMATION TOPS	SAMPLE	E-LOG
HEEBNER	NA	3,629
LANSING	NA	3,714
BKC	NA	4,276
MARMATON	4,307	4,302
CHEROKEE SH	4,486	4,482
ATOKA SH	4,851	4,847
MORROW SH	4,994	4,990
U. MORROW SAND 'B'	5,059	5,055
M. MORROW SAND	5,268	5,264
KEYES SAND 'A'	5,391	5,387
MISS (ST. GEN)	5,411	5,407
RTD	5,480	5,470

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 27 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

**DRILL STEM TESTS**

DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP
------------------	---------	---------	----------	-----------

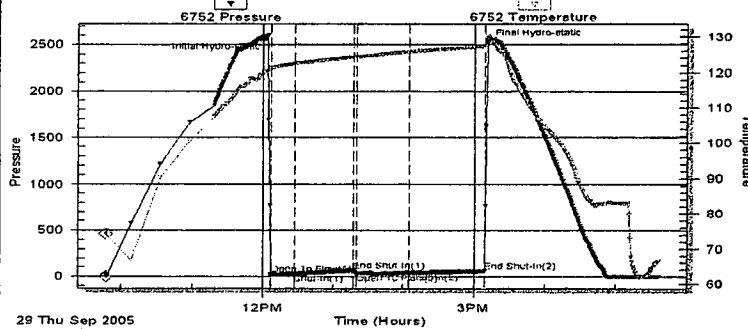
DST #1: 5292' - 5389' U. KEYES SAND	IFP: 30": FFP: 45":	21 - 26# 31 - 37#	ISIP: 45": FSIP: 60":	65# 55#
--	------------------------	----------------------	--------------------------	------------

RECOVERY/FM TEMP
------------------

30' Drilling Mud w/Trace of Oil

**ELECTRIC CHART**

Temp 127 Degree F.



**COMMENTS:**  
 IF: Weak surf blow, 1/2" in 15 Min steady dieing blow  
 ISI: No return blow  
 FF: No blow  
 FSI: No return blow  
 VIS 55 WT 9.3, WL 7.2, Mud Chl: 350 ppm

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP
-----------------	---------	---------	----------	-----------

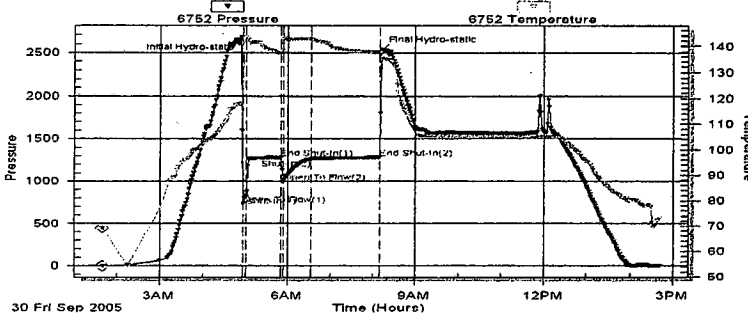
DST #2: 5389' - 5408' L. KEYES SAND	IFP: 5": FFP: 45":	577 - 750# 815 - 1262#	ISIP: 45": FSIP: 90":	1267# 1268#
--	-----------------------	---------------------------	--------------------------	----------------

RECOVERY/FM TEMP
------------------

2,018' Gas in Pipe (10.26 MCFGPD)  
**3,348' TOTAL FLUID (45 Bbls/50")**  
 1,070' Gassy Oil ( >41 Deg API )  
 [(%:G-10, O-90) = 15 Bbls/50" ]  
 124' GOCWM(%: G-5, O-20, W-15, M-60)  
 2,154' Gassy Water (%: G-5, W-95)  
 (CHL: 29,000 PPM)

**ELECTRICAL CHART**

Temp 138 Degree F.



**COMMENTS:** Used dual shale packers. Btm 2 Drill Collars packed w/fr-grn sand  
 IF: BOB ASAO, strg steady blw,  
 ISI: Blow back immedly, BOB in 6 Min.  
 FF: BOB 20 Sec., GTS ASAO, strg bldg blow, FSI: Blow back immed, BOB in 5 Min  
 VIS 55, WT 9.3, WL 7.2, LCM5#

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP
-----------------	---------	---------	----------	-----------

DST #3:	IFP: FFP:		ISIP: FSIP:	
---------	--------------	--	----------------	--

RECOVERY/FM TEMP
------------------

**ELECTRICAL CHART**

Temp Degree F.

**COMMENTS**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 27 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



HALLIBURTON JOB LOG						TICKET #	TICKET DATE
REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		BOA / STATE MC/Ks		COUNTY STANTON	
MBU ID / CMPL # MCLIO103 106304		M.E.S EMPLOYEE NAME BRIAN MCINTYRE		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE BILL SCHMIDT 316-772-0921	
LOCATION LIBERAL		COMPANY LANDMARK RESOURCES INC		WELL TYPE 02 Gas		JOB PURPOSE CODE Cement Production Casing	
TICKET AMOUNT \$12,009.14		DEPARTMENT CEMENT		WELL LOCATION JOHNSON, KS		FACILITY (CLOSEST TO WELL) Liberal Ks.	
LEASE NAME JOHNS		Well No. 3-12		SECT TWP / RNG 12 - 30S - 41W			
HRS		HRS		HRS		HRS	
Davis, T 106304		7					
McIntyre, B 106099		7					
Archuleta, M 226383		7					
Coble, R 347700		7					
Chart No.	Time	Rate (BPM)	Volume (BBLS/GAL)	Press. (PSI)			Job Description / Remarks
				NR	CSG	TG	
	0730						CALLED OUT FOR JOB
	0830						PRE TRIP SAFETY MEETING
	1030						ON LOCATION RIG WAITING FOR F.E
	1045						START CASING AND F.E
	1425						CASING ON BOTTOM
	1430						HOOK UP P/C CIRC IRON
	1437						CIRCULATE TO PIT
	1445						PRE SET UP SAFETY MEETING
	1445						SET UP PUMP TRUCK
	1545						THROUGH CIRCULATING
	1550						HOOK LINES TO PUMP TRUCK
	1550						SAFETY MEETING
							RECEIVED KANSAS CORPORATION COMMISSION
							JOB PROCEDURE IAN 27 2006
	1600						PRESSURE TEST 4000 PSI
	1601	4.0	10.0		100		PUMP MUD FLUSH CONSERVATION DIVISION WICHITA, KS
	1606	6.5	24.0		200		START CEMENT @ 16.2#GAL
	1610						SHUT DOWN WASH PUMPS AND LINES
	1613	6.5	130.0		120		START DISPLACEMENT
	1630	6.5	130.0		170/300		111 BBLs IN SLOW RATE
	1633	2.0	130.0		360		SLOW RATE
	1636	2.0	130.0		500/1000		LAND PLUG
	1637	2.0	130.0				RELEASE.....FLOAT HELD
							THANKS FOR CALLING HALLIBURTON BRIAN MCINTYRE@CREW

*Surface Csg Cement*

# ALLIED CEMENTING CO., INC. 21870

ATTN TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:

*oakley*

DATE <i>9-22-05</i>	SEC <i>12</i>	TWP. <i>30s</i>	RANGE <i>41s</i>	CALLED OUT <i>Pump 7k 6:40PM</i>	ON LOCATION <i>10:45PM</i>	JOB START <i>11:45PM</i>	JOB FINISH <i>11:45PM</i>
LEASE <i>Johns</i>	WELL # <i>3-12</i>		LOCATION <i>Johnson 9.5 1/2 E N1S</i>		COUNTY <i>Stanton</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <i>Murfin Drig Rig 22</i>	OWNER <i>Same</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>1787'</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>1787'</i>
TUBING SIZE	DEPTH <i>1747'</i>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>40.25'</i>
CEMENT LEFT IN CSG. <i>40.25'</i>	
PERFS.	
DISPLACEMENT <i>108 3/4</i>	
	<i>11 1/2 Bbls</i>

CEMENT	AMOUNT ORDERED <i>150 sks com 3 3/4 cc</i>
	<i>57.5 sks Lite 3 3/4 cc 1/2" Flo Seal</i>

COMMON	<i>150 sks</i>	@	<i>10.00</i>	<i>1500.00</i>
POZMIX		@		
GEL		@		
CHLORIDE	<i>24 sks</i>	@	<i>38.00</i>	<i>912.00</i>
ASC		@		
Lite weight	<i>57.5 sks</i>	@	<i>8.80</i>	<i>506.00</i>
Flo Seal	<i>144 1/2</i>	@	<i>1.70</i>	<i>244.80</i>
HANDLING	<i>749 sks</i>	@	<i>1.60</i>	<i>1198.40</i>
MILEAGE	<i>6.9 /sk/mile</i>			<i>2247.00</i>
				TOTAL <i>11162.20</i>

PUMP TRUCK	CEMENTER <i>Dean</i>
# <i>373-287</i>	HELPER <i>Andrew</i>
BULK TRUCK	
# <i>347</i>	DRIVER <i>Alan</i>
BULK TRUCK	
# <i>386</i>	DRIVER <i>Larry</i>

REMARKS:

*Cement did circulate*  
*Plug landed*  
*Float Held*  
*Thank you*

SERVICE

DEPTH OF JOB	<i>1787' 1747'</i>
PUMP TRUCK CHARGE	<i>1320.00</i>
EXTRA FOOTAGE	@
MILEAGE	<i>50 miles @ 5.00 250.00</i>
MANIFOLD	@
	@
	@

TOTAL *1570.00*

CHARGE TO: *Landmark Resources*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

Guide shoe	@	<i>235.00</i>
AFU Insert	@	<i>325.00</i>
3- centralizers	@	<i>33.00 99.00</i>
1- Basket	@	<i>180.00</i>
8 5/8 Rubber Plug	@	<i>100.00</i>

TOTAL *939.00*

RECEIVED  
 KANSAS CORPORATION COMMISSION

TAX *JAN 27 2006*

TOTAL CHARGE \_\_\_\_\_

DISCOUNT *CONSERVATION DIVISION WICHITA, KS*

IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

Equipment  
 or  
 work was  
 agent or  
 SMS AND

SIGNATURE *Larry*

*How did  
 this  
 compare to  
 #2-12  
 10.019.5.12*