

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

FEB 6 2006 ORIGINAL

Operator: License # 5403  
Name: Wayne E. Walcher  
Address: 150 N. Main, Ste. 809  
City/State/Zip: Wichita, KS 67202  
Purchaser: (1) NCRA & (2) Oneok  
Operator Contact Person: Wayne E. Walcher  
Phone: (316) 267-1611  
Contractor: Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: Wayne E. Walcher

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Bowers Drilling Co.

Well Name: Briggeman #3-A

Original Comp. Date: 11-7-85 Original Total Depth: 4413

Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

9-20-2005	9-23-2005	12-12-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 1512173090-00-01  
County: Pratt **KCC WICHITA**  
C E/2 SW 1/4 Sec. 2 Twp. 27 S. R. 13  East  West  
1320 feet from (S) / N (circle one) Line of Section  
3285 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: S & S Unit Well #: 2  
Field Name: Iuka-Carmi  
Producing Formation: LKC  
Elevation: Ground: 1923 Kelly Bushing: 1928  
Total Depth: 4412 Plug Back Total Depth: 4252  
Amount of Surface Pipe Set and Cemented at 968 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 4248  
feet depth to \_\_\_\_\_ w/ 120 AA-2, 10% salt sx cmt.  
Alt 1 - Dlg - 10-16-08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content salt water ppm Fluid volume 80 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bullseye Oilfield Service  
Lease Name: Clark SWD License No.: 31056  
Quarter \_\_\_\_\_ Sec. 10 Twp. 26 S. R. 12  East  West  
County: Pratt Docket No.: 21405

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Walcher  
Title: operator Date: 2-1-06  
Subscribed and sworn to before me this 1st day of February,  
2006  
Notary Public: Sandra L. Henson  
Date Commission Expires: April 15, 2006

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**SANDRA L. HENSON**  
Notary Public - State of Kansas  
My Appt. Expires 4/15/06

X

Operator Name: **Wayne E. Walcher**

Lease Name: **S & S Unit**

Well #: **2**

Sec. **2** Twp. **27** S. R. **13**  East  West

County: **Pratt**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

(1)Electra Log, Inc--open hole,original dry-hole  
10/28/1985; (2) Log-Tech, Inc.--sonic cement bond  
log cased hole 9/30/2005 to 4188 ft.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	3218	-1290
Brown Ls	3720	
Lansing	3750	-1822
BKC	4070	-2142
Miss	4171	-2243
Viola	4216	-2288
Simp.	4260	-2332
Arb.	4365	-2437, RTD = -2485

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		13-3/8		242		325	
		8-5/8		968		550	
	7-7/8	5-1/2	14	4248		120	AA-2, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4173-83	500 acid 15%, 0.2 BPM @ 1100 psi, swab down, no shows, BP 4060	
2	4022-27	500 acid 15%, 3 BPM, show oil & gas, SITP 1200 psig/ON	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	4055				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
12/12/2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	7	80	5				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)