

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

FEB 06 2006

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 33221  
Name: Roxanna Pipeline, Inc.  
Address: 4600 Greenville Ave., Ste. 200  
City/State/Zip: Dallas, TX 75206  
Purchaser: OneOk  
Operator Contact Person: Carol M. Shields  
Phone: (214) 691-6216  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: Dick Cornell

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>8/18/05</u>	<u>8/19/05</u>	<u>10/25/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29265-00-00  
County: Allen  
NE NW NE SE SW SW Sec. 25 Twp. 25 S. R. 18  East  West  
4930 feet from (S) / N (circle one) Line of Section  
1670 feet from (E) / W (circle one) Line of Section

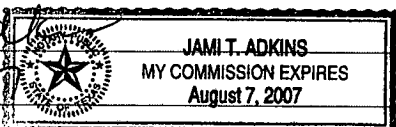
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Fugate Well #: 25-1  
Field Name: Wildcat  
Producing Formation: Rowe  
Elevation: Ground: 1010 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1103 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21.6  
feet depth to surface w/ 5 sx cmt.  
Alt 2-Dig 10-16-08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mari Lewis  
Title: Geological Assistant Date: 1/31/06  
Subscribed and sworn to before me this 31<sup>st</sup> day of January,  
2006.  
Notary Public: Jamie J. Adkins  
Date Commission Expires: 8-7-07



**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Roxanna Pipeline, Inc. Lease Name: Fugate Well #: 25-1  
 Sec. 25 Twp. 25 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Density-Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/Kansas City</td> <td>287</td> <td>GL</td> </tr> <tr> <td>T/Oswego LS</td> <td>640</td> <td>GL</td> </tr> <tr> <td>Mineral</td> <td>795</td> <td>GL</td> </tr> <tr> <td>Dry Wood</td> <td>923</td> <td>GL</td> </tr> <tr> <td>T/ Mississippi</td> <td>1053</td> <td>GL</td> </tr> </table>	Name	Top	Datum	B/Kansas City	287	GL	T/Oswego LS	640	GL	Mineral	795	GL	Dry Wood	923	GL	T/ Mississippi	1053	GL
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8"		21.6	Portland	5	
production	7 7/8	5 1/2	15.5	1094	50/50 Poz	190	see attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	967-71	A/20 bbls 15% NeFe ahead of F/20,000# sand	967

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	975	N/A		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
11/07/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	5	20	n/a		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072

620-763-2619/Office: 620-432-6170/Jeff Pocker 620-763-2065/FAX

HAVE RIG  
Rig # 2  
WILL DIG!

Rig #:	2	S 25	T 25	R 18E
API #:	15-001-29265-00-00	Location NE, NW, NE		
Operator:	Roxanna Pipeline, Inc.	County: Allen		

Address: 4600 Greenville Ave., Ste. 200				Dallas, Tx 75206			Gas Tests		
Well #:	25-1	Lease Name:	Fugate	Depth	Oz.	Orifice	flow - MCF		
Location:	4930	ft. from S	Line	278	No Flow				
	1670	ft. from E	Line	528	No Flow				
Spud Date:	8/18/2005			578	No Flow				
Date Completed:	8/19/2005	TD:	1103	628	No Flow				
Geologist:				663	No Flow				
Casing Record	Surface	Production		753	No Flow				
Hole Size	12 1/4"	7 7/8"		778	No Flow				
Casing Size	8 5/8"			803	No Flow				
Weight				828	No Flow				
Setting Depth	21' 6"			853	No Flow				
Cement Type	Portland			878	No Flow				
Sacks	5	W		903	No Flow				
Feet of Casing	21' 6"			978	10	1/2"	19.9		
				1003	Gas Check Same				
Rig Time	Work Performed			1028	11	1/2"	20.9		
				1053	8	1/2"	17.2		
				1078	9	1/2"	18.8		
				1103	6	1/2"	15.4		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	4	OB	247	252	blk shale	528	562	shale
4	16	clay	252	269	lime	562	565	lime- Pink
16	53	lime	269	271	shale	565	567	blk shale
53	77	shale	271	280	lime	567	569	shale
77	78	coal	280	282	shale	569	603	lime
78	84	shale	282	285	lime	603	606	blk shale
84	97	lime	285	422	shale	606	639	shale
97	126	shale	422	425	lime	639	655	lime
126	139	sandy/ shale	425	455	shale	655	657	shale
139	141	lime	455	460	Dark shale	657	658	lime
141	149	shale	460	464	shale	658	661	blk shale
149	150	lime	464	478	lime	661	663	Gray shale
150	152	shale	478	486	shale	663	678	lime
152	209	lime	486	496	lime	678	741	shale
209	215	shale	496	499	shale	741	743	coal
215	218	lime	499	503	lime	743	757	shale
218	223	sand	503	513	shale	757	758	lime
223	247	lime	513	528	sand	758	760	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
760	761	coal						
761	783	shale						
783	784	coal- Crowburg						
784	793	shale						
793	794	coal						
794	804	shale						
804	805	coal						
805	813	shale						
813	818	sand- Oil						
818	848	shale						
848	849	coal						
849	966	shale						
966	968	coal						
968	989	shale						
989	989' 5"	coal						
989' 5"	1025	shale						
1025	1026	coal						
1026	1049	shale						
1049	1081	Mississippi						
1053		Added Water						
		Still Drilling Dry						
1081	1103	Brown Lime						
1103		Total Depth						

Notes:

05LH-081905-R2-016-Fugate 25-1- RPI

*Keep Drilling - We're Willing !*

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5225  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-17-05	3551	Fegate 25-1				Allen
CUSTOMER Roxanna Pipeline Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4600 Greenville Ave. Ste. 200			463	Alan		
CITY Dallas			441	Steve		
STATE TX			437	Calin		
ZIP CODE 76206			436	Jason		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1103' CASING SIZE & WEIGHT 5 1/2" 15.5#  
 CASING DEPTH 1094' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14# SLURRY VOL \_\_\_\_\_ WATER gal/sk 5.6 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 26 Bbl DISPLACEMENT PSI 800 ~~WATER~~ Bump Plug 1400 PSI RATE \_\_\_\_\_

REMARKS: Safety meeting: Rig up to 5 1/2 casing. Wash down 8' w/ Fresh water. Mix 10 Bbl Gel Flush. Bring Gel to surface. Pump 16 Bbl Dye water, Mix 190 sks 50/50 Poz-mix, w/ 27% Gel, 5# Gilsonite, 1/4# Flocele, + 5% salt, @ 14# Per/sk. Wash out Pump + lines. shut down. Release Plug. Displace w/ 26 Bbl Fresh water. Final Pump Pressure 800 PSI. Bump Plug to 1400 PSI. Good Cement Returns to surface = 8 Bbl slurry to Pit. Job Complete, Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	35 miles	MILEAGE	2.50	87.50
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1124	190 sks	50/50 Poz-mix	7.55	1434.50
1118A	6 sks	Gel 27%	6.63	39.78
1110	18 sks	Gilsonite 5# Per/sk	21.85	393.30
1107	2 sks	Flocele 1/4# Per/sk.	42.75	85.50
1111	450# 9 sks	Salt 5%	.28	126.00
			<del>7.55</del>	<del>1434.50</del>
1118A	6 sks	Gel-Flush	6.63	39.78
5502C	4 hrs	80 Bbl Vac Truck #437*	82.00 Per hr.	328.00
5502C	4 hrs	80 Bbl Vac Truck #436*	82.00 Per hr.	328.00
1123	5880 gals	City Water	12.20 Per 1000	71.74
4406	1	5 1/2" Tap Rubber Plug	43.00	43.00
5407	8.17 Tons	Ton Mileage	m/c	240.00
		"Thank You"		
			Sub Total	3982.10
			SALES TAX 6.3%	140.73
			ESTIMATED TOTAL	4122.83

AUTHORIZATION Rich Powell TITLE FE DATE 8/16/05  
 107120 199137