4-06

## Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINA Form Must Be Typed

## WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Raymond Oil Company, Inc.  Address: PO Box 48788  City/State/Zip; Wichita KS 67201-8788  Purchaser: Oneok  Operator Contact Person: Clarke Sandberg  Phone: (316) 267-4214  Contractor: Name: Duke Drilling Company, Inc.  License: 5929  Wellsite Geologist: Rocky Milford  Designate Type of Completion:  Well Swb SiOW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Dual Completion  Desket No.  Other (SWD or Enhr.?)  Docket No.  12/20/2005  12/20/2005  Oneokt No.  County: Barber  C SE NE. SW Sec. 33 Twp. 31 S. R. xtt   St   W   Circle one) Line of Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Lease Name: Dugan Trust 'E' Well #; 2  Lease Name: Dugan Trust 'E' Well #; 2  Lease Name: Dugan Trust 'E' Well #; 2  Field Name:  Correction  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Lease Name: Total Deptic on Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Lease Name: Total Deptic on Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Lease Name: Total Deptic on SW  Well #; 2  Field Name: Ground: 1571 Kelly Bushing: 1582  Total Deptin: 4747 Plug Back Total Depti	Operator: License # 5046	API No. 15 - <u>007-22950-00-00</u>
Address: PO Box 48788 City/State/Zip_Wichita KS 67201-8788 City/State/Zip_Wichita KS	Name: Raymond Oil Company, Inc.	i i
City/State/Zip. Wichitat KS 67201-8788		
Purchaser   Contect Person   Clarke Sandberg		
Operator Contact Person. Clarke Sandberg  Phone: (_316) 287-4214  Contractor: Name: Duke Drilling Company, Inc.  License: 5929  Wellsite Geologist. Rocky Milford  Designate Type of Completion:  ———————————————————————————————————		2310 feet from E (W) (circle one) Line of Section
Phone: (316 ) 267-4214  Contractor: Name Duke Drilling Company, Inc.  Licenses 5929  Wellste Geologist Rocky Millford  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Producing Formation: Upper Douglas Sand  Elevation: Ground: 1571 Kelly Bushing: 1582  Total Depth: 4747 Plug Back Total Depth: 4076  Amount of Surface Pipe Set and Cemented at 257 Fet Multiple Stage Cementing Collar Used? It yes, show depth set It Alternate It completion, cement circulated from Sx cn  Well Name: Original Comp. Date: Original Total Depth: Corn. to Enthr/SWD  Plug Back  Plug Back  Plug Back Total Depth: Docket No.  Dual Completion  Ocket No.  Dual Completion  Other (SWD or Enhr.?) Docket No.  Dual Completion Date  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-105 and		l G
Contractor: Name: Duke Drilling Company, Inc.  License: 5929  Wellstie Geologist: Rocky Miliford  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENRR SIGW  Ory Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Well Info as follows:  Operator:  Well Mane:  Despening Re-pert Corn. to Enhr./SWD  Plug Back  Plug Back Total Depth:  Commingled Docket No.  Daul Completion Decet No.  Other (SWD or Enh.??) Docket No.  Daul Completion Date or Recompletion Date or Recompletion Date  New York (SWD or Enh.??) Docket No.  Data Completion Date  Other (SWD or Enh.??) Docket No.  Data Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S, Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput dato, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S, Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput dato, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S, Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput dato, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S, Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput dato, recompleten, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S, Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput dato, recompleten, w		
Wellste Geologist: Rocky Milford  Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry. Old Well Info as follows:  Dogration: Despening Re-perf. Corn. to Enhr./SWD Plug Back Plug B	•	, , ,
Wellsite Geologist: Rocky Milford  Producing Formation: Upper Douglas Sand  Elevation: Ground: 1571		1
Designate Type of Completion:    New Well		Producing Formation: Upper Douglas Sand
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Ory Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Corv. to Entr/SWD Plug Back Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date  Date Reached TD Date Reached TD Date Reached TD Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion information of side two of this form will be held confidential for a period of 12 months. Sixtle Reservable and sworn to before me this Island and two copies of this form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.  SIXTlerquirements of fine-startures, rights and form of the file of the file of the completion of the file of		
Amount of Surface Pipe Set and Cemented at 267 Fee Multiple Stage Cementing Collar Used?   Yes   Multiple Stage Cementing Cementing Collar Used?   Yes   Multiple Stage Cementing Collar Used?   Yes   Multiple Stage Cementing Collar Used?   Yes   Multipl		
Multiple Stage Cementing Collar Used?   Yes		·
If yes, show depth set		
If Alternate II completion, cement circulated from		
Second Part		
Well Name:  Original Comp. Date:  Original Completion	•	feet depth to w/ sy cmt
Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Ori		Alta-Dla-10/10/08
Deepening Re-perf. Conv. to Enhr/SWD  Plug Back Plug Back Total Depth  Dewatering method used  Location of fluid disposal if hauled offsite:  Dual Completion Docket No.  Dock	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth  Commingled Docket No. Dewatering method used Location of fluid disposal if hauled offsite:  Dual Completion Docket No. Docket No. Docket No. Docket No. Department of fluid disposal if hauled offsite:  12/05/2005 12/20/2005 01/04/2006 Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report withing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report withing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report withing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report withing to the first of th	· ·	, '
Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  12/05/2005  12/20/2005  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality recess of 12 months). One copy of all wireline logs and geologist well reshable with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of including the property of the third property of the thir	·	
Dual Completion	-	Dewatering method used
Other (SWD or Enhr.?) Docket No.  12/05/2005		Comp. Among All. Among A. A. Among Andrews
Lease Name: FEB 19-22005  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statules, rules and object the first of my knowledge.  Signature:  Signature:  Signature:  Signature:  SHEILAR. CRONINGER  NOTAR PUBLIC:  SHEILAR. CRONINGER  NOTAR PUBLIC:  STATE OF KANSAS		Operator Name:RECEIVED
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statules, rues and equilations promulgated to regulate the oil and gas industry have been fully complied with and the statement rerein are complete and correct of the transfer my knowledge.  Signature:    Columbia		Lease Name: FEBLifense 2006
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statules, rues and equilations promulgated to regulate the oil and gas industry have been fully complied with and the statement rerein are complete and correct of the transfer my knowledge.  Signature:    Columbia		Quarter Sec Twp S. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of inelectricities, rules and equilations promulgated to regulate the oil and gas industry have been fully complied with and the statement nerein are complete and correct of the test of my knowledge.  Signature:    Complete and correct of the test of my knowledge.   Complete and sworn to before me this   State of Confidentiality Received   If Denied,   Yes   Date:   Wireline Log Received   Geologist Report Received   Geologist Report Received   UIC Distribution		County: KCC WICHIA
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statules, rules and opulations promulgated to regulate the oil and gas industry have been fully complied with and the statement nerein are complete and correct to the place of my knowledge.  Signature:  Signature:  Date: February 1, 2006  Subscribed and sworn to before me this 151 day of SHEILAR CRONINGER NOTARY PUBLIC  STATE OF KANSAS	INSTRUCTIONS: An original and two copies of this form shall be filed w	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Commission Expires:   Signature:	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline lo	of 12 months if requested in writing and submitted with the form (see rule 82-3- gs and geologist well report shall be attached with this form. ALL CEMENTING
KCC Office Use ONLY		ulate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this day of February,  O O O O O O O O O O O O O O O O O O O	Signature: / //////////////////////////////////	KCC Office Use ONLY
Subscribed and sworn to before me this	Fitle: Geologist Date: February 1, 2006	5 Letter of Confidentiality Received
Wireline Log Received  Geologist Report Received  UIC Distribution  SHEILA R. CRONINGER NOTARY PUBLIC STATE OF KANSAS	Subscribed and sworn to before me this 151 day of February	
Notary Public:  SHEILA R. CRONINGER  NOTARY PUBLIC  STATE OF KANSAS  Geologist Report Received  UIC Distribution  UIC Distribution		Wireline Log Received
SHEILA R. CRONINGER NOTARY PUBLIC STATE OF KANSAS		Geologist Report Received
Date Commission Expires: NOTARY PUBLIC STATE OF KANSAS	Notary Public:	ONINCED UIC Distribution
	Date Commission Expires: NOTARY P	PUBLIC

ORIGINAL

Operator Name: Ra	ymond Oil Comp	any, Inc	• di	Lease	Name:	Dugan Trust	<u>'E'</u>	Well #: 2_	
Sec. 33 Twp. 3	S. R. 12	Eas	st 🔽 West		y: <u>Barb</u>			-	
ested, time tool ope emperature, fluid re	how important tops n and closed, flowin covery, and flow rate s surveyed. Attach	g and shu es if gas to	it-in pressures, o surface test, a	, whether sl along with f	hut-in pr	essure reached	static level, hydi	rostatic pressu	ires, bottom hole
Orill Stem Tests Take		<b>.</b>	∕es ∏No	tur, , , , , , , , , , , , , , , , , , ,	V.	.og Formati	on (Top), Depth	and Datum	Sample
Samples Sent to Ge	ological Survey	<b>V</b>	∕es □No		Nam Nav	ne Daunsee		Тор <b>2689</b>	Datum -1107
ores Taken			∕es ☑ No		Heebner Sh			3570	-1988
lectric Log Run (Submit Copy)		V	∕es ∏No		Stark Sh			4091	-2509
ist All E. Logs Run:					i	sissipian al Depth		4284 4747	-2702
Dual Induction Micro Compensated		on					,		
		Repo		RECORD conductor, su	✓ Note that the property of the property	ew Used ermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
Surface	14 3/4	10 3/4		32#		267'	60/40 poz	250	3% cc, 2% gel
Production	7 7/8	5 1/2		14#		4076'	60/40 poz	350	2% gel
Purpose:	Depth Top Bottom	Тур	ADDITIONAL e of Cement	CEMENTII		JEEZE RECORD		Percenti Additive	EIVED
Protect Casing Plug Back TD Plug Off Zone					•	FEB 0 2			2 2006
	PERFORAT	ON BECOI	RD - Bridge Pluc	no Cot/Tuno		Acid Fra	nturo Shot Comor		VICHITA
Shots Per Foot			Each Interval Per			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
2	3634' - 3638'				* 4				
							The second se	and the limited	
TUBING RECORD	Size	Set At		Packer A	ŧ	Liner Run	Yes 🗸 No		
	d Production, SWD or E	3667'	Producing Met	hod					
January 14, 20			_	***	Flowing	g Pumpir	ng Gas Li	ift Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 250	Mcf	Wate 30	er Bl	ols. (	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	NC			Production Interv	val	-	
Vented Sold (If vented, Sui	Used on Lease		Open Hole Other (Speci	Perf.		oually Comp.	Commingled _	· · · · · · · · · · · · · · · · · · ·	

## 15-00% 22950-00-00 ALLIED CEMENTING CO., INC. 22862

REMIT TO P.O. BOX 31	SERVICE POINT:
RUSSELL, KANSAS 67665 OR	1) 78 6
	Medicine L.DG
DATE 12-20-05 33 3/5 /34)	CALLED OUT ON LOCATION JOB START JOB FINISH
DATE 12-20-05 33 3/5 /3W	8:00 AM . 11:00 AM 4:20 PM 5:20 PM COUNTY STATE
LEASE Deportrest WELL # E-2 LOCATION A 11:0	d Shop West To Barber Ks,
OLD OR NEW (Circle one)	Rd 15, W/NTO
CONTRACTOR DUKE #5	OWNER Raymond Oil ComPany
TYPE OF JOB Long String	
HOLE SIZE 7 1/8 T.D. 4650 CASING SIZE 5 1/2 DEPTH 40 8/2	CEMENT
CASING SIZE 5 /2 DEPTH 40 86 TUBING SIZE DEPTH	AMOUNT ORDERED 3455x 60:40:2
DRILL PIPE 41/2 DEPTH 4650	30,5x 65:40:2+1# E1-5P
TOOL DEPTH	
PRES. MAX 1000 PSI MINIMUM 200 PSI	COMMON_ 2 25 A @ 8.70 1957.50
MEAS. LINE SHOE JOINT 26FT	POZMIX 150 @ 4.70 705.00
CEMENT LEFT IN CSG. 26Ft	GEL
PERFS.	CHLORIDE@
DISPLACEMENT Fresh Water 102By	
EQUIPMENT	<u> </u>
	@RECEIVED
PUMP TRUCK CEMENTER Dusid W.	
#3.52 HELPER Larry D.	FEB 0 2-2006
BULK TRUCK #364 DRIVER Mack C.	RCC WICHITA
#364 DRIVER Mark C. BULK TRUCK	@ WOUTH
#381 DRIVER STEVE K.	@
	HANDLING 382 @ 1.60 611, 20
REMARKS:	MILEAGE 12 x 382 X . 06 275.04
REWARD:	TOTAL 3657.89
0.8 0.7 0.8 11.0 15.0	, .
Pipe on Bottom Break Circ Pu	SERVICE
PUMP 3205x GSX 60:40:2 PUMP	
BOSX 60:40:2+1#F1-5P SAUT	DEPTH OF JOB 4086  PUMP TRUCK CHARGE 1370.00
Down wash fump + 1, nes, Displace	EXTRA FOOTAGE @
WIFFESH WETER Slow RUTE BUMP	MILEAGE 12 @ 5.00 60.00
flug Float did Hole wash up Rig	MANIFOLD Head Rent @ 75.00 75.00
(Des) 1.	@
D	@
CHARGE TO: Raymond O:/ Company	
STREET	TOTAL <u>1505-07</u> )
	$\hat{\mathbf{v}}^{(i)}$
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	5/2
	1-Guide Shor @160.00 160.00
	1-AFUINS-FT @235.00 235.00
To Allied Cementing Co., Inc.	9-CENTRALIZENS, @50.00 450.00
You are hereby requested to rent cementing equipment	2-Bask-73, @ 140.00 280.00
and furnish cementer and helper to assist owner or	1-RUBBER Plug @60.00 60.00
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	TOTAL 1/85.00
contractor. I have read & understand the "TERMS AND	m/sz
CONDITIONS" listed on the Year Fide CABLE TAX	TAX
WILL BE CHARGED	TOTAL CHARGE
UPON INVOICING	DISCOUNT IF PAID IN 30 DAYS
	I TAID IN 30 DATS
IGNATURE V CIST RACE (VI)	XARTSCHORNAPESS
SUTINATION IN THE STATE OF THE	

# SERVICE POIN

22835

BOX 31

SERVICE POINT:

RUS	SELL, KA	NSAS 6/60	15	5-0	64-6		MEDICIA	ie folke
DATE 12-5-05	SEC.	TWP.	RANGE	,	CALLED OUT	ON LOCATION	JOB START 2130am	JOB FINISH
DUGAL TXUST LEASE F					SHOP, WTO		COUNTY	STATE
OLD OR NEW C			R), 15,		40	10.00( 0.1/		<u> </u>
CONTRACTOR ?	Ver #					YMOND OIL	<b>-</b> '.	
TYPE OF JOB	JARACE	CASIL	_		OWNERAM	THOOD OIL		·····
HOLE SIZE 14	741		270'		CEMENT	•		
CASING SIZE /C	3/4				_	RDERED_250	101ch	170 - 1
TUBING SIZE 7C			TH <i>267</i>		2% 662		SX 601 TO	10 15 CC +
DRILL PIPE	15"	DEP			21000	•		
		DEP						
TOOL	7.00	DEP				11-5	~ a ~ 1	12000
	200		IMUM 50	//	_ COMMON			1305.0
MEAS. LINE	1.000	SHC	E JOINT 13		POZMIX	100	_@_ <del>4.70</del>	
CEMENT LEFT IN	V CSG. /	<u> </u>			_ GEL	<del></del>	_@ <u>/4.00</u>	
PERFS.	174.	///	241		_ CHLORIDE _	<u> </u>	_@ <i>_38.00</i>	304,00
DISPLACEMENT	25 4	651 · 1-12	SH WATE	<u> </u>	_ ASC	•	_@	
	EQU	JIPMENT						·
							- <sup>@</sup> <b>PE</b> ^_	11 //5 =
PUMP TRUCK	CEMENT	ER <b>BILL</b>	- M.		-		e RECE	IVED
		MIKE	•				@	2000
BULK TRUCK	TIBBI BR	71120	<u> </u>		-		_@ <u>. 20 0 Z</u>	2006
	DRIVER	MAKK	, _				- & CC WI	HITA
BULK TRUCK	DIGITER	/ 1/04/7			•	<del></del>	@	2011/24
	DRIVER						_,@	44.2
	DIGVER				<ul><li>HANDLING_</li></ul>	262	_@_ <i>l.60</i>	A
					MILEAGE	12 ×262	K.06	188.6
• •,	RE	MARKS:					TOTAL	2742.8
PIPE ON BOT	TOM, A	SKOWK C	KeULATTE	ر له د		•		. ,
AND PRE-FLU					_	SERVI	CE	
cc+29, 60								
FRESH WATE	1, 5	510	PUNPS, C	5401	DEPTH OF JO	OB <b>-267</b>		
IN, CIRCULA	TÉ C		-			K CHARGE		670,00
						TAGE		<del>4</del> / 4100
		·				12		60.00
					- MANIFOLD		_@	
					Nead I		- @ <del>75</del> 177	75.00
					1400	<u> </u>	_@_ <u>/</u> @	
CHARGE TO:	19700	DOIL					_ ~	
STREET					-	•	TOTAL	805.0
					-		·	
CITY	ST	ATE	ZIP		_	PLUG & FLOAT	r equipmen	NT ,
•							_@	
							_@	·
To Allied Cemen	ting Co.,	Inc		···			@	* , **********************************
You are hereby re	. –						@	
and furnish ceme	•				<del></del>		_@	
contractor to do v		-		was			•	
done to satisfaction					,		TOTAL	·
contractor. I have		_	_		•			
CONDITIONS"				MIND	TAX		<u>.</u>	
COMPTITIONS	แจเฮน VII โ	11C 1EVELSE	siuc.		momer ciri	OF A	2	22
			-		TOTAL CHAP	KUE		
			7 ,		DISCOUNT -		IF PAI	D IN 30 DAYS
			/ / /		•			

SIGNATURE

PRINTED NAME