

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6170
 Name: Globe Operating, Inc.
 Address: P.O. Box 12
 City/State/Zip: Great Bend, KS 67530
 Purchaser: NCRA
 Operator Contact Person: Richard Stalcup
 Phone: (620) 792-7607
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: J. C. Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-2-06</u>	<u>1-11-06</u>	<u>1-31-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 007-22958-00-00
 County: Barber 5¹N & 20⁴W of
 E/2 NE SE Sec. 20 Twp. 31 S. R. 11 East West
1985 feet from (S) / N (circle one) Line of Section
350 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Ivan Well #: 1
 Field Name: ILS
 Producing Formation: Simpson Sand
 Elevation: Ground: 1698 Kelly Bushing: 1708
 Total Depth: 4788 Plug Back Total Depth: 4785
 Amount of Surface Pipe Set and Cemented at 360 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Alt I - Dlg - 10-16-08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 400 bbls
 Dewatering method used Haul Off
 Location of fluid disposal if hauled offsite:
 Operator Name: Messenger Petroleum
 Lease Name: Nicholas License No.: 4706
 Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: D-27434

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup
 Title: Prod Supt. Date: 2-8-06
 Subscribed and sworn to before me this 8 day of February,
2006
 Notary Public: M. Lynne Wooster
 Date Commission Expires: 4-2-07

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
M. LYNNE WOOSTER
 My Appt. Exp. _____

X

Operator Name: Globe Operating, Inc. Lease Name: Ivan Well #: 1
 Sec. 20 Twp. 31 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">See Attached</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See Attached geoloist report</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	12 1/4	8 5/8	24	360	60/40 poz	275	2%gel 3%cc
Production	7 7/8	5 1/2	15.5	4785	AA2	150	.3%FLA 10% Salt
					60/40 poz	.75% gasbulk 5ag. 1sonite	1%Deform .3%CFR Mouse & Rat hole

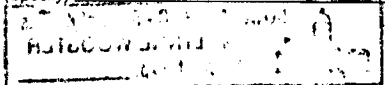
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
	4785-4788	Open Hole			

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>4780</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr. <u>2-1-06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>40</u> Bbls.	Gas <u>0</u> Mcf	Water <u>10</u> Bbls.	Gas-Oil Ratio	Gravity <u>375</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



ISABEL - 75 TO RIDGE RD - 2E. TO NORTHSTAR RD - 2 1/4 S. TO T.B. -
W THROUGH ATE - S ALONG FENCE - W TO WELL



TREATMENT REPORT

Customer GLOBE OPER.	Lease No.	Date 1-12-06
Lease IVAN	Well # 1	
Field Order # 11901	Station PRATT, KS.	Casing 5 1/2 Depth 4785 County BARBER State KS.
Type Job LONGSTRING - NW	Formation TD - 4788'	Legal Description 20-31-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.36	5.63	Acid 150 SKS AA2	5% CASSET	PRESS 1.37%	ISIP Rever	
Depth 4785	Depth	From	To 15.4	Pre Pad 1 1/4 DEFOAM	3% FLA 322	10% SALT	5 Min. 1.25%	GASBLOK
Volume 113.5	Volume	From	To	Pad 5 1/2 SK GILSONITE	Min			10 Min.
Max Press	Max Press	From	To	Frac 25 SKS 60/40 POZ R HANX	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush H2O	HHP Used			Annulus Pressure
Plug Depth 4769	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative RICH.	Station Manager AUTRY	Treater MCGUIRE
Service Units 120	1226 735	76
Driver Names KG.	AAA R.S.	PABLO
		MM

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0730					ON LOCATION
					RUN 4788' 5 1/2 15.5# CSB, 113 JTS
					RECEIVED
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					PACKER SHOE, LATCH DOWN BATTLE 1ST COLLAR
					BASKET - BOTTOM #2 CENT. - 1-3-5-7-9-11
					CIRE DOWN TO FIND BOTTOM - PICKUP
0910					3' OFF BOTTOM - DROP BIAL - SET PKR SHOE
0915	1300				PACKER PRESSURE UP HEAD
957			12	5	PUMP 12 bbl MUD FLUSH
			12	5	PUMP 12 bbl SUPERFLUSH
			3	5	PUMP 3 bbl H2O
1008			36	5	MIX 150 SK AA2 CEMENT
					3/10% FLA-322 10% SALT, 1/10% DEFOAM,
					3/10% CFR, 3/4% GABRIEL 5# GILSONITE
					STOP - WASH LINE - DROP PLUG
			0	6 1/2	START DISP.
1034	600		96	6 1/2	LEFT CEMENT
			108	4	SLOW RATE
1039	1500		113 1/2	4	PLUG DOWN - HOLD
			4/4		PLUG RT AMT - 25 SK 60/40 POZ
					JOB COMPLETE
					THANKS - KEVIN/MERLE



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: GLOBE OPERATING P O BOX 12 GREAT BEND, KS 67530	3155600	Invoice	Invoice Date	Order	Order Date
		601067	1/23/06	11901	1/12/06
Service Description					
Cement					
		Lease	Well	Well Type	
		Ivan	1	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
			M. McGuire		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.37	\$2,305.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C195	FLA-322	LB	43	\$7.50	\$322.50 (T)
C221	SALT (Fine)	GAL	704	\$0.25	\$176.00 (T)
C243	DEFOAMER	LB	15	\$3.15	\$51.75 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	747	\$0.60	\$448.20 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$4.00	\$280.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.50	\$87.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	285	\$1.60	\$456.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$124.58	\$124.58

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Sub Total: \$12,901.63

Discount: \$2,810.64

Discount Sub Total: \$10,090.99

Barber County & State Tax Rate: 0.00% Taxes: \$473.74

(T) Taxable Item Total: \$10,564.73

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 100141

Invoice Date: 01/06/06

Sold Globe Operating, Inc.
To: P. O. Box 12
Great Bend, KS
67530

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Cust I.D.....: Globe
P.O. Number...: Ivan #1
P.O. Date.....: 01/06/06

Due Date.: 02/05/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	8.7000	1435.50	T
Pozmix	110.00	SKS	4.7000	517.00	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	9.00	SKS	38.0000	342.00	T
Handling	289.00	SKS	1.6000	462.40	E
Mileage min.	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	60.00	PER	0.5500	33.00	E
Mileage pmp trk	7.00	MILE	5.0000	35.00	E
Head Rental	1.00	PER	75.0000	75.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 387.49
ONLY if paid within 30 days from Invoice Date

Subtotal: 3874.90
Tax.....: 152.43
Payments: 0.00
Total....: 4027.33

387.49
3639.84

ALCEM
1524
3003

ALLIED CEMENTING CO., INC.

22887

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>1-2-06</i>	SEC. <i>20</i>	TWP. <i>31</i>	RANGE <i>11W</i>	CALLED OUT <i>9:30 AM</i>	ON LOCATION <i>10:00 AM</i>	JOB START <i>1:40 PM</i>	JOB FINISH <i>2:00 PM</i>
LEASE <i>Ivan</i>	WELL # <i>1</i>	LOCATION <i>Isabel + Rider Rd.</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <i>NEW</i>		LOCATION <i>2 1/2 to locator 39 w/s</i>					

CONTRACTOR *Southwind #2*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *365'*

CASING SIZE *8 7/8* DEPTH *360'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *200* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *22 Bbls freshwater*

EQUIPMENT _____

OWNER *Globe Operating*

CEMENT AMOUNT ORDERED *275 sx 60:40:2 + 37 cc*

COMMON	<i>165</i>	<i>A</i>	@	<i>8.70</i>	<i>1435.50</i>
POZMIX	<i>110</i>		@	<i>4.70</i>	<i>517.00</i>
GEL	<i>5</i>		@	<i>14.00</i>	<i>70.00</i>
CHLORIDE	<i>9</i>		@	<i>38.00</i>	<i>342.00</i>
ASC			@		

PUMP TRUCK CEMENTER *Carl Balding*

360-265 HELPER *Dwayne West*

BULK TRUCK DRIVER *Taron Kester*

353 DRIVER _____

BULK TRUCK DRIVER _____

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HANDLING	<i>289</i>	@	<i>1.60</i>	<i>462.40</i>
MILEAGE	<i>7 x 289 x .06</i>			<i>180.00</i>
M:n chg. TOTAL				<i>3006.90</i>

REMARKS:

*Run 360' 8 7/8 Csg. Great circulation
with rig mix 265 sx cement
Release plug + displace with
22 Bbls freshwater.
Leave 15' cement in pipe + shut in
circulate 50 sx to pit*

SERVICE

DEPTH OF JOB	<i>360'</i>		
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>670.00</i>
EXTRA FOOTAGE	<i>40</i>	@	<i>.55</i> <i>33.00</i>
MILEAGE	<i>7</i>	@	<i>5.00</i> <i>35.00</i>
MANIFOLD		@	
<i>Hd. Rental</i>		@	<i>75.00</i> <i>75.00</i>

TOTAL ~~813.00~~
813.00

8 7/8" PLUG & FLOAT EQUIPMENT

1-TWP @ *55.00* *55.00*

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL *55.00*

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

NATURE *Robyne Turner*

LEWYNE TRESNER
PRINTED NAME