

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31725
Name: Shelby Resources, LLC
Address: 5893 Saddle Creek Trail
City/State/Zip: Parker, Colorado 80134
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>09-28-2005</u>	<u>10-02-2005</u>	<u>11-16-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25458-0000
County: Ellis
80°W - C - NW/4 Sec. 28 Twp. 11 S. R. 17 East West
1320' feet from S / N (circle one) Line of Section
1240' feet from E / N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bemis NW Well #: 1
Field Name: Bemis Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1971 Kelly Bushing: 1976
Total Depth: 3590' Plug Back Total Depth: 3542'
Amount of Surface Pipe Set and Cemented at 210' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1193' Feet
If Alternate II completion, cement circulated from 1193
feet depth to 330 sx cmt.
ATZ-Dlg - 10/16/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3100 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
Lease Name: _____ License No.: _____
Quarter _____ Sec. JAN 26 2006 East West
County: _____ **KCC WICHITA**

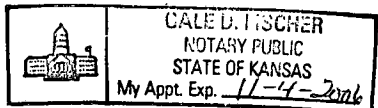
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 01-20-2006
Subscribed and sworn to before me this 20 day of January,
2006.
Notary Public: Cale D. Fischer
Date Commission Expires: November 4, 2006

KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Shelby Resources, LLC Lease Name: Bemis NW Well #: 1
 Sec. 28 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Micro, and Dual Induction logs.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1203</td> <td>+773</td> </tr> <tr> <td>Topeka</td> <td>2918</td> <td>-942</td> </tr> <tr> <td>Heebner Shale</td> <td>3150</td> <td>-1174</td> </tr> <tr> <td>Lansing Kansas City</td> <td>3205</td> <td>-1229</td> </tr> <tr> <td>Base Kansas City</td> <td>3450</td> <td>-1474</td> </tr> <tr> <td>Arbuckle</td> <td>3478</td> <td>-1502</td> </tr> </table>	Name	Top	Datum	Anhydrite	1203	+773	Topeka	2918	-942	Heebner Shale	3150	-1174	Lansing Kansas City	3205	-1229	Base Kansas City	3450	-1474	Arbuckle	3478	-1502
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Arbuckle	3478	-1502																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	210'	Common	150 sxs	3% CC and 2% gel
Production String	7-7/8"	5-1/2"	14#	3566'	ASC	175 sxs	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	000-1193'	60/40 poz	330	6% gel and 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3479-81'	1750 gal. NE acid & 480 bbl. polymer job	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3520'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11-16-2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15.5		155		32.7

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
 JAN 26 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC. 21080

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-28-05</u>	SEC <u>28</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>6:45 PM</u>	JOB FINISH <u>7:15 PM</u>
LEASE <u>Bemis</u>		WELL # <u>NW #7</u>	LOCATION <u>Catherine 1W 8N Range</u>	TO OPEN COUNTY		COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>2N 1/4W</u>				

CONTRACTOR MURFIN Rig #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D. 210'

CASING SIZE 8 5/8 DEPTH 210'

TUBING SIZE New 23 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

OWNER

CEMENT

AMOUNT ORDERED 150 COM.

290 GEL

390 CC

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2 / BBL

COMMON	<u>150</u>	@	<u>8.70</u>	<u>1,305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER General

345 HELPER CRAIG

BULK TRUCK

362 DRIVER GARY

BULK TRUCK

DRIVER

HANDLING	<u>158.</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE <u>40</u>	<u>6.8 / 54/mile</u>	@		<u>379.20</u>
TOTAL				<u>2,169.00</u>

REMARKS:

Cement Circulated

Thanks

CHARGE TO SHELBY RESOURCES LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE <u>40</u>		@	<u>5.00</u>	<u>200.00</u>
MANIFOLD		@		
TOTAL				<u>870.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOODEN WIPER</u>	<u>55.00</u>
	@
	@
	@
	@
	@

TOTAL \$3094.00

TAX	<u>84.38</u>
TOTAL CHARGE	<u>\$3178.38</u>
DISCOUNT <u>\$268.98</u>	IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME

RECEIVED
JAN 26 2006
KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and-helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC. 25731

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE 10-2-05	SEC.	TWP.	RANGE	CALLED OUT 9:00am	ON LOCATION 1:15pm	JOB START 5:15pm	JOB FINISH 5:45pm
LEASE <u>Bennie M</u>	WELL # 1	LOCATION T-701 Tanden Rd N to		COUNTY Ellis	STATE Kansas		
DR (NEW) (Circle one)		Open Range E.N. 2 miles					

CONTRACTOR Martin Drilling Rig #8 OWNER _____

TYPE OF JOB Production String

HOLE SIZE 7 7/8" T.D. 3590'

CASING SIZE 5 1/2" 14lb DEPTH 3546'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 1189'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 18.23'

CEMENT LEFT IN CSG. 18.23'

PERFS. _____

DISPLACEMENT 8603 Bbl

EQUIPMENT _____

PUMP TRUCK CEMENTER Steve

345 HELPER Craig

BULK TRUCK _____

282 DRIVER Brian

BULK TRUCK _____

_____ DRIVER _____

CEMENT	AMOUNT ORDERED	175 sks ASC	286.64
		500 bbl WFR-2	
COMMON	@		
POZMIX	@		
GEL	4	@ 14.00	56.00
CHLORIDE	@		
ASC	1.75	@ 10.75	1881.25
		500 bbl WFR-2	@ 1.00
			500.00
	@		
	@		
	@		
	@		
	@		
HANDLING	1.79	@ 1.60	286.40
MILEAGE	6.4 / 54/mile		365.16
TOTAL			3088.81

REMARKS:

15 sks Red Hole 10 sks Mouse Hole
Mix 150 sks

Land plug @ 1300psi Float Head

Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		1,320.00
EXTRA FOOTAGE	@	
MILEAGE	3.4	@ 5.00
MANIFOLD	@	
	@	
	@	
TOTAL 1,490.00		

CHARGE TO: Shelby Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 5 1/2" Rubber Plug		60.00
4 5 1/2" Baskets	@ 140.00	420.00
4 5 1/2" Centralizers	@ 50.00	200.00
1 5 1/2" Port Collar - Blue	@	1,750.00
1 5 1/2" Guide Spike	@	160.00
1 5 1/2" Insert Valve	@	235.00
TOTAL \$7403.81		

To Allied Cementing Co., Inc. -
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

FAX 3
10/9/05

TAX 278.90

TOTAL CHARGE \$7682.71

DISCOUNT \$6942.33 IF PAID IN 30 DAYS

SIGNATURE

Brian Kahan

PRINTED NAME

RECEIVED
JAN 26 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 23523



REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-16-05</u>	SEC. <u>28</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION <u>2:00pm</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>5:15pm</u>
LEASE <u>Bomis northwest</u>	WELL# <u>1</u>	LOCATION <u>T-72 & Tendon Rd. N to</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>open range 2FSN</u>			

CONTRACTOR Aschby
 TYPE OF JOB Part Coffer
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2" DEPTH _____
 TUBING SIZE 2 3/4" DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH 1193
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 57261

OWNER _____
 CEMENT Used 330 cts
 AMOUNT ORDERED 350 cts 60/40 626 Gal
1/2 Flt Seal

EQUIPMENT
 PUMP TRUCK CEMENTER Steve
 # 366 HELPER Mark
 BULK TRUCK
 # 390 DRIVER Doug
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>198</u>	@	<u>87⁰⁰</u>	<u>17224⁰⁰</u>
POZMIX	<u>132</u>	@	<u>47⁰⁰</u>	<u>6264⁰⁰</u>
GEL	<u>23</u>	@	<u>14⁰⁰</u>	<u>322⁰⁰</u>
CHLORIDE		@		
ASC		@		
<u>Flaseal</u>	<u>25#</u>	@	<u>17⁰⁰</u>	<u>1414⁰⁰</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>375</u>	@	<u>16⁰⁰</u>	<u>600⁰⁰</u>
MILEAGE	<u>6 1/2 / 54 / mile</u>			<u>810⁰⁰</u>
TOTAL				<u>4216⁰⁰</u>

REMARKS:

Pressure casing to 1000 psi
Open tool & break circulation
Mix 330 cts & circulate cement
Pressure casing to 1000 psi
Run 10 joints & wash clean

Thank You

CHARGE TO: Shady
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>785⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>36</u>	@	<u>5⁰⁰</u>	<u>180⁰⁰</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>965⁰⁰</u>

PLUG & FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		
TOTAL				<u>5181.10</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Brian Kalin

TAX 274.60
 TOTAL CHARGE 5455.70
 DISCOUNT \$ 4937.59 IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED
 JAN 26 2006
 KCC WICHITA