

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32219
Name: Production Maintenance Service
Address: 3922 CR 1250
City/State/Zip: Coffeyville, KS 67337
Purchaser: Energy Quest Management
Operator Contact Person: Mike McClenning
Phone: (620) 948-3727 or 620-988-0042
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Mike McClenning
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-08-05 10-11-05 10-18-05
Spud Date or 2006 Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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KCC WICHITA

API No. 15 - 125-30864-00-00
County: Montgomery
NE4 SW4 NE4 NE4 Sec. 25 Twp. 34 S. R. 14 East West
~~700~~ 2280 feet from S (circle one) Line of Section
~~700~~ 1905 feet from (circle one) W Line of Section
Footages Calculated from Per RBDM Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Welton Well #: #1
Field Name: Tyro
Producing Formation: Riverton, AW coal
Elevation: Ground: 930 Kelly Bushing: _____
Total Depth: 1641 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1582
feet depth to Surface w/ 180 sx cmt.
AK2 - Dia - 10/16/08
Drilling Fluid Management PN
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used Ricks well service
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike McClenning
Title: Operator Date: 12-17-05
Subscribed and sworn to before me this 6th day of February
2006
Notary Public: Shelley Paasch
Date Commission Expires: Jan 20, 09

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHELLEY A. PAASCH
Notary Public
State of Kansas
My Commission Expires 1.20.09

Operator Name: Production Maintenance Service Lease Name: Welton Well #: #1
 Sec. 25 Twp. 34 S. R. 14 East West County: Montgomery

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Pawnee	908	+22
Oswego	1043	-113
Mississippian	1571	-641

List All E. Logs Run:

DNL,D Temp,GRN,CB,CCL,VDL

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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	23	42	Portland	11	0
Production	6 3/4"	4.5"	10.5	1582	portland	180	2%gel,Gilsinite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6spf	1511-16	15%hcl,Hydraulic Fracture	1511-16
2spf	1542-44	15%hcl,Hydraulic Fracture	1542-44

TUBING RECORD		Size	Set At	Packer At	Liner Run
		23/8"	1500		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/23/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Ebls.	Gas Mcf	Water Ebls.	Gas-Oil Ratio	Gravity
	0	35	25		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-1B.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

15-125-30864-00-00

CONSOLIDATED OIL WELL SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 864
Chanute, KS 66720
620/431-9210 • 1-800/487-8876
FAX 620/431-0012

INVOICE

Invoice # 200262

Invoice Date: 10/17/2005 Terms:

Page 1

PRODUCTION MAINTENANCE SERVICE
3922 CR 1250
COFFEYVILLE KS 67337
(620)948-3727

WELTON 1
4846
10/12/05
25-34-14

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Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	180.00	9.7500	1755.00
1105	COTTONSEED HULLS	2.00	14.5000	29.00
1107	FLO-SEAL (25#)	3.00	42.7500	128.25
1110A	KOL SEAL (50# BAG)	36.00	16.9000	608.40
1111	GRANULATED SALT (50 #)	400.00	.2800	112.00
1118B	PREMIUM GEL / BENTONITE	13.00	6.6300	86.19
1123	CITY WATER	7500.00	.0122	91.50
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
174 BULK DELIVERY	1.00	260.00	260.00
T-78 WATER TRANSPORT (CEMENT)	3.00	93.00	279.00
428 100 BBL VACUUM TRUCK (CEMENT)	3.00	87.00	261.00
467 CEMENT PUMP	1.00	765.00	765.00
467 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.00	90.00
467 CASING FOOTAGE	1581.00	.16	252.96

*pd chk 1061 Eagle 0.1
10/31/05*

Parts	2848.34	Freight:	.00	Tax:	150.98	AR	4907.28
Labor	.00	Misc:	.00	Total:	4907.28		
Sublt	.00	Supplies:	.00	change:	.00		

Signature _____ Date _____

COFFEYVILLE, KS EUREKA, KS OTTAWA, KS GALLETT, WY THAYER, KS
 P.O. Box 1453 74005 820 E. 7th 67045 2531 So. Eisenhower Ave. 68067 900 Enterprise Avenue 82716 8665 Dorn Road 66776
 620/948-3727 620/593-7864 785/242-4044 307/686-4914 620/630-6289

15-125-30864-00-00 ORIGINAL

ONEOK ENERGY SERVICES
 20-431-0200 OR 800-487-0070

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-06	Wellton #1	25	24S	14E	WYO
CUSTOMER	PRODUCTION MAINT.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		467	Kirk		
CITY	STATE	ZIP CODE	174	Dusty	
			428	Johan	
			451-772	Donnie	

LOG TYPE *Long String* HOLE SIZE *6 3/4* HOLE DEPTH *1641'* CASING SIZE & WEIGHT *4 1/2 10.50*
 CASING DEPTH *1581'* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *12.9* SLURRY VOL _____ WATER GPM _____ CEMENT LEFT IN CASING *0*
 DISPLACEMENT *25.3* DISPLACEMENT PSI *1000* MIX PSI *100* RATE *5.0*
 REMARKS: *Run 6 3/4 L&L with balls for circulation. Run 1800' cement with Nitex wash behind plug pumped plug to bottom set bar circulated cement to surface.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <i>Long String</i>		75.00
5402	30	MILEAGE		60.00
5407	<i>200</i>	<i>Bulk delivery</i>		200.00
5402	<i>1581'</i>	<i>Freight</i>		252.96
5501	3 hrs	Transport		279.00
5502	3 hrs	80 gal	RECEIVED	241.00
			FEB 09 2006	
1104	180 lb	Cement		75.00
1105	2 lb	balls		8.00
1107	7 gal	Elseal	KCC WICHITA	118.25
1110	26 gal	Kal seal		68.40
1111	400'	SALT		12.00
1112	13 lb	L&L		26.19
1122	7500 gal	city Water		11.25
4404	1	4 1/2 Rubber Plug		8.00
			SALES TAX	100.98
			ESTIMATED TOTAL	1497.28

200262