Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 32710	API No. 15 - 031-22188 > 00-00
Name: Laymon Oil II, LLC	County: Coffey
Address: 1998 Squirrel Road	SE_NE_NE_NE_Sec. 14 Twp. 23 S. R. 16 V East West
City/State/Zip: Neosho Falls, KS 66758	.4805 feet from (\$\ointiger\$ / N (circle one) Line of Section
Purchaser: Coffeyville Resources	165 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Kenneth Laymon	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>963-2495</u>	(circle one) NE 😥 NW SW
Contractor: Name: Kelly Down Drilling Co., Inc	Lease Name: Meats Well #: 21-06
License: 5661 RECEIVED	Field Name: Neosho Falls-LeRoy
Wellsite Geologist: none FEB 1 0 2006	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing: n/a
New Well Re-Entry WEGG WICHITA	Total Depth: 1010 Plug Back Total Depth: 1005
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 42
Operator:	feet depth to surface w/ 10 sx cmt. ALL 2 - 10 - 10 - 16 - 08
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	•
Other (SWD or Enhr.?) Docket No	Operator Name:
01/20/06 01/25/06 01/27/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-ind geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature Janet Dayma	KCC Office Use ONLY
Title Qurer Date: 02/07/06	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
	Wireline Log Received
19.2006.	Geologist Report Received
Notary Public: Legisa Jayman NOTARY PUBLIC State	UIC Distribution
Date Commission Expires: 07-2/-09 REGINA LAYM	

My Appl. Expires <u>07-21-09</u>

Operator Name: La	ymon Oil II, LLC		Lease Name	Meats		Well #: <u>21</u>	-06	
Sec. 14 Twp. 2		✓ East ☐ West	County: Co				<u> </u>	
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	whether shut-in palong with final ch	ressure reached	static level, hydr	ostatic pressu	res, bottom hole	
Drill Stem Tests Take		☐ Yes 📝 No		Log Formati	on (Top), Depth	and Datum	Sample	
Samples Sent to Geological Survey		☐ Yes 🗹 No	Na	me		Тор	['] Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No						
List All E. Logs Run:		RECEIVE	D D					
		FEB 10 2						
		KCC WICH		Nav. Duad				
	•	Report all strings set-	_		tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	10 1/4"	7"	17#	42	common	10	2%	
Production	5 7/8"	2 7/8"	6.7#	1005'	portland	157	50/50 poz	
Tubing		1"	1.8#	945"				
		ADDITIONAL	CEMENTING / S	QUEEZE RECOR)			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used	#Sacks Used		Type and Percent Additives		
Plug Back TD Plug Off Zone								
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			cture, Shot, Cemer		ord Depth	
2	948 - 954			75 gal 15%	HCL Acid; 68	sks sand	947-967	
2	962 - 970							
			was a see see	٠.				
	•		a ay en, whi					
TUBING RECORD	Size ،	Set At	Packer At	Liner Run	Yes No	,		
Date of First, Resumed	Production, SWD or E	nhr. Producing Met	nod Flow	ing 🗸 Pumpi	ng 🔲 Gas Li	ft 🗌 Oth	ner (Explain)	
Estimated Production Per 24 Hours	0il .5	Bbls. Gas	Mcf W	ater B	bls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	COMPLETION	L	Production Inter	val			
Vented Sold	Used on Lease umit ACO-18.)	☐ Open Hole ☐ Other <i>(Spec</i>	Perf.	Dually Comp.	Commingled			

FIDE CARD OF NATIONS
WHAT I AVERTAL

FIRST CONTROL

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC 1998 Squirrel Road Neosho Falls, KS 66758

> Meats # 21-06 API: 15-031-22188 Spud Date: 01/20/06 Comp Date: 01/25/06 14/23/16 CF CO

Formation	From	То	
Soil & Clay	0	23	
Gravel	23	38 .	
Shale	38	107	
Lime	107	119	
Lime & Shale	119	488	
Lime	488	562	
Big Shale	562	729	
Lime & Shale	729	896	
Black Shale	896	903	
Lime 5'	903	906	
Shale	906	942	
Cap Rock 1st	942	943	
Shale	943	946	
Cap Rock 2 nd	946	947.5	•
Sand Lower	947.5	956	~ . ~ <
Shale	956	1010	RECEIVED
Total Depth		1010	FFB + - 0000
•		•	FEB 10 2006

KCC WICHITA

Set 42' 7" surface w/10 sks cement. Ran 1005' 2 7/8" pipe. Seating nipple @ 945'.

True Enterprise Plumbing - Electrical - Heating & Air Trenching & Backhoe - Building Materials 1326 Main LeROY, KS 66857 (620) 964-2514 • FAX (620) 964-2179 DATE SOLD BY 200/ ADDRESS MOSE RET'D PD. ON ACCT. PAID OUT AMOUNT PRICE QUAN. **RECEIVED** FEB 1 0 2006 KCC WICHITA 6 ₹8 9 10 12 13 14 15 16 TOTAL RECEIVEDOBY Payment due upon receipt. Minimum finance charge of \$1.00.



REMIT TO

Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

Invoice # 202434

Invoice Date: 01/30/2006 Terms: 0/30,n/30 Page 1

LAYMON OIL % K. LAYMON 1998 SQUIRREL ROAD NEOSHO FALLS KS 66758 (620)963-2495 MEATS 21-06 14-23-16 5081 01/25/06

601/44

				The second second second
Part Number 1107 1118B 1124 4402	Description FLO-SEAL (25#) PREMIUM GEL / BENTONITE 50/50 POZ CEMENT MIX 2 1/2" RUBBER PLUG	Qty 2.00 10.00 157.00 1.00	Unit Price 44.9000 7.0000 7.9500 18.0000	Total 89.80 70.00 1248.15 18.00
Description 195 TON MILEAGE D 368 CEMENT PUMP 368 EQUIPMENT MIL 368 CASING FOOTAGE	EAGE (ONE WAY)	Hours 1.00 1.00 50.00 1009.00	Unit Price 359.23 800.00 3.15 .00	Total 359.23 800.00 157.50 .00

RECEIVED FEB 1 0 2006

KCC WICHITA

#12062 2/6/06

Parts: 1425.95 Freight: .00 Tax: 75.57 AR 2818.25 Labor: .00 Misc: .00 Total: 2818.25 Sublt: .00 Supplies: .00 Change: .00

Signed_

BARTLESVILLE, OKP.O. Box 1453 74005
918/338-0808

EUREKA, Ks 820 E. 7th 67045 620/583-7664

2631 So. Eisenhower Ave. 66067 785/242-4044 GILLETTE, Wy 300 Enterprise Avenue 82716 307/686-4914

Date.

THAYER, Ks 8655 Dorn Road 66776 620/839-5269