

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32723  
 Name: See Oil Co.  
 Address: P.O. Box 97 126 Walnut  
 City/State/Zip: Stark, Ks 66775-0097  
 Purchaser: CMT  
 Operator Contact Person: Charles E. See  
 Phone: (620-) 754 3939  
 Contractor: Name: Ensminger/Kimzey  
 License: 31708  
 Wellsite Geologist: C See  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10/23/05 10/24/05 10/26/05  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 037-21 734-00-00  
 County: Crawford  
 NW4 - - - - Sec. 2 Twp. 28 S. R. 23  East  West  
4320' feet from (S) / N (circle one) Line of Section  
3300' feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Burge Well #: S 103  
 Field Name: Earlington  
 Producing Formation: Peru  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 230' Plug Back Total Depth: 224'  
 Amount of Surface Pipe Set and Cemented at 20.2' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 224  
 feet depth to 0 w/ 38 sx cm.  
Alt 2 - Dlg - 10/16/08  
 Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter JAN 25 2006 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Owner Date: 1-20-06  
 Subscribed and sworn to before me this 20th day of January  
20 06  
 Notary Public: [Signature]  
 Date Commission Expires: 9-6-2008

**KCC Office Use ONLY**  
No Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

LEORA JOAN POPE  
 Notary Public - State of Kansas  
 My Appt. Expires 9-6-2008

Operator Name: See Oil Co. Lease Name: Burge Well #: S 103

Sec. 2 Twp. 28 S. R. 23  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Gamma Ray  
 Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		20.2	Portland	5	
Casing	6 3/4	4 1/2		224'	OWC	38	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	172' - 182'	50 Gal HCL Frac 100 BBL'S	
2	186' - 192'	20 -40 Sand 300#	
		12 - 20 Sand 1200#	
<b>RECEIVED</b>			
<b>JAN 25 2006</b>			
<b>KCC WICHITA</b>			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		4 1/2	224'	NA	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4909  
 LOCATION Ottawa  
 FOREMAN \_\_\_\_\_

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26-05	7863	Burge # 5103	2	28	23	CR
CUSTOMER See O.I.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 97			386	Alamad		
CITY Stark			368	Coaker		
STATE KS			195	Joe pol		
ZIP CODE 66775						

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 230' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 224' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT 3 1/2 DISPLACEMENT PSI 400 MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Established circulation. Mixed & pumped 2 sx gel followed by 38 sx OWC. Circulated cement to surface. Flushed pump clean. Pumped 4 1/2 rubber plug to TD of casing. Wall held 400 PSI. Set flow. Closed valve.

Driller supplied water & plug

*Alan Made*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	RUMP CHARGE	368	265.00
5406	10	MILEAGE on location	368	<del>3680</del>
5402	224'	CASING FOOTAGE	368	<del>83472</del>
5407A	1	ten miles #195 (less than minimum, multiple wells)		<del>3680</del>
11183	2	premium gel		13.26
1126	38	OWC RECEIVED		494.00
		JAN 25 2006		
		KCC WICHITA		
		34.5		1984.2
		6.3%	SALES TAX	31.96
			ESTIMATED TOTAL	1386.22

AUTHORIZATION \_\_\_\_\_

TITLE WO# 200626 Alan Made

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 36471  
 FIELD TICKET REF # 28912  
 LOCATION Thayer  
 FOREMAN Gary Winkler

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-30-05		Burge S-103	2	28	23	CR
CUSTOMER See Oil Co. Charlie See			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

**WELL DATA**

CASING SIZE <u>5 1/2</u>	TOTAL DEPTH <u>224</u>
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>172-82</u> <u>21</u>	<u>Peru</u>
<u>186-92</u> <u>13</u>	

**TYPE OF TREATMENT**

Acid Balloff

**CHEMICALS**

<u>500 1570 HCL Acid</u>	
<u>2 gal. Nuxflo</u>	
<u>2 gal. Clay Stay</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
						BREAKDOWN
					<u>600</u>	START PRESSURE
					<u>400</u>	END PRESSURE
					<u>2700</u>	BALL OFF PRESS
						ROCK SALT PRESS
					<u>150</u>	ISIP
						5 MIN
						10 MIN
						15 MIN
						MIN RATE
					<u>3.4</u>	MAX RATE
					<u>3.1</u>	DISPLACEMENT

**RECEIVED**

**JAN 25 2006**

**KCG WICHITA**

REMARKS: Previously spotted broken down + attempted fracture  
Billhead 100 gal acid flush to perfs. stage 2 3 times  
Establish rate at 3 BPM 400 acid with 50 balls + 10 gal  
flush to perfs. - release balls - over flush 10 bbl water  
Breaks from 1500 - 400      1000 - 900

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 34195  
 FIELD TICKET REF # 26969  
 LOCATION Thayer  
 FOREMAN Brett Burby

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-22-05		Budge 5-103	2	28	22	CR

CUSTOMER Choric See		
MAILING ADDRESS		
CITY	STATE	ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Scott		
126	Jeff		
455T95	Rob		
221	Steve		

WELL DATA	
CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>172-192 (34)</u>	<u>Peru</u>

TYPE OF TREATMENT
<u>FRAC</u>

CHEMICALS
<u>acid</u>
<u>customer</u>
<u>Clg-Sta</u>
<u>breaker</u>

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAD</u>	<u>15</u>	<u>16</u>			<u>1300</u>	BREAKDOWN
<u>20-40</u>		<u>16-8</u>		<u>300#</u>		START PRESSURE
<u>12-20</u>		<u>8</u>		<u>1200#</u>		END PRESSURE
<u>(11) ballsealers</u>	<u>-locked off</u>				<u>4500</u>	BALL OFF PRESS
<u>release balls could not restart</u>						ROCK SALT PRESS
<u>after several attempts</u>					<u>600</u>	ISIP
						5-MIN
<u>TOTAL</u>	<u>100</u>		<u>TOTAL</u>	<u>1500#</u>		10 MIN
						15 MIN
			<u>RECEIVED</u>		<u>1</u>	MIN RATE
			<u>JAN 25 2006</u>		<u>16</u>	MAX RATE
			<u>KCC WICHITA</u>		<u>3</u>	DISPLACEMENT

REMARKS: customer provide acid spot / Clg-Sta / formation water  
pull frac valve

5:00 AM - 5:45 PM 47 miles

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 11-22-05