

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

FEB 06 2006

KCC WICHITA ORIGINAL

Operator: License # 4706
Name: Messenger Petroleum, Inc.
Address: 525 S. Main
City/State/Zip: Kingman, KS 67068
Purchaser: OneOk
Operator Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contractor: Name: Sterling Drilling Co.
License: 5142

Wellsite Geologist: Jon F. Messenger
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-15-2005	10-21-2005	11-07-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21995-0000
County: Kingman
C N/2 N/2 NE Sec. 21 Twp. 28 S. R. 7 East West
330 feet from S N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Giefer Well #: 2
Field Name: Prather East

Producing Formation: Mississippian
Elevation: Ground: 1569 Kelly Bushing: 1578
Total Depth: 4100 Plug Back Total Depth: 4071
Amount of Surface Pipe Set and Cemented at 257 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 258
feet depth to surface w/ 225 sx cmt.
API - Dig - 10-16-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume _____ bbls
Dewatering method used settlement
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 01-09-2006
Subscribed and sworn to before me on 9th day of January
20 John M. Woods
Notary Public: John M. Woods
Date Commission Expires: 9/9/2006

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Messenger Petroleum, Inc. Lease Name: Giefer Well #: 2
 Sec. 21 Twp. 28 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/CDL & DIL by Log-Tech

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3024	-1446
Swope	3650	-2072
Hertha	3690	-2112
Miss	4004	-2426
RTD	4100	-2522
LTD	4102	-2524

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	257'	60/40 poz	225	2%gel,3%CC,1/4# cf
production	7-7/8"	4-1/2"	10.50#	4086'	AA-2	70	5%calset,.3%FLA322,5#gil
							10%salt,.3%FR,75%GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4004-4007	500 gal 10% MCA	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size used 2-3/8"	Set At 4060	Packer At	
Date of First, Resumerd Production, SWD or Enhr. 01-03-2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcf 45	Water Bbls. 37
			Gas-Oil Ratio
			Gravity

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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval Miss 4004-4007



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: MESSENGER PETROLUEM, INC. 525 S. Main St. Kingman, KS 67068	5630575	Invoice	Invoice Date	Order	Order Date
		510109	10/28/05	11684	10/22/05
Service Description					
Cement					
Lease		Well		Well Type	
Giefer		2		New Well	
AFE			Purchase Order	Terms	
				Net 30	
CustomerRep					
J.Messenger					
Treater					
M. McGuire					

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	70	\$14.75	\$1,032.50 (T)
D203	60/40 POZ (COMMON)	SK	50	\$9.33	\$466.50 (T)
C195	FLA-322	LB	20	\$7.50	\$150.00 (T)
C221	SALT (Fine)	GAL	363	\$0.25	\$90.75 (T)
C244	CEMENT FRICTION REDUCER	LB	20	\$4.75	\$95.00 (T)
C312	GAS BLOCK	LB	50	\$5.15	\$257.50 (T)
C321	GILSONITE	LB	350	\$0.60	\$210.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	13	\$44.00	\$572.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	3	\$67.00	\$201.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$4.00	\$320.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.50	\$100.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	218	\$1.60	\$348.80
E107	CEMENT SERVICE CHARGE	SK	120	\$1.50	\$180.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC.	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$69.60	\$69.60

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Kingman County & State Tax Rate: 5.30%

Sub Total: \$7,029.60
Discount: \$1,392.00
Discount Sub Total: \$5,637.60
Taxes: \$163.53
Total: \$5,801.13

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 10-22-05
Customer ID

Subject to Correction
Lease GLEFER
County KINGMAN

FIELD ORDER 11684 ✓
Well # 2
Legal 21-285-7W
State KS
Station PRATT

CHARGE MESSNER PETROLEUM INC
Depth Formation Shoe Joint 10.4
Casing 4 1/2 Casing Depth 4076 TD 4100 Job Type LOWERING N.W.
Customer Representative JIM MESSNER Treater M M'GILL

AFE Number PO Number

Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	70 SKS	AA2	-			
D203	50 SKS	60/40 P02	-			
C195	20 lb	FLA322	-			
C221	363 lb	SM7	-			
C224	20 lb	CEMENT FRICTION REDUCER	-			
C312	50 lb	GAS BLOK	-			
C321	350 lb	GILSONITE	-			
C302	500 gal	MUD FLUSH	-			
C141	13 gal	CC-1	-			
F100	3	TURBOIZERS 4 1/2	-			
E142	1	TOP RUBBER CEMENT PLUG 4 1/2	-			
F190	1	GUIDESHOE - REGULAR 4 1/2	-			
F230	1	FLAPPER TYPE INSERT FROM VIBRUE 4 1/2	-			
E100	80 mi	HEAVY VEHICLE MILEAGE				
E101	40 mi	PICKUP MILEAGE				
E104	218 TM	PROPRANTA BULK DELIVERY				
E107	120 SKS	CEMENT SERVICE CHARGE				
R209	1	CASING CEMENT PUMPER 4001-4500'				
R701	1	CASING CEMENT HEAD				
R702	1	CASING SWIVEL RENTAL				
		DISCOUNTED PRICE + TAX'S		\$1556.80		

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TREATMENT REPORT



Customer ID		Date	
Customer MESSINGER PETROLEUM INC		10-22-05	
Lease GIEFER		Lease No.	Well # 2

Field Order # 11684	Station GRAM	Casing 4 1/2	Depth	County KINEMAN	State KS
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Type Job LONG STRIKE 4 1/2" NEW WELL	Formation	Legal Description 21-285-7W
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid- 70SKS AA2		RATE	PRESS	ISIP
Depth 4076	Depth	From	To	Pre Pad 5% CALSET 3% FRAC	Max			5 Min.
Volume	Volume	From	To	Pad 3% FMA322 10% SAZ 7.5% G. AS BLOC	Min			10 Min.
Max Press	Max Press	From	To	Frac 5 1/2 SA GILSON 7L	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	50SKS 60/40 PDZ	HHP Used			Annulus Pressure
Plug Depth 4064	Packer Depth	From	To	Flush H2O	Gas Volume			Total Load

Customer Representative DAVE MESSINGER	Station Manager DAVE SCOTT	Treater M M GURK
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Service Units	118	380	457	346	571			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					ON LOCATION
1130					START RUNNING 102 TAPS 4 1/2 10.5# NEW CASING STOP IN 10.4 W REGULAR GULP SITOC & FLAPPER TYPE INSERT FLOOR VALVE FORBIDIZDS # 2,3,4 HOOK UP PLUG, MANIFOLD, CASING SWIVEL TO CASING & CIRCULATE W/ RIB
1330					HOOK UP TO PUMP TRUCK
1440					H2O AHEAD
1450	150		10	5.5	MUD FLUSH
	150		22	5.5	H2O SPACER
	150		32	5.5	MIX 70SKS AA2 @ 15#
1505					SHUT DOWN CIPR PUMP & LINE REVERSE PLUG
1508				6.5	START DISPLACEMENT
1518	500		53	6.5	LIFT PRESSURE
1520	1500		64.5	4	PLUG DOWN / HEAD
1534			8	4	MIX FOR RH & AA2
					JOB COMPLETE

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
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SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	5630575	Invoice	Invoice Date	Order	Order Date
MESSENGER PETROLUEM, INC. 525 S. Main St. Kingman, KS 67068		510108	10/28/05	11482	10/15/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Giefer	2	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
L. Saloga			K. Gordley		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225	\$9.33	\$2,099.25 (T)
C194	CELLFLAKE	LB	55	\$3.41	\$187.55 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$4.00	\$320.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.50	\$100.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	388	\$1.60	\$620.80
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$52.48	\$52.48

Sub Total: \$5,300.48
Discount: \$1,049.60
Discount Sub Total: \$4,250.88
Kingman County & State Tax Rate: 5.30% Taxes: \$125.72
(T) Taxable Item Total: \$4,376.60

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

WILKINSON - 35 TO 30th RD - 1³/₄ E (DRIVE ON N SIDE OF 3 TON BRIDGE) - S INTO



INVOICE NO.		Subject to Correction		FIELD ORDER 11482 ✓	
Date	10-15-05	Lease	BIEFER	Well #	2
Legal		County	WILKINSON	State	Ks.
Customer ID		Depth		Formation	
				Shoe Joint	PRATT, Ks.
		Casing	8 5/8	Casing Depth	257
		TD	260	Job Type	SURFACE - NW
		Customer Representative	LOWMY		Treater
					K. GOODLEY

CHARGE
MESSENGER PET. INC.

AFE Number:
 PO Number:

Materials Received by: X *Romina Salazar*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 SK.	60/40 POZ				
C194	55 lb.	CELLULASE				
C310	582 lb.	CALCIUM CHLORIDE				
R163	1 EA.	8 5/8 WOOD PLUG				
E100	80 mile	TRUCK HIRE				
E101	40 mile	PECKER HIRE				
E104	388 TM	BULK DELIVERY				
E107	225 SK.	CMT. SERV. CHARGE				
R200	1 EA.	PUMP CHARGE				
R701	1 EA.	CEMENT HEAD				
PRICE =				4198.40		

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TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer MESSINGER PET. OIL		10-15-06	
Lease GIEFER		Lease No.	Well # 2
Field Order # 11482	Station PRATT, KS	Casing 8 5/8	Depth 257
Type Job SURFACE - NW		County KENNICOTT	State KS
Formation TD-260'		Legal Description 21-28-7	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 257	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: **LOWMY** Station Manager: **AUSTIN** Treater: **GORDLEY**

Service Units	120	227	347	501				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2230					ON LOCATION
					RUN 257' 8 5/8 CSG.
					TRAC BOTTOM - BREAK CIRC
					MIX CEMENT
0130	200		50	5	225 gal 60/40 POZ 2% GEL, 3% CC, 1/4# 1/2" CELLULOSE
					STOP - RELEASE PLUG
	0		0	5	START DISP
0200	200		15	5	PLUG DOWN
					RECEIVED FEB 06 2006 KCC WICHITA
					CIRL 255K. CEMENT TO PBT
0230					JOB COMPLETE THANKS - KEVIN