

FEB 08 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4894
Name: Horseshoe Operating, Inc.
Address: 110 W. Louisiana, Suite 200
City/State/Zip: Midland, Texas 79701
Purchaser: _____
Operator Contact Person: S. L. Burns/Debbie Franklin
Phone: (432) 683-1448
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Smith Cattle Company
Well Name: Brunswig "18"

Original Comp. Date: 08/1982 Original Total Depth: 3000
8-25-82
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-28-589

01/02/06 01/31/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - D-28,589 15-071-20272-00-01
County: Greeley
NE NW NW NE Sec. 18 Twp. 18 S. R. 39 East West
330 feet from (S) N (circle one) Line of Section
1980 2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brunswig "18" Well #: _____
Field Name: Bradshaw
Producing Formation: _____
Elevation: Ground: 3528 Kelly Bushing: 3533
Total Depth: 3000 Plug Back Total Depth: 2370
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
WO-Dlg - 10-16-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

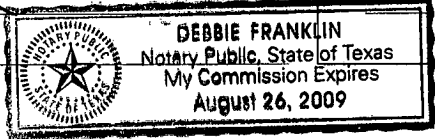
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shirley R. Burns
Title: Vice-President Date: 2-7-06

Subscribed and sworn to before me this 7 day of February,
2006

Notary Public: Debbie Franklin

Date Commission Expires: 8-26-2009



KCC Office Use ONLY
ND Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

ORIGINAL

Operator Name: Horseshoe Operating, Inc. Lease Name: Brunswick 18" Well #: _____
 Sec. 18 Twp. 18 S. R. 39 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron / CCL Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 08 2006

CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		4-1/2	10.5#				

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface	Common	250	3% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2236-2244; 2260-2278; 2283-2290; 2311-2322; 2340-2348;		
	2353-2356		
	1620-1623; 1638-1652; 1660-1666; 1670-1682;		
	1694-1703; 1715-1728; 1750-1766	500 gal 15% HCL Acid + 35 bbls flush	
		1000 gal 15% HCL Acid + add + 130 bbls KCL w/Claystay	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8" Seal Tite	1552	1555	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

15-071-20272-00-01
ORIGINAL



REMIT TO:
Champion Technologies
P.O. Box 2243
Houston, TX 77252
USA

Phone: (713) 627-3303
Internet: www.champ-tech.com

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12/29/2005

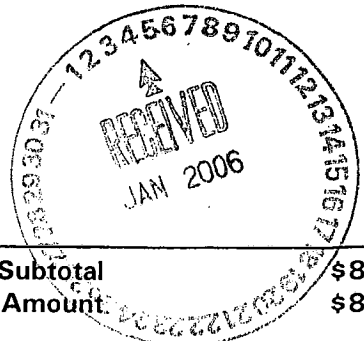
Invoice 90259326

Delivery Information	Customer Information
<p>Bill-To-Party 1500071 Sold-To-Party 1500071 HORSESHOE OPERATING INC 110 WEST LOUISIANA STE 200 MIDLAND TX 79701 US</p>	<p>Lease: BRUNSWIG Well : 18 SWD 1-01 ⊙</p> <p style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION FEB 08 2006 CONSERVATION DIVISION WICHITA, KS</p>

Salesman No. 3842	Salesman Name LARRY STANLEY
Sales Org 1037	Purchase Order No. SDH
Distribution Channel 55	Invoice Date 12/29/2005
Division 13	Payment Terms Net due in 30 days
Sales Order No. 170339	Incoterms FOB Delivery Location
Delivery No. 80711607	Vehicle No. S95
Delivery Date 12/28/2005	Storage Location 59

Item	Material/Description	Quantity	Unit Price	Per	Amount
10	9000000333 Cortron R-228, Drum W/S	5.00 GAL	14.14	1 GAL	70.70
	--> Fuel Surcharge		4.00 %		2.83
	--> DC ADJ		0.85		4.25
	Net Value for Item		15.56		77.78
20	3000000060 Pail, Poly, 5 gal, Open	1.00 EA	7.00	1 EA	7.00
	--> Fuel Surcharge		4.00 %		0.28
	Net Value for Item		7.28		7.28

POSTED



Subtotal	\$85.06
Invoice Amount	\$85.06

Notes/Comments:
TICKET#103839 ORDERED BY HAWK

Signature _____ Date _____

We hereby certify that these goods were produced in compliance with all applicable requirements of the Fair Labor Standards Act as amended.

15-071-20272-00-01
ORIGINAL



REMIT TO:
Champion Technologies
P.O. Box 2243
Houston, TX 77252
USA

Phone: (713) 627-3303
Internet: www.champ-tech.com

Page 1 of 1
01/23/2006

Invoice 90270852

Delivery Information	Customer Information
	Lease: BRUNSWING Well : 18 SWD
Bill-To-Party 1501204 Sold-To-Party 1501204 HORSESHOE OPERATING INC 110 WEST LOUISIANA STE 200 MIDLAND TX 79701 US	<p>RECEIVED KANSAS CORPORATION COMMISSION FEB 08 2006 CONSERVATION DIVISION WICHITA, KS</p> <p>1-01 ①</p>

Salesman No. 3842	Salesman Name LARRY STANLEY
Sales Org 1037	Purchase Order No. SDH
Distribution Channel 55	Invoice Date 01/23/2006
Division 13	Payment Terms Net due in 30 days
Sales Order No. 177445	Incoterms FOB Delivery Location
Delivery No. 80742223	Vehicle No. S95
Delivery Date 01/23/2006	Storage Location 69

Item	Material/Description	Quantity	Unit Price	Per	Amount
10	9000002358 Defoamer V-116, Drum O/S	5.00 GAL	15.96	1 GAL	79.80
	--> Fuel Surcharge		4.00 %		3.19
	--> DC ADJ		0.85		4.25
	Net Value for Item		17.45		87.24
20	3000000060 Pail, Poly, 5 gal, Open	1.00 EA	7.00	1 EA	7.00
	--> Fuel Surcharge		4.00 %		0.28
	Net Value for Item		7.28		7.28

POSTED

Subtotal \$94.52
Invoice Amount \$94.52

Notes/Comments:

TICKET#110403 ORDERED BY HAWK



Signature _____ Date _____

We hereby certify that these goods were produced in compliance with all applicable requirements of the Fair Labor Standards Act as amended.

FEB 08 2006 **ALLIED CEMENTING CO., INC.** 22305
WF

CONSERVATION DIVISION
REMITTANCE BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

15-071-20272-00-01

DATE <u>1-28-06</u>	SEC <u>18</u>	TWP <u>18s</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>12:10 PM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Bhunsung</u>	WELL # <u>18 SWD</u>	LOCATION <u>TRIBUNE 4 1/2 E 1/2 E S 15</u>		COUNTY <u>Greeley</u>		STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Superior Well Service OWNER same

TYPE OF JOB Squeeze

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH 3 1/2'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 510'

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 250 SKS com 370 CC

COMMON	<u>250 SKS</u>	@ <u>10.00</u>	<u>2500.00</u>
POZMIX		@ _____	_____
GEL		@ _____	_____
CHLORIDE	<u>9 SKS</u>	@ <u>38.00</u>	<u>342.00</u>
ASC		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
HANDLING	<u>259 SKS</u>	@ <u>1.60</u>	<u>414.40</u>
MILEAGE			<u>1087.80</u>
			TOTAL <u>4344.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

323-281 HELPER Andrew

BULK TRUCK

399 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

REMARKS:

Loaded B. Side. Broke circulation up 8 3/4. Took Int Rate 4 1/4 BPM at 250'. Mix 250sk com 370 CC. Had circulation then lost IT. Wash pump & line. Stage for 2 hrs had 509

Thank you

CHARGE TO: Horse operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 3 1/2'

PUMP TRUCK CHARGE _____ 850.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 70 miles @ 5.00 350.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1200.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE HANK

PRINTED NAME _____