

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33391
Name: Ryan M. Leis
Address: 205 N. Castle
City/State/Zip: Paola, KS 66071
Purchaser: CMT
Operator Contact Person: Ryan M. Leis
Phone: (785) 313-2567
Contractor: Name: Michael Drilling
License: 33027

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FEB 09 2006

KCC WICHITA

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: n/a
Original Comp. Date: n/a Original Total Depth: n/a

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/15/05</u>	<u>10/17/05</u>	<u>11/03/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26928-0000

County: Woodson

SW⁴ NE⁴ SW⁴ NE⁴ Sec. 18 Twp. 26 S. R. 17 East West

3,579 feet from N (circle one) Line of Section

1,815 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Leonard Well #: 27

Field Name: Perry-Halligan

Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 1203' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set n/a Feet

If Alternate II completion, cement circulated from 1203'
feet depth to surface w/ 158 sx cmt.

Alt 2 - Dig - 10-16-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume n/a bbls

Dewatering method used n/a

Location of fluid disposal if hauled offsite:

Operator Name: n/a

Lease Name: n/a License No.: n/a

Quarter _____ Sec. _____ S. R. _____ East West

County: n/a Docket No.: n/a

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ryan M. Leis

Title: OPERATOR/OWNER Date: _____

Subscribed and sworn to before me this 7th day of Feb

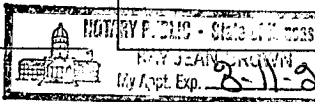
2006

Notary Public: Karen Brown

Date Commission Expires: 03-11-2006

KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Ryan M. Leis Lease Name: Leonard Well #: 27
 Sec. 18 Twp. 26 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma ray, neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum attached
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"	23	20'	portland	6	n/a
casing	6 1/2"	2 7/8"	6	1203'	o.w.c.	158	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a	n/a	n/a	n/a

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	20 shots 848'-858'	Frac. 8,000 lbs. sand and gelled water	848'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11/05/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 20	Gas-Oil Ratio n/a	Gravity 26.0
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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Rick Michael
(620) 365-2755

Company: Ryan Leis
Address: 205 N. Castle St.
Paola, Ks. 66071

Ordered by: Vic Ryan

Michael Drilling
1304 East Street
P.O. Box 402
Iola, KS 66749

ORIGINAL

Duane Martin
(499) 264-8686

Date: 10-18-05
Lease: Burghardt
County: Woodson
Well # 27
API #: 15-207-26928-0000

SERVICE	RATE	UNITS	EXTENSION
Surface	N/C	20'	N/C
Cement	N/C		N/C
Rig Time	N/C		N/C
Drilling	6.50	1203	7819.50
Total			

0-19	overburden
19-30	lime
30-32	shale
32-55	lime
5-168	shale
168-177	lime
177-181	shale
181-182	lime
182-185	shale
185-236	lime
235-242	shale
242-282	sand
282-283	coal
283-343	shale
343-345	lime
345-346	coal
346-388	lime
388-391	shale
391-406	lime
406-413	shale
413-414	coal
414-416	lime
416-421	sand
421-447	lime
447-449	black shale
449-471	lime

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471-473	shale
473-513	lime
513-617	shale
617-627	lime
627-635	shale
635-649	lime
649-656	lime & shale
656-666	sand
666-679	shale
679-784	sand
784-727	sandy shale
727-730	lime
730-732	coal
732-733	shale
733-767	lime
767-769	coal
769-796	shale
796-812	lime
812-815	shale
815-817	coal
817-821	lime
821-824	coal
824-841	shale
841-842	lime
842-849	shale
849-857	sand
859-963	sandy shale
963-1005	sand
1005-1061	shale
1061-1066	sand
1066-1132	shale
1132-1137	sand
1137-1142	shale
1142-1145	sand
1145-1149	shale
1149-1150	coal
1150-1183	shale
1183-1203	miss lime
1203	T. D

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

15-207-26928-00-00
ORIGINAL

TICKET NUMBER **4938**
 LOCATION Ottawa KS
 FOREMAN Fred Maden

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-05	5454	Leonard #27	18	26	17	W.D.
CUSTOMER: <u>Morland Leis Petro LLC</u> <u>Vic Leis Ryan Leis</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS: <u>205 N. Castle</u>			<u>372</u>	<u>Fred</u>		
CITY: <u>Parla</u> STATE: <u>KS</u> ZIP CODE: <u>66071</u>			<u>164</u>	<u>Rick</u>		
JOB TYPE: <u>Long string</u> HOLE SIZE: <u>10 1/2</u> HOLE DEPTH: <u>1203</u> CASING SIZE & WEIGHT: <u>2 3/8 EUE</u>			<u>369</u>	<u>Casey</u>		
CASING DEPTH: _____ DRILL PIPE: _____ TUBING: _____ OTHER: _____			<u>195</u>	<u>Joe</u>		
SLURRY WEIGHT: <u>14#</u> SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: <u>2 1/2 Rubber Plug</u>			DISPLACEMENT: <u>5.64 BBL</u> DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: <u>4 BPPM</u>			

REMARKS: Establish Circulation Mix + Pump 200# Premium Gel
w/ 20 B BLS Water Flush. Mix + Pump 158 sks OWC
Cement w/ 4# F10 Seal per sack. Cement to Surface,
Flush pump clean Displace 2 3/8" Rubber Plug to
Casing TD. w/ 5.64 BBLs Fresh Water. Pressure to
600# PSI Shut in Casing.
Fred Maden

Michael Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	765.00
5406	58 mi	MILEAGE Pump Trucks	164	150.00
5407	7426.7	Ton Mileage	19.5	371.20
5408	2 hrs	80 BBL Vac Truck	300	174.00
1126	158 SKS	OWC Cement		2054.00
1107	2 SKS	F10 Seal		85.50
1118B	4 SKS	Premium Gel		26.52
4408	1	2 3/8" Rubber Plug		17.00
Sub Total				3643.32
RECEIVED			Tax @ 6.3%	137.53
FEB 09 2006				
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SALES TAX ESTIMATED TOTAL				3780.85