

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: Eaglwing, LP
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: C&G Drilling Company
License: 32701
Wellsite Geologist: Herb Johnson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/3/08</u>	<u>4/5/08</u>	<u>4/21/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23765-00-00
County: Butler
Sec. 8 Twp. 25 S. R. 05 East West
2363 feet from S / N (circle one) Line of Section
2357 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilson A Well #: 436
Field Name: El Dorado

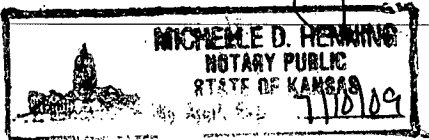
Producing Formation: White Cloud, Admire
Elevation: Ground: 1389 Kelly Bushing: 1398
Total Depth: 1600 Plug Back Total Depth: 1300
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt - Dlg - w/ 7/1/08 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. _____ R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
Title: Operations Engineer Date: 6/3/08
Subscribed and sworn to before me this 3rd day of June
20 08
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 03 2008

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Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 436
 Sec. 8 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Induction, Dual Comp. Porosity Log, Gamma-Ray Neutron Sonic Bond, Micro Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	261	Class A	190	3% cc
production	7-7/8"	4-1/2"	10.5	1599	60/40 pozmix	150	8% gel
					thickset	125	TOC-30'

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1484 - 1494	250 gal 15% FE acid	1484-94
2	1376-84; 1390-98	120 bbl gel water	
2	936-944	5000 #20/40 sand; 1000 #12/20 sand	
2	676-686	250 gal 15% FE Acid, 80 bbl gel wtr	1376-1398 OA
	CIBP @ 1300'	3000 #20/40 sand 1500 #12/20 sand	936-944; 676-686

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"		none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/21/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4		153		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 676-686; 936-944

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ATTACHMENT TO ACO-1

WILSON A-436
2363'FNL, 2357'FEL
Sec. 8-25S-05E
Butler County, KS

	<u>SAMPLE</u>	<u>LOG</u>
Admire	670 +728	670 +728
White Cloud Sd	924 +474	920 +478
Lecompton	1257 +141	1268 +130
Oread	1380 +18	1372 +26
Heebner	1412 -14	1411 -13
Douglas Shale	1440 - 42	1440 -42
Douglas Sand U	1484 -86	1484 -86
RTD/TD	1600 -202	1599 -201

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CONSOLIDATED
Oil Well Services, LLC

APR 10 2008

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 221077

Invoice Date: 04/07/2008 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316)682-1537

WILSON A #436
13033
04-03-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	12.9000	2128.50
1102	CALCIUM CHLORIDE (50#)	500.00	.7000	350.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	675.00	675.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	3.45	.00
491 MIN. BULK DELIVERY	1.00	300.00	300.00

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Parts:	2478.50	Freight:	.00	Tax:	131.36	AR	3584.86
Labor:	.00	Misc:	.00	Total:	3584.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, Ks
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13033
 LOCATION El Dorado #70
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-3-08	9511	Wilson A #436	8	25	5E	Dollar
CUSTOMER Vess Oil Corporation			TRUCK #			
MAILING ADDRESS 1700 Waterfront Pkway Bld. 500			DRIVER			
CITY Wichita		STATE Ks	ZIP CODE 67226		TRUCK #	
			DRIVER			
			446 Jacob			
			491 Tadel			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 254ft. CASING SIZE & WEIGHT 2 3/8" 23.0lb
 CASING DEPTH 253ft. DRILL PIPE _____ TUBING _____ OTHER new
 SLURRY WEIGHT 15.0-15.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20.0ft.
 DISPLACEMENT 15.36 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rig up + Brake circulation. Pump 165 sks Class A 3% CC
to disp. cement to 241ft. and shut in. Cement did circulate in the
cellar. Wash up + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	5	MILEAGE	3.45	n/c
11045	165 sks	class A	12.90	2128.50
1102	500 lbs	3% Calcium Chloride	.70	350.00
5407	1	min. Bulk Truck	300.00	300.00
			RECEIVED	
			JUN 3 2008	
			KCC WICHITA	
			Subtotal	
			SALES TAX	
			ESTIMATED	
			TOTAL	

AUTHORIZATION _____ TITLE _____ DATE _____
 221017
 3584.86



CONSOLIDATED
Oil Well Services, LLC

KCC
6/4/08

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012
APR 17 2008

INVOICE

Invoice # 221185

Invoice Date: 04/14/2008 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316)682-1537

WILSON # *A.* ~~345~~ 436
13677
04-05-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	16.2000	2025.00
1131	60/40 POZ MIX	175.00	10.8000	1890.00
1110A	KOL SEAL (50# BAG)	1150.00	.4000	460.00
1107	FLO-SEAL (25#)	118.00	1.9800	233.64
1118A	S-5 GEL/ BENTONITE (50#)	1400.00	.1600	224.00
1102	CALCIUM CHLORIDE (50#)	262.00	.7000	183.40
1135	FL - 110 (FLUID LOSS)	50.00	7.1500	357.50
4161	FLOAT SHOE 4 1/2" AFU	1.00	260.0000	260.00
4453	4 1/2" LATCH DOWN PLUG	1.00	210.0000	210.00
4103	CEMENT BASKET 4 1/2"	3.00	198.0000	594.00
4129	CENTRALIZER 4 1/2"	6.00	37.5000	225.00

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	300.00	300.00
446 CEMENT PUMP	1.00	875.00	875.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	3.45	.00
491 MIN. BULK DELIVERY	1.00	300.00	300.00

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Parts:	6662.54	Freight:	.00	Tax:	353.12	AR	8490.66
Labor:	.00	Misc:	.00	Total:	8490.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES. *McC*
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 13677
LOCATION 2100000 #80
FOREMAN Larry Storm

TREATMENT REPORT & FIELD TICKET
A. CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-08	8511	Wilson # 3416 436	8	25 S	5E	Butler
CUSTOMER Vess Oil Corp						
MAILING ADDRESS 1700 Walnut Street Pkwy Bldg 500						
CITY Wichita		STATE KS	ZIP CODE 67206			
TRUCK #		DRIVER		TRUCK #		DRIVER
446		Jacob				
491		Steve				
442		Gene				

JOB TYPE PROD. HOLE SIZE 7 7/8 HOLE DEPTH 1600 CASING SIZE & WEIGHT 4 1/2 10 1/2 16
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 40.4
DISPLACEMENT 24.88 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting - Riggered up - Backe Circulation Pumped Freshwater Flush 10 bbls - Mixed 150 sks 60/40 foz mix + 3% Kol-Seal + 15% CACR 2 + 1/2 lbs Poly Flake - 50 lbs CFL 110 - Tapped with 125 sks Thick-set + 5% Kol-Seal + 1/4 lb Poly Flake - Flushed Pump & Pipes - Displaced plug with 2439 bbls Freshwater - Lowered Plug set - 1 lb. Mast held.

Put 10 sks 60/40 - Mast hole
25 sks 60/40 - Bit hole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	5	MILEAGE	3.45	M/C
1126A	125	sks Thick-Set	16.20	2025.00
1131	175	sks 60/40 foz-mix	10.80	1890.00
1110A	1150	lbs Kol-Seal	.40	460.00
1107	118	lbs Poly-FlAKE RECEIVED	1.98	233.64
1118A	1400	lbs Gel 3 2008	.16	224.00
1102	262	lbs CACR 2	.70	183.40
1135	50	lbs CFL 110 KCC WICHITA	7.15	357.50
5407	2	Bulk DelPury Mat.	300.00	600.00
4161	1	4 1/2 AFU Float shoe	260.00	260.00
4453	1	4 1/2 Latch down Plug & Assembly	210.00	210.00
4103	3	4 1/2 Cement Baskets	198.00	594.00
4129	10	4 1/2 Centralizers	37.50	375.00
Subtotal				8137.54
				SALES TAX 353.12
				ESTIMATED TOTAL 8490.66

221185