

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed
KCC
men
6/13/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31514
Name: Thoroughbred Associates, LLC
Address: 8100 E. 22nd St. No., Bldg 600, Suite F
City/State/Zip: Wichita, Kansas 67226
Purchaser: N/A
Operator Contact Person: Robert C. Patton
Phone: (316) 685-1512
Contractor Name: Pickrell Drilling Company, Inc.
License: 5123

Wellsite Geologist: Kevin Davis
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-16-08	1-29-08	1-29-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-025-21,437-0000
County: Clark
SW NW Sec. 24 Twp. 30 S. R. 22 East West
740 feet from S (N) (circle one) Line of Section
570 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kirk #1 Well #: 1

Field Name: _____
Producing Formation: N/A
Elevation: Ground: 2401' Kelly Bushing: 2411'
Total Depth: 5500 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 726' @ 734' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to PA-DIG-7/1/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert C. Patton

Title: Managing Partner Date: 6-11-08

Subscribed and sworn to before me this 11th day of June 2008

Notary Public: Karri Knox-Wolken

Date Commission Expires: Sept 28, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: 6/18/08 (continually)
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION

KARRI KNOX-WOLKEN
Notary Public - State of Kansas
My Appt. Expires 9/28/09

JUN 12 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Thoroughbred Associates, LLC Lease Name: Kirk #1 Well #: 1
 Sec. 24 Twp. 30 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Dual Induction Sonic Log Geo-Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	734'	Lite	250	3%cc & 1/4#FC; followed by 100 sxs Class A, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



THOROUGHBRED ASSOCIATES

June 10, 2008

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: CAPI #15-025-214370000
Kirk #1
740' FNL; 570' FWL
Sec. 24 -T30S-R22W
Clark County, Kansas

Dear Sirs:

Enclosed herewith are the following for the above-captioned well:

- ✓ (1) One original ACO-1
- ✓ (2) Copies of all cement jobs performed
- ✓ (3) Complete set of all logs
- ✓ (4) Plugging Record

Please hold the information pertaining to this well confidential for one year. If you should need any additional information, please do not hesitate to call.

Sincerely,

THOROUGHBRED ASSOCIATES


Karri Knox Wolken

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JUN 12 2008

CONSERVATION DIVISION
WICHITA, KS

Attachment to ACO-1

OPERATOR: Thoroughbred Associates, LLC
LEASE NAME: Kirk #1
LOCATION: SW NW NW, 740'FNL; 570'FWL
Sec. 24-T30S-R22W
Clark County, Kansas
API#: 15-025-214370000

DST #1 5320-5400 (Morrow Sand) 30-30-45-60. Rec. 210' gip; 280' slg&ocwm, 4% gas, 5% oil, 30% wtr, and 61% mud; and 690' mcw. 970' total fluid recovered. Chlor: 70,000; HP 2643/2608#. FP 95-280/286-478#. SIP 1576/1587#.

LOG TOPS

Heebner	4428'	-2017
Brown Lime	4604'	-2193
Stark	4958'	-2547
Cherokee	5217'	-2806
Morrow Sh	5320'	-2909
Lower Sand	5378'	-2967
Miss	5426'	-3015
LTD	5502'	

E-LOGS

Sonic Log
Dual Induction Log
Compensated Density/Neutron PE
Geological Report

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CONSERVATION DIVISION
WICHITA, KS

COPY



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 18, 2008

THOROUGHBRED ASSOCIATES L.L.C.
8100 E 22ND ST STE 600
WICHITA, KS 67226-2307

RE: API Well No. 15-025-21437-00-00
KIRK 1
.SWNWNW, 24-30S-22W
CLARK County, Kansas

Dear Operator:


K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on January 16, 2008, and the ACO-1 was received on June 12, 2008(not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,



Steve Bond
Production Department Supervisor

ALLIED CEMENTING CO., LLC.

31399

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <u>29 Jan 08</u>	SEC <u>24</u>	TWP. <u>30s</u>	RANGE <u>22w</u>	CALLED OUT <u>9:00AM</u>	ON LOCATION <u>1:00pm</u>	JOB START <u>3:30pm</u>	JOB FINISH <u>5:45pm</u>
LEASE <u>Kirk</u>	WELL # <u>1</u>	LOCATION <u>Buckley, KS, 9s, 2 1/2 w, s/into</u>			COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/8 T.D. 5500

CASING SIZE 8 5/8 DEPTH 734

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1380

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM _____

MEAS. LINE _____ SHOE JOINT N/A

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fresh H2O & Drilling Mud

OWNER Thoroughbred

CEMENT AMOUNT ORDERED 185sx 60:40:4% gel

COMMON	<u>111 A</u>	@	<u>14.20</u>	<u>1576.20</u>
POZMIX	<u>74</u>	@	<u>7.20</u>	<u>532.80</u>
GEL	<u>6</u>	@	<u>18.75</u>	<u>112.50</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
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JUN 12 2008				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>265</u>	@	<u>2.15</u>	<u>569.75</u>
MILEAGE	<u>60 x 265 x .09</u>	@	_____	<u>1431.00</u>
				TOTAL <u>4222.25</u>

REMARKS:

Drill Pipe at 1380', Fill hole, Pump 8 1/2 Bbls fresh H2O spacer, Mix 50sx Cement, Disp. w/ 3 Bbls fresh H2O & 13 Bbls Mud, Drill Pipe at 750', Fill hole, Pump 8 1/2 Bbls Fresh H2O Spacer, Mix 50sx Cement, Disp. w/ 3 Bbls fresh H2O & 4 Bbls Mud, Pipe at 270', Fill hole Mix 40sx Cement, Disp. w/ 1 1/2 Bbls Fresh H2O, Pipe at 60' Mix 20sx Cement, Plug rat hole w/ 15sx cement Plug Mouse hole w/ 10sx cement

SERVICE

DEPTH OF JOB	<u>1380</u>		
PUMP TRUCK CHARGE			<u>917.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>60</u>	@	<u>7.00</u> <u>420.00</u>
MANIFOLD	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
TOTAL <u>1337.00</u>			

CHARGE TO: Thoroughbred Assoc.

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

1-Dry Hole Plug	@	<u>40.00</u>	<u>40.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 40.00

SALES TAX (If Any)	_____
TOTAL CHARGES	<u>1337.00</u>
DISCOUNT	<u>0.00</u> IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern

SIGNATURE Mike Kern