

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: N/A  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Jon Christensen  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3/5/2008</u>	<u>3/10/2008</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25748-00-00  
County: Ellis  
SW SE NW NE Sec. 7 Twp. 14 S. R. 17  East  West  
1160 feet from S / (N) (circle one) Line of Section  
690 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Kuhn Well #: 1-7  
Field Name: Younger West  
Producing Formation: N/A  
Elevation: Ground: 1984/1993 Kelly Bushing: 1999  
Total Depth: 3600 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 257 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ <sup>w/</sup> PA-Dig - 11/1/08 sx cmt.

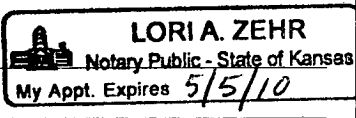
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Per CP 23  
alt. in surf  
KCC  
men  
6/23/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 6/17/2008  
Subscribed and sworn to before me this 17th day of June, 2008  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
KANSAS CORPORATION COMMISSION  
 UIC Distribution

**JUN 18 2008**

Operator Name: Oil Producers Inc. of Kansas Lease Name: Kuhn Well #: 1-7  
 Sec. 7 Twp. 14 S. R. 17 East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Geological Report only, no open hole logs ran.	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Note #1
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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	257	60/40 Poz	175	2%gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	For Plugging cement see note #2		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
N/A		N/A	N/A	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A					

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

Attachment 1 – Kuhn #1-7

**Note #1:**

**Log Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Heebner Shale	3294	-1295
Toronto	3311	-1312
Lansing A	3339	-1340
Lansing B	3363	-1364
Lansing C	3384	-1385
Kansas City "H"	3472	-1473
Kansas City "I"	3496	-1497
Kansas City "J"	3511	-1512
RTD	3600	

**Note #2**

Cement for Plugging

1<sup>st</sup> plug: 3581' W/ 25 sx

2<sup>nd</sup> plug: 1250' w/ 25 sx

3<sup>rd</sup> plug: 570' w/ 100 sx

4<sup>th</sup> plug: 310' w/ 40 sx

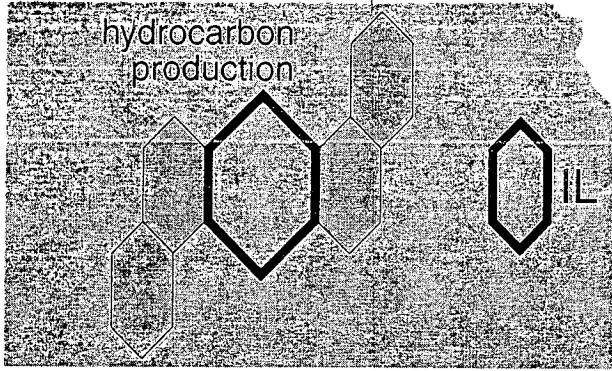
5<sup>th</sup> plug: 40' w/ 10 sx

All cement 60/40 Poz , 4% gel, 1/4# floseal.

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CONSERVATION DIVISION  
WICHITA, KS



OIL PRODUCERS, INC. OF KANSAS

June 16, 2008

Deanna Garrison  
Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Ks. 67202

Certified #: 7004 1350 0005 5915 3572

Dear Ms. Garrison:

Enclosed please find the ACO-1 for the Kuhn #1-7. Along with the ACO-1, I am including Basic Energy Services, invoice #1970001582 for surface casing, Basic Energy Services, invoice #1970001598 for plugging. I am also enclosing a Geological Report and DST #1.

Sincerely,

*Lori A. Zehr*  
Lori A. Zehr

Please sign and return this letter as receipt of this information.

*REC'D ABOVE REFERED DOCUMENTS  
VIA CERTIFIED MAIL # 7004 1350 0005 5915 3572  
RETURNED LTR. 6/20/08  
Deanna Garrison  
PLEASE UPDATED NAME TO:  
MARJORIE MARCOTTE*

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WICHITA, KS



*surface*

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 03/07/2008
INVOICE NUMBER <b>1970001582</b>		

**Pratt**

**B I L L**  
OIL PRODUCER'S, INC. OF KANSAS  
1710 WATERFRONT PARKWAY  
  
**T O**  
WICHITA KS 67206  
ATTN:

**J O B**  
LEASE NAME Kuhn  
WELL NO. 1-7  
COUNTY Ellis  
STATE KS  
**S I T E**  
JOB DESCRIPTION Cement-New Well Casing/Pipe  
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01588	301			Net 30 DAYS	04/06/2008
<b>For Service Dates: 03/05/2008 to 03/05/2008</b>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>1970-01588</b>					
<b>1970-18069 Cement-New Well Casing 3/5/08</b>					
Pump Charge-Hourly		1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		1.00	EA	160.000	160.00
Wooden Cement Plug					
Mileage		175.00	DH	1.400	245.00
Blending and Mixing Service Charge					
Mileage		230.00	DH	7.000	1,610.00
Heavy Equipment Mileage					
Mileage		868.00	DH	1.600	1,388.80
Proppant and Bulk Delivery Charges					
Pickup		115.00	Hour	4.250	488.75
Unit Mileage Charge(Pickups, Vans, or Cars)					
Calcium Chloride		453.00	EA	1.050	475.65 T
Cement		175.00	EA	11.000	1,925.00 T
60/40 POZ					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					
				RECEIVED KANSAS CORPORATION COMMISSION	
				<b>JUN 18 2008</b>	
				CONSERVATION DIVISION WICHITA, KS	

*Cement 8 5/8" CN  
JPK  
TAD*

**PLEASE REMIT TO:**  
BASIC ENERGY SERVICES, LP  
PO BOX 841903  
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

**BID DISCOUNT** -1,620.82  
**SUBTOTAL** 6,097.38  
**TAX** 100.52  
**INVOICE TOTAL** 6,197.90



Customer: <i>C.P.</i>	Lease No.	Date
Lease: <i>KUHN</i>	Well # <i>1-7</i>	<i>3-5-08</i>
Field Order # <i>18067</i>	Station <i>PRATT, KS</i>	Casing <i>8 7/8</i>
		Depth <i>257</i>
Type Job <i>CNW - SURFACE</i>	Formation	County <i>ELLIS</i>
		State <i>KS</i>
		Legal Description <i>7-14-17</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>257</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>LAVON</i>	Station Manager <i>SCOTT</i>	Treater <i>GORDLEY</i>
Service Units <i>19907</i>	<i>19840</i>	<i>19960-19918</i>
Driver Names <i>LG</i>	<i>PAUL</i>	<i>LACHANCE</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>2100</i>					<i>ON LOCATION</i>
					<i>RUN 257' 8 7/8 CSC.</i>
					<i>TRG BOTTOM - BREAK CIRC.</i>
					<i>MIX CEMENT</i>
<i>2230</i>	<i>200</i>		<i>39</i>	<i>5</i>	<i>1.75 SK. 60/40 P02</i>
					<i>2% BR, 3% CC</i>
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DESP.</i>
<i>2300</i>	<i>200</i>		<i>15 1/2</i>	<i>5</i>	<i>PLUG DOWN</i>

	RECEIVED KANSAS CORPORATION COMMISSION	<i>CIRC. 1 bbl CEMENT</i>
	JUN 18 2008	
<i>2330</i>	CONSERVATION DIVISION WICHITA, KS	<i>JOB COMPLETE</i>
		<i>THANKS - LAVON</i>



*Plugging*

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 03/11/2008
INVOICE NUMBER <b>1970001598</b>		

**Pratt**

**B** OIL PRODUCER'S, INC. OF KANSAS  
**L** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Kuhn  
**O** WELL NO. 1-7  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01604	301		Net 30 DAYS	04/10/2008	
<b>For Service Dates: 03/10/2008 to 03/10/2008</b>					
<b>1970-01604</b>					
<b>1970-17639 Cement-New Well Casing 3/10/08</b>					
Pump Charge-Hourly Depth Charge; 3001'-4000'		1.00	Hour	2160.000	2,160.00
Cement Float Equipment Wooden Cement Plug		1.00	EA	160.000	160.00
Mileage Blending and Mixing Service Charge		225.00	DH	1.400	315.00
Mileage Heavy Equipment Mileage		230.00	DH	7.000	1,610.00
Mileage Proppant and Bulk Delivery Charges		1,116.00	DH	1.600	1,785.60
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)		115.00	Hour	4.250	488.75
Additives Cello-flake		57.00	EA	3.700	210.90 T
Additives Cement Gel		388.00	EA	0.250	97.00 T
Cement 60/40 POZ		225.00	EA	11.000	2,475.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

*Cement Bulk*  
*Pratt well*  
*M. J. D.*

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CONSERVATION DIVISION  
WICHITA, KS

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

**SEND OTHER CORRESPONDENCE TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

<b>BID DISCOUNT</b>	-2,653.63
<b>SUBTOTAL:</b>	<b>6,823.62</b>
<b>TAX</b>	<b>106.20</b>
<b>INVOICE TOTAL</b>	<b>6,929.82</b>



# BASIC

energy services, L.P.

**FIELD ORDER**

17639

Subject to Correction

Date	3-10-08	Customer ID	Lease	Kuhn	Well #	1-7	Legal	7-145-17W
			County	Ellis	State	KS	Station	Pratt
C H A R G E	Oil Producers Incorporated,		Depth	of Kansas	Formation		Shoe Joint	
			Casing	1 1/2" Drill Pipe	Casing Depth	TD 3,600 Feet	Job Type	C.N.W.-P.T.A.
			Customer Representative	Lavon Urban	Greater	Clarence R. Messick		

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_  
 Materials Received by **X** Bob Rapoport by Clarence R. Messick DL:

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	225sk	60/40 Poz	—	\$ 2,475.00
P	CC102	57Lb	Cellflake	—	\$ 210.90
P	CC200	388Lb	Cement Gel	—	\$ 97.00
P	CF153	1ea	Wooden Cement Plug, 8 5/8"	—	\$ 160.00
P	E100	230mi	Heavy Equipment Mileage		\$ 1,610.00
P	E113	1,116tm	Bulk Delivery		\$ 1,785.60
P	E100	115mi	Pickup Mileage		\$ 488.75
P	CE240	225sk	Blending and Mixing Service Charge		\$ 315.00
P	S003	1ea.	Service Supervisor		\$ 175.00
P	CE204	1ea.	Depth Charge: 3,001 Feet To 4,000 Feet		\$ 2,160.00
			Discounted Price =		\$ 6,823.62
			Plus Taxes		
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			CONSERVATION DIVISION		
			WICHITA, KS		

Customer Oil Producers Incorporated, of Kansas	Lease No. Kuhn	Date 3-10-08
Lease 17639	Well # 1-7	
Field Order # 17639	Station Pratt	County Ellis
Type Job C.N.W. - Plug To Abandon	Formation 1 1/2" Drill Pipe	State KS
		Legal Description 7-145-17W

PIPE DATA		CEMENT USED	
Casing Size	1 1/2" Drill Pipe	Shots/Ft	225 sacks 60/40 Poz
Depth			with 1% Gel
Volume			13.3Lb./Gal. 6.90Gd./Sh.
Max Press			120 CU. FT./SK.
Well Connection	Annulus Vol.		
Plug Depth	Packer Depth	Flush	Fresh Water and Drilling Mud

Customer Representative Laron Urban	Station Manager David Scott	Treater Clarence R. Messick
--	--------------------------------	--------------------------------

Service Units	19,870	19,903	19,905	19,831	19,862
Driver Names	Messick	Mattal	Shields		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting.
4:20					1 <sup>st</sup> Plug: 3,58 Feet: 25 sacks cement
4:20		400		5	Start Fresh water Pre-Flush.
		400	20	5	Start mixing cement.
		300	26	5	Start Fresh water Displacement.
		200	36	5	Start Drilling mud Displacement.
4:40		-0-	82		Stop pumping.
					2 <sup>nd</sup> Plug 1,250 Feet: 25 sacks cement
6:30		200		5	Start Fresh water Pre-Flush.
		200	30	5	Start mixing cement.
		200	36	5	Start Fresh water Displacement.
		100	51	5	Start Drilling mud Displacement.
6:45		-0-	63		Stop pumping.
					3 <sup>rd</sup> Plug 570 Feet: 100 sacks cement
7:48		150		5	Start mixing cement.
		50	25	5	Start Fresh water Displacement.
7:53		-0-	26		Stop pumping.
					4 <sup>th</sup> Plug 310 Feet: 40 sacks
8:20		100		5	Start mixing cement.
		50	10	5	Start Fresh water Displacement.
8:23		-0-	11		Stop pumping.

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WICHITA, KS

Customer Producers Incorporated, of Kansas	Lease No. Kuhn	Well # 1-7	Date 3-10-08
Field Order # 12639	Station Pratt	Casing Drill Depth 1 1/2 Drill Pipe	County Ellis
Type Job C.N.W. - Plug To Abandon	Formation	Legal Description 7-145-17W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots	Drill Pipe	Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Lavon Urban	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870   19,903   19,905   19,931   19,862	Driver Names Messick   Mattal   Shields	

Time	Casing Pressure	Tubing Pressure	Bbls, Pumped	Rate	Service Log
			5	40 Feet	: 10 sacks Cement
9:00	50			3	Start Mixing cement.
			6		Cement Circulated to Surface
9:03	-0-				Stop pumping.
					Pull 2 joints out of well. Top off well
9:10	-0-				with Cement.
9:15	-0-		4-3	3	Plug Rat and Mouse Holes.
					Wash up pump truck.
9:30					Job Complete.
					Thank You.
					Clarence, Mike, Billy

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