

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jon Christensen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1/21/2008 1/29/2008 Attempted 2/28/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21606-00-00
County: Harper
 -nw- -nw- Sec. 30 Twp. 33 S. R. 5 East West
3630 feet from (S) / N (circle one) Line of Section
4950 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Pulliam Well #: 1-30
Field Name: Stohrville East
Producing Formation: N/A
Elevation: Ground: 1317 Kelly Bushing: 1325
Total Depth: 4639 Plug Back Total Depth: 4622
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.

PA-DIG 11/108
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 189,280 ppm Fluid volume 1690 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: See Note #1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 6/17/2008
Subscribed and sworn to before me this 18th day of June 2008
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Pulliam Well #: 1-30
 Sec. 30 Twp. 33 S. R. 5 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, Geological Report	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Note #2
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	265	60/40 Poz	200	
Production		4 1/2	10.5	4635	AA-2	150	Gas stop

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
N/A			N/A	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Attachment 1 – Pulliam #1-30

Note #1:

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Leon May #1-13 License No: 8061
Quarter: NE Sec:13 Twp: 35S R: 16W
County: Comanche Docket No.: D-28472

Operator Name: Oil Producers Inc. of Kansas
Lease Name: May 13-3 License No: 8061
Quarter: NW Sec:13 Twp: 35S R: 16W
County: Comanche Docket No.: D-27726

Operator Name: Bemco, LLC
Lease Name: Mac SWD License No: 32613
Quarter: NW Sec:7 Twp: 32S R: 11W
County: Barber Docket No.: D-21045

Note #2

Log Formation (Top), Depth and Datum

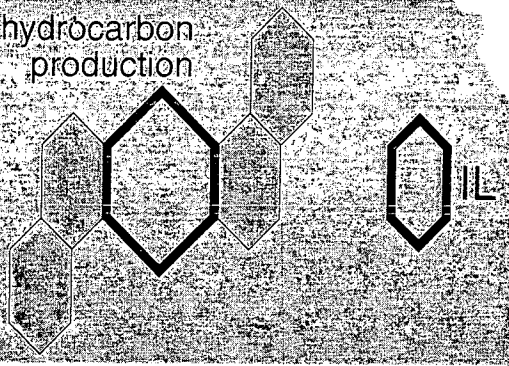
Name	Top	Datum
Heebner Shale	3171	-1846
Stalkner SS	3558	-2233
Kansas City	3816	-2491
Drum	3835	-2510
Swope	4007	-2682
Marmaton	4105	-2780
Cherokee Shale	4293	-2968
Mississippi Chert	4534	-3209
RTD	4639	

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CONSERVATION DIVISION
WICHITA, KS

hydrocarbon
production



OIL PRODUCERS, INC. OF KANSAS COPY

June 16, 2008

**Deanna Garrison
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Ks. 67202**

Certified #: 7004 1350 0005 5915 2414

Dear Ms. Garrison, *MARCOTTE*

Enclosed please find the ACO-1 for the Pulliam #1-30. Along with the ACO-1, I am including Basic Energy Services, invoice #1970001402 for surface casing, Basic Energy Services, invoice #1970001433 for production casing. I am also enclosing Dual Induction Log, Compensated Neutron/Density Log, Micro Log, Sonic Log, and an initial completion report.

Sincerely,

Lori A. Zehr
Lori A. Zehr

Please sign and return this letter as receipt of this information.

Rec'd above - refer. docs. as well as COP-5 forms Pulliam #1-30 well (in triplicate), API #: 15-077-21606, via certifd. mail # 7004 1350 0005 5915 2214. Cover ltr. returned 6/20/08.

Deanna Garrison, KCC 6/20/08
MARCOTTE MARCOTTE, KCC

Surface



PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 01/24/2008
INVOICE NUMBER 1970001402		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Pulliam
O WELL NO. 1-30
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01408	301			Net 30 DAYS	02/23/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/21/2008 to 01/21/2008					
1970-01408					
1970-17990 Cement-New Well Casing 1/21/08					
Pump Charge-Hourly		1.00	Hour	924.000	924.00
Casing Cement Charge		1.00	EA	250.000	250.00
Cementing Head w/Manifold		1.00	EA	88.900	88.90
Cement Head Rental					
Cement Float Equipment		1.00	EA	88.900	88.90
Wooden Cement Plug					
Mileage		200.00	DH	1.500	300.00
Cement Service Charge					
Mileage		140.00	DH	5.000	700.00
Heavy Vehicle Mileage					
Mileage		602.00	DH	1.600	963.20
Proppant and Bulk Delivery					
Pickup		70.00	Hour	3.000	210.00
Car, Pickup or Van Mileage					
Additives		50.00	EA	3.700	185.00 T
Cellflake					
Calcium Chloride		516.00	EA	1.000	516.00 T
Cement		200.00	EA	10.710	2,142.00 T
60/40 POZ					
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					

*Cement for 8 5/8" CSW
 IAL
 TFW*

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,028.66 5,400.44 126.57 5,527.01
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Customer: <i>Oil Producers</i>	Lease No.:	Date: <i>1-21-08</i>
Lease: <i>Pulliam</i>	Well #: <i>1-30</i>	
Field Order #: <i>17990</i>	Station: <i>Permit</i>	Casing: <i>5/8"</i>
Type Job: <i>CNW 8 3/4 Sulfate</i>	Depth:	County: <i>HARPER</i>
	Formation:	State: <i>KS</i>
		Legal Description: <i>20-23-5</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5/8"</i>				<i>200 sk 60/40 P02</i>				
Depth: <i>265' 88"</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume: <i>16</i>	Volume	From	To	Pad	Min			10 Min.
Max Press: <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection: <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth: <i>230' 88"</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: _____ Station Manager: *DAVE SCOTT* Treater: *Robert Salliere*

Service Units	19867	19841	19960	19918				
Driver Names	<i>Sullivan</i>	<i>Melton</i>	<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>0900</i>					<i>on loc setting meeting</i>
					<i>Run to JTS 24 8 3/4 Surface</i>
<i>1200 AM</i>					<i>CASING ON BOTTOM</i>
<i>1215</i>					<i>Hook up to circ casing</i>
<i>1230</i>	<i>400</i>		<i>10</i>	<i>4</i>	<i>Start 11 1/2 SPACER</i>
<i>1233</i>	<i>400</i>			<i>5</i>	<i>Mix 200 SK 60/40 P02 @ 14.7 lb/gal</i>
<i>1250</i>			<i>45</i>		<i>Shot down and Release Plug</i>
<i>1252</i>				<i>3.5</i>	<i>Start Disp</i>
<i>1255</i>	<i>400</i>		<i>16</i>	<i>3</i>	<i>Plug down circ 16 bbl to Pit</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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BASIC

energy services, L.P.

FIELD ORDER 17990.

Subject to Correction

Date 1-21-08		Customer ID		Lease Pulliam	Well # 1-30	Legal 30-33-5
C H A R G E		County HALPER		State KS	Station Pratt	
		Depth	Formation	Shoe Joint 15'		
		Casing 8 5/8	Casing Depth	TD	Job Type ENW 8 5/8 Surface	
		Customer Representative			Treater Robert Sullivan	

AFE Number	PO Number	Materials Received by X John J. [Signature]	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D 203	200 SK	60/40 PO2	—	2142.00
P	C 194	50 LB	Cellulose	—	185.00
P	C 310	516 LB	Calcium chloride	—	516.00
P	2163	1 EA	wooden Cement Plug 8 5/8	—	88.90
P	E100	140 mi	Heavy Vehicle Mileage		700.00
P	E101	70 mi	Pickup mileage		210.00
P	E104	602 gm	Bulk Delivery		963.20
P	E107	200 SK	Cement Service charge		300.00
P	E891	1 EA	Service Supervised		150.00
P	R 200	1 EA	Casing Cement pump 0-300'		924.00
P	R 701	1 EA	Cement Hood Rental		250.00

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Thank you

5,400.44

Production



Pratt

B I L L O OIL PRODUCER'S, INC. OF KANSAS 1710 WATERFRONT PARKWAY WICHITA KS 67206 ATTN:

J O B S I T E LEASE NAME Pulliam WELL NO. 1-30 COUNTY Harper STATE KS JOB DESCRIPTION Cement-New Well Casing/Pipe: JOB CONTACT

Table with columns: PAGE (1 of 2), CUST NO (1970-OIL023), INVOICE DATE (01/30/2008), INVOICE NUMBER (1970001433)

Main invoice table with columns: JOB #, EQUIPMENT #, PURCHASE ORDER NO., TERMS, DUE DATE, QTY, U of M, UNIT PRICE, INVOICE AMOUNT. Includes handwritten notes and stamps.

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Cement for 4 1/2" CSN IDL T/M

902-34 (circled)



Pratt

PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 01/30/2008
INVOICE NUMBER 1970001433		

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Pulliam
O WELL NO. 1-30
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-01439	301			Net 30 DAYS	02/29/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement			150.00	EA	16.530	2,479.50 T
AA2						
Supervisor			1.00	Hour	150.000	150.00
Service Supervisor						

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-1,846.60
SUBTOTAL	9,694.62
TAX	284.67
INVOICE TOTAL	9,979.29



FIELD ORDER 16988

Subject to Correction

Date -29-08		Customer ID		Lease Pulliam	Well # 1-30	Legal 30-335-5W
County Harper		State KS		Station Pratt		
Depth 10.55 Feet		Formation		Shoe Joint 10.55 Feet		
Casing 11" 4 1/2 10.5 LB		Casing Depth 4,638 FT		TD 4,639 FT		Job Type C.N.W.-Longstring
Customer Representative Bob Kasper		Treater Clarence R. Messick				
AFE Number		PO Number		Materials Received by X Bob Kasper BKW		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150sk	AA-2	—	\$ 2,479.50
P	D203	25sk	60/40 Poz	—	\$ 267.75
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P	C194	38Lb	Cellflake	—	\$ 140.60
P	C195	113Lb	FLA-322	—	\$ 932.25
P	C221	790Lb	Salt (Fine)	—	\$ 197.50
P	C243	36Lb	Defoamer	—	\$ 124.20
P	C244	43Lb	Cement Friction Reducer	—	\$ 258.00
P	C312	141Lb	Gas Blok	—	\$ 726.15
P	C321	751Lb	Gilsonite	—	\$ 503.17
P	C304	500Gal	Super Flush II	—	\$ 765.00
P	F100	5ea	Turbolizer, 4 1/2"	—	\$ 335.00
P	F170	1ea	Latch Down Plug and Baffle, 4 1/2"	—	\$ 230.00
P	F210	1ea	Auto Fill Float Shoe, 4 1/2"	—	\$ 269.00
P	E100	140mi	Heavy Vehicle Mileage, 1-Way		\$ 700.00
P	E101	70mi	Pickup Mileage, 1-Way		\$ 210.00
P	E104	571tm	Bulk Delivery		\$ 913.60
P	E107	175sk	Cement Service Charge		\$ 262.50
P	E891	1ea	Service Supervisor		\$ 150.00
P	R210	1ea	Cement Pumper: 4,501 Ft. To 5,000 Ft.		\$ 1,827.00
P	R701	1ea	Cement Head Rental		\$ 250.00
Discounted Price =					\$ 9,694.62
Plus Taxes					

Customer Oil Producers Incorporated, of Kansas	Lease No.	Date 1-29-08
Lease Pulliam	Well # 1-30	
Field Order # 16,188	Station Pratt	Casing Depth 10.5 Lb. 4,638 Ft.
Type Job C.N.W. - Longstring	Formation	County Harper
		State KS
		Legal Description 30-335-5W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2" 10.5 Lb./Ft.	Tubing Size 4 1/2" 10.5 Lb./Ft.	Shots/Ft. 150 sacks		AA-2 with	38	Friction Reducer	ISIP
Depth 4,638 Feet	Depth	From Defoamer, .8%		FLA-322	10%	Salt	18 Gas Blt.
Volume 75.7 Bbl.	Volume	From 25 lb/stk. Cell flake		5 Lb.	15k	Gilsonite	10 Min.
Max Press 1,500 P.S.I.	Max Press	From 15 Lb./Gal.		6.32 Gal./s	1.45	CU.FT./s	15 Min.
Well Connection Avg. Cont. Annular Vol.	Annular Vol.	From 25 sacks		60/40 Poz to plug		Rat and Mouse holes	Annulus Pressure
Plug Depth 4,638 Feet	Packer Depth	From	To	Flush 73.6 Bbl. Fresh Water			Total Load

Customer Representative Bob Kasper	Station Manager David Scott	Treater Clarence R. Messick
---------------------------------------	--------------------------------	--------------------------------

Service Units	19,870	19,903	19,905	19,826	19,860
Driver Names	Messick	Mattal	LaChance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting.
4:40					Duke Drilling start to run Auto-Fill Float Shoe, Shoe Joint with latch down Baffle screwed into collar and a total of 103 Joints new 10.5 Lb/Ft. 4 1/2" casing. Ran Turbolizers on collars # 1, 2, 4, 5 and 6.
6:40					Casing in Well. Circulate for 50 minutes.
7:40	500			6	Start Fresh Water Pre-Flush.
	500		20	6	Start Super Flush II.
	500		32	6	Start Fresh Water spacer.
7:50	400		35	5	Start Mixing 150 sacks AA-2 cement.
	-0-		73		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
7:58	150			6.5	Start Fresh Water Displacement.
	150		60	5	Start to lift cement.
8:10	500		73.6		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
			4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
9:00					Job Complete.
					Thank You.
					Clarence, Mike, Stephen

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