

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*see my 6/10/08*

Operator: License # 6142  
 Name: Town Oil Company, Inc.  
 Address: 16205 West 287th St.  
 City/State/Zip: Paola, Kansas 66071  
 Purchaser: CMT  
 Operator Contact Person: Lester Town  
 Phone: (913) 294-2125  
 Contractor: Name: ~~Company Tools~~ TOWN OIL CO  
 License: 6142  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>4-4-08</u>                     | <u>4-16-08</u>  | <u>5-22-08</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

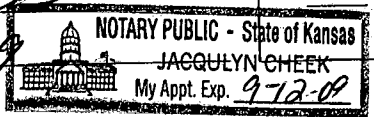
API No. 15 - 103-21305-0000  
 County: Leavenworth  
SE NW NW SE Sec. 8 Twp. 12 S. R. 21  East  West  
2240 feet from  N (circle one) Line of Section  
2300 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: OWEN Well #: 07-1  
 Field Name: Linwood  
 Producing Formation: Squirrel  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 645' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 40  
 feet depth to surface w/ 5 sx cmt.  
*AITZ - Dg 7/10/08*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1500-3000 ppm Fluid volume 80 bbls  
 Dewatering method used Dorsey S-1 (Disposal Well)  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Town Oil Company, Inc.  
 Lease Name: Dorsey License No.: 6142  
 Quarter NE Sec. 10 Twp. 16 S. R. 21  East  West  
 County: Franklin Docket No.: D-26,829

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town  
 Title: Agent Date: 6-5-08  
 Subscribed and sworn to before me this 5th day of June  
 20 08  
 Notary Public: Jacquelyn Cheek  
 Date Commission Expires: 9-12-09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 09 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

ORIGINAL

Side Two

Operator Name: Town Oil Company, Inc. Lease Name: OWEN Well #: 07-1  
Sec. 8 Twp. 12 S. R. 21  East  West County: Leavenworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

SEE ATTACHED COPY

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12"               | 8"                        |                   | 40'           | Portland       | 5sx          |                            |
| Completion  | 6 3/4"            | 4 1/2"                    |                   | 634'          | Portland       | 114sx        | 50/50 Poz 2% Ge1           |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                | Open Hole Completion (Squirrel Sand) 636'-645'  | No Treatment  |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                    |           | Size   | Set At      | Packer At     | Liner Run  |
|--|-----------|--|-------------|---------------|--|
|  |           |  |             |               | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method   |             |               |  |
|  |           | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval  Other (Specify)

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: OWEN 07-1

LEASE OWNER: TOWN OIL COMPANY

## WELL LOG

| Thickness<br>of Strata | Formation       | Total<br>Depth |
|------------------------|-----------------|----------------|
| 0-8                    | soil/clay       | 8              |
| 6                      | clay/gravel     | 14             |
| 56                     | shale           | 70             |
| 13                     | lime            | 83             |
| 6                      | shale           | 89             |
| 6                      | lime            | 95             |
| 14                     | sandy shale     | 109            |
| 14                     | lime            | 123            |
| 4                      | shale           | 127            |
| 2                      | red bed         | 129            |
| 28                     | shale           | 157            |
| 22                     | lime            | 179            |
| 2                      | shale           | 181            |
| 28                     | lime            | 209            |
| 29                     | shale           | 238            |
| 5                      | lime            | 243            |
| 4                      | shale           | 247            |
| 2                      | lime            | 249            |
| 4                      | shale           | 253            |
| 4                      | lime/gray shale | 257            |
| 13                     | lime            | 270            |
| 16                     | shale           | 286            |
| 33                     | lime            | 319            |
| 2                      | shale           | 321            |
| 16                     | lime            | 337            |
| 7                      | shale           | 344            |
| 23                     | lime            | 367            |
| 5                      | shale/slate     | 372            |
| 5                      | lime            | 377            |
| 2                      | shale           | 379            |
| 9                      | lime            | 388            |
| 4                      | slate           | 392            |
| 3                      | sandy shale     | 395            |
| 1                      | sandy shale     | 396            |
| 5                      | sand            | 401            |
| 9                      | sandy shale     | 410            |
| 3                      | sand            | 413            |
| 2                      | sand            | 415            |
| 2                      | sandy shale     | 417            |
| 93                     | shale           | 510            |
| 7                      | red bed         | 517            |

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CONSERVATION DIVISION  
WICHITA, KS

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: OWEN 07-1

LEASE OWNER: Town Oil Co.

WELL LOG  
CON'T

| Thickness | Formation        | Total  |
|-----------|------------------|--------|
| 5         | green shale/lime | 522    |
| 4         | lime             | 526    |
| 17        | sandy shale      | 543    |
| 5         | lime             | 548    |
| 2         | slate            | 550    |
| 4         | shale            | 554    |
| 2         | lime             | 556    |
| 7         | shale            | 563    |
| 6         | lime             | 569    |
| 18        | sandy shale      | 587    |
| 2         | lime             | 589    |
| 1         | shale            | 590    |
| 2         | coal             | 592    |
| 6         | shale            | 598    |
| 6         | lime             | 604    |
| 13        | shale            | 617    |
| 2         | slate            | 619    |
| 8         | shale            | 627    |
| 1         | lime             | 628    |
| 5         | shale            | 633    |
| 1         | sand             | 634    |
| 1         | sandy shale      | 635    |
| 1         | sand             | 636    |
| 9         | sand             | 645 TD |

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JUN 09 2008

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 221299

Invoice Date: 04/18/2008 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785)294-2125

OWEN 07-1  
15866  
04/16/08

| Part Number | Description             | Qty    | Unit Price | Total   |
|-------------|-------------------------|--------|------------|---------|
| 1118B       | PREMIUM GEL / BENTONITE | 392.00 | .1600      | 62.72   |
| 1124        | 50/50 POZ CEMENT MIX    | 112.00 | 9.3000     | 1041.60 |

| Description                     | Hours  | Unit Price | Total  |
|---------------------------------|--------|------------|--------|
| 368 CEMENT PUMP                 | 1.00   | 875.00     | 875.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY) | 40.00  | 3.45       | 138.00 |
| 368 CASING FOOTAGE              | 634.00 | .00        | .00    |
| 510 MIN. BULK DELIVERY          | 1.00   | 300.00     | 300.00 |

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WICHITA, KS

|        |         |           |     |         |         |    |         |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1104.32 | Freight:  | .00 | Tax:    | 69.57   | AR | 2486.89 |
| Labor: | .00     | Misc:     | .00 | Total:  | 2486.89 |    |         |
| Sublt: | .00     | Supplies: | .00 | Change: | .00     |    |         |

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15866  
 LOCATION Ottawa  
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

|  |                    |                    |                                  |                  |         |        |
|--|--------------------|--------------------|----------------------------------|------------------|---------|--------|
| DATE   | CUSTOMER #         | WELL NAME & NUMBER | SECTION                          | TOWNSHIP         | RANGE   | COUNTY |
| 4-16-08  | 7823               | Owens 07-1         | 8                                | 12               | 21      | LV     |
| CUSTOMER<br>Town Oil   |                    |                    | TRUCK #                          |                  |         |        |
| MAILING ADDRESS<br>16205 W 287th   |                    |                    | 516                              | DRIVER<br>Alan M | TRUCK # | DRIVER |
| CITY<br>Paola  | STATE<br>KS        | ZIP CODE<br>66071  | 368                              | Bill Z           |         |        |
| JOB TYPE<br>long string  | HOLE SIZE<br>6 3/4 | HOLE DEPTH<br>635' | 510                              | Eric C           |         |        |
| CASING DEPTH<br>634  | DRILL PIPE         | TUBING             | OTHER                            |                  |         |        |
| SLURRY WEIGHT  | SLURRY VOL         | WATER gal/sk       | CEMENT LEFT in CASING <u>yes</u> |                  |         |        |
| DISPLACEMENT   | DISPLACEMENT PSI   | MIX PSI            | RATE <u>4 bpm</u>                |                  |         |        |
| REMARKS: <u>Established rate. Mixed &amp; pumped 200# gel to flush hole followed by 4 bbl dye. Mixed &amp; pumped 114 6x 50/150 po2, 2% gel. Circulated dye to surface. Displaced casing with 9 1/2 bbl clean water. Circulated cement to surface. Closed valve.</u> |                    |                    |                                  |                  |         |        |

Customer supplied water

*Alan Maden*

| ACCOUNT CODE                              | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|---|-------------------|------------------------------------|------------|---------|
| 5401                                      | 1                 | PUMP CHARGE                        | 368        | 875.00  |
| 3406                                      | 40                | MILEAGE                            | 368        | 138.00  |
| 5402                                      | 634               | casing footage                     | 368        |         |
| 3407                                      | min               | ten miles                          | 510        | 300.00  |
| 1118B                                     | 392 #             | gel                                |            | 62.72   |
| 1124                                      | 112               | 50/150 po2                         |            | 1041.60 |
| RECEIVED<br>KANSAS CORPORATION COMMISSION |                   |                                    |            | 2417.32 |
| JUN 09 2008                               |                   |                                    |            |         |
| CONSERVATION DIVISION<br>WICHITA, KS      |                   |                                    |            |         |
| 6.3% SALES TAX                            |                   |                                    |            | 69.57   |
| ESTIMATED TOTAL                           |                   |                                    |            | 2486.89 |

AUTHORIZATION Winton Town

TITLE 221299

DATE 6/9/08