

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC  
Approved  
6/16/08*

Operator: License # 32639  
Name: CORAL PRODUCTION CORP.  
Address: 1600 STOUT ST, SUITE 1500  
City/State/Zip: DENVER, CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: JIM WEBER  
Phone: (303) 623-3573  
Contractor: Name: WARREN DRILLING, LLC  
License: 33724  
Wellsite Geologist: TIM LAUER

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

5/15/08    5/19/08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 095-22147-00-00  
County: KINGMAN  
SE SE SE Sec. 33 Twp. 28 S. R. 8  East  West  
330 feet from S / N (circle one) Line of Section  
150 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WALTER Well #: 33-2  
Field Name: WILDCAT

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1665' Kelly Bushing: 1673'  
Total Depth: 2380' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 296 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*PA-DIG-7/1/08*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 6000 ppm Fluid volume 140 bbls  
Dewatering method used HAUL FREE FLUIDS TO SWD

Location of fluid disposal if hauled offsite:  
Operator Name: MESSENGER PETROLEUM  
Lease Name: ARENSDORF SWD License No.: 4706  
Quarter SW Sec. 14 Twp. 29 S. R. 9  East  West  
County: KINGMAN Docket No.: D-04409

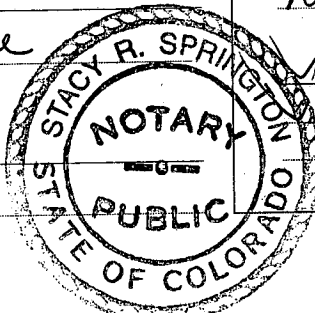
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Web  
Title: PRESIDENT Date: 6/9/08

Subscribed and sworn to before me this 9 day of June  
20 08

Notary Public: Stacy R. Springston  
Date Commission Expires: 2/1/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 13 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: CORAL PRODUCTION CORP. Lease Name: WALTER Well #: 33-2  
 Sec. 33 Twp. 28 S. R. 8  East  West County: KINGMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DUAL INDUCTION 250'-2378' CNL/CDL 1500'-2378'	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input checked="" type="checkbox"/> Log</td> <td style="width:30%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>FT RILEY</td> <td>1690'</td> <td>+103'</td> </tr> <tr> <td>FLORENCE</td> <td>1732'</td> <td>-59'</td> </tr> <tr> <td>BADER</td> <td>1938'</td> <td>-265'</td> </tr> <tr> <td>BEATTIE LS</td> <td>1977'</td> <td>-304'</td> </tr> <tr> <td>RED EAGLE</td> <td>2141'</td> <td>-468'</td> </tr> <tr> <td>WABAUNSEE</td> <td>2346'</td> <td>-673'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	FT RILEY	1690'	+103'	FLORENCE	1732'	-59'	BADER	1938'	-265'	BEATTIE LS	1977'	-304'	RED EAGLE	2141'	-468'	WABAUNSEE	2346'	-673'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	296'	60/40 POZ	250	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval _____	

# ALLIED CEMENTING CO., LLC. 33303

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*float Bent  
Madame Lodge*

DATE <i>5-19-08</i>	SEC. <i>33</i>	TWP. <i>28.3</i>	RANGE <i>8 W</i>	CALLED OUT <i>9:00 AM</i>	ON LOCATION <i>12:00 PM</i>	JOB START <i>1:30 PM</i>	JOB END <i>2:30 PM</i>
LEAS <i>Water</i>		WELL <i>33-2</i>		LOCATION <i>Calista 75 SE 1/4 N 4/5</i>		COUNTY <i>Kingman</i>	STATE <i>K.S.</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Warren Rig 2*

TYPE OF JOB *Rotary Plug*

HOLE SIZE \_\_\_\_\_ T.D. *2380 ft*

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE *4 1/2* DEPTH *1250 ft*

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *100 #* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED *145 60/40 70 gal*

COMMON	<u>87</u>	@	<u>14.20</u>	<u>1235.40</u>
POZMIX	<u>58</u>	@	<u>7.20</u>	<u>417.60</u>
GEL	<u>6</u>	@	<u>18.75</u>	<u>112.50</u>

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

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JUN 13 2008  
  
CONSERVATION DIVISION  
WICHITA, KS

**EQUIPMENT**

PUMP TRUCK CEMENTER *Mike M.*

# *120* HELPER *Tyler W.*

BULK TRUCK DRIVER *David J.*

# *342* DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

HANDLING	<u>151</u>	@	<u>2.15</u>	<u>324.65</u>
MILEAGE	<u>151 x 45 x .09</u>			<u>611.55</u>

TOTAL 2701.70

REMARKS:

*120 mix 35 sk at 1250 ft*

*mix 35 sk at 800 ft*

*mix 35 sk at 300 ft*

*mix 25 sk at 60 ft*

*mix 15 sk at A.H.*

**SERVICE**

DEPTH OF JOB	<u>1250 ft</u>			
PUMP TRUCK CHARGE				<u>917.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>7.00</u>	<u>315.00</u>
MANIFOLD		@		

TOTAL 1232.00

CHARGE TO: *Caral Production Corp*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

PRINTED NAME *Terry J. Cummins* DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Terry J. Cummins*

*Thank  
you  
[Signature]*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

# ALLIED CEMENTING CO., LLC. 33237

RECEIVED

[Redacted]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAY 23 2008

SERVICE POINT:  
Great Bend, Ks

DATE 5-15-08 SEC. 33 TWR 28 CORAL PRODUCTION CORP.  
 LEASE Walter WELL # 33-2 LOCATION 54 Hwy + Calista Rds, S. to COUNTY Kingman STATE KS  
 OLD OR  NEW (Circle one) 70th Rd, SE to 40th Rd, 1/4N, W/3

CONTRACTOR Warren #2 OWNER Coral Production

TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 296'  
 CASING SIZE 8 5/8" DEPTH 296'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 # MINIMUM 0  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 18.18 BBLs of fresh water

CEMENT  
 AMOUNT ORDERED 250 SX 60/40 2% Gel  
3% CCL

COMMON	<u>150 SX</u>	@	<u>14.20</u>	<u>2,130.00</u>
POZMIX	<u>100 SX</u>	@	<u>7.20</u>	<u>720.00</u>
GEL	<u>5 SX</u>	@	<u>18.75</u>	<u>93.75</u>
CHLORIDE	<u>8 SX</u>	@	<u>52.45</u>	<u>419.60</u>
ASC		@		

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WICHITA, KS

HANDLING	<u>263 SX</u>	@	<u>2.15</u>	<u>565.45</u>
MILEAGE	<u>263 X 45 X .09 =</u>			<u>1065.15</u>
TOTAL				<u>4993.95</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Rick H.  
 # 181 HELPER Gailen D.  
 BULK TRUCK  
 # 353-250 DRIVER Raymond  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

pipe on bottom, break Circulation,  
Mixed 250 SX 60/40 2% Gel, 3% CCL,  
shut down. Released plug and displaced  
with 18.18 BBLs of fresh water and  
shut in. Cement did Circulate.

### SERVICE

DEPTH OF JOB	<u>296'</u>			
PUMP TRUCK CHARGE				<u>917.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>7.00</u>	<u>315.00</u>
MANIFOLD		@		
<u>Head Rent</u>		@	<u>113.00</u>	<u>113.00</u>
TOTAL				<u>1,345.00</u>

CHARGE TO: Coral Production  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

<u>1-Wooden plug</u>		@	<u>68.00</u>	<u>68.00</u>
		@		
		@		
		@		
TOTAL				<u>68.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Terry J. Cummins  
 SIGNATURE X Terry J. Cummins