

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32781
Name: Roberts Resources, Inc.
Address: 520 S. Holland - Suite 207 #
City/State/Zip: Wichita, KS 67209
Purchaser: Oneok
Operator Contact Person: Kent Roberts
Phone: (316) 721-2817
Contractor: Name: Fossil Drilling, Inc.
License: 3360
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

1/2/2008	1/25/2008	2/27/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21625-0000 *Kel New 5/15/08*
County: Kiowa

2640 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smith-Paxton Well #: A-1

Field Name: Alford

Producing Formation: Altamont, Cherokee, Mississippi

Elevation: Ground: 2150 Kelly Bushing: 2159

Total Depth: 5750 Plug Back Total Depth: 5678

Amount of Surface Pipe Set and Cemented at 787' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to API - Dg - 5/15/08 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 500 bbls

Dewatering method used Haul off

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources, Inc.

Lease Name: Mary License No.: 32781

Quarter NE Sec. 16 Twp. 29 S S. R. 18 East West

County: Kiowa Docket No.: D-28,396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts

Title: President Date: 5/12/2008

Subscribed and sworn to before me this 12th day of May

2008
Notary Public: Connie R. Richardson
**CONNIE R. RICHARDSON
NOTARY PUBLIC
STATE OF KANSAS**

Date Commission Expires: 12-12-11

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

**RECEIVED
KANSAS CORPORATION COMMISSION**

MAY 14 2008

ORIGINAL

Side Two

Operator Name: Roberts Resources, Inc. Lease Name: Smith-Paxton Well #: A-1
Sec. 33 Twp. 30s S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: CNL/CDL, DIL, MEL, Sonic, Cement Bond
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Stotler 3468 -1309
Heebner 4173 -2014
Lansing 4338 -2179
Altamont 4838 -2679
Cherokee Shale 4918 -2759
Mississippi 4984 -2825
Viola 5388 -3229
Arbuckle 5674 -3515

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with 4 columns: Shots Per Foot, Perforation Record, Squeeze Record, Depth

TUBING RECORD Size Set At Packer At Liner Run
2-3/8 4811' None Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method
2/27/2008 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
0 CAOF 3,661 MCFD 0

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)



PAGE 1 of 1	CUST NO 1970-ROB024	INVOICE DATE 01/04/2008
INVOICE NUMBER 1970001313		

Pratt

B I L L T O
 ROBERTS RESOURCES, INC.
 520 HOLLAND
 SUITE #207
 WICHITA KS 67209
 ATTN:

J O B S I T E
 LEASE NAME Smith-Paxton
 WELL NO. A-1
 COUNTY Kiowa
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-01319	301			Net 30 DAYS	02/03/2008		
For Service Dates: 01/03/2008 to 01/03/2008				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-01319							
1970-17964 Cement-New Well Casing 1/3/08							
Pump Charge-Hourly				1.00	Hour	924.000	924.00
Casing Cement Pumper							
Cementing Head w/Manifold				1.00	EA	250.000	250.00
Cement Head Rental							
Cement Float Equipment				1.00	EA	145.700	145.70
Top Rubber Cement Plug							
Mileage				350.00	DH	1.500	525.00
Cement Service Charge							
Mileage				90.00	DH	5.000	450.00
Heavy Vehicle Mileage							
Mileage				713.00	DH	1.600	1,140.80
Proppant and Bulk Delivery							
Pickup				45.00	Hour	3.000	135.00
Car, Pickup or Van Mileage							
Additives				88.00	EA	3.700	325.60 T
Cellflake							
Calcium Chloride				951.00	EA	1.000	951.00 T
Cement				150.00	EA	10.710	1,606.50 T
60/40 POZ							
Cement				200.00	EA	17.070	3,414.00 T
A-Con Blend							
Supervisor				1.00	Hour	150.000	150.00
Service Supervisor							

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CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-1,602.82
SUBTOTAL	8,414.78
TAX	333.25
INVOICE TOTAL	8,748.03



PAGE 1 of 1	CUST NO 1970-ROB024	INVOICE DATE 01/09/2008
INVOICE NUMBER 1970001335		

Pratt

B I L L T O
 ROBERTS RESOURCES, INC.
 520 HOLLAND
 SUITE #207
 WICHITA KS 67209
 ATTN:

J O B S I T E
 LEASE NAME Smith-Paxton
 WELL NO. A-1
 COUNTY Kiowa
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01341	301		Net 30 DAYS	02/08/2008	
For Service Dates: 01/07/2008 to 01/07/2008					
1970-01341					
1970-17994 Cement-New Well Casing 1/7/08					
Pump Charge-Hourly		1.00	Hour	1229.000	1,229.00
<i>Casing Cement Pumper</i>					
Mileage		250.00	DH	1.500	375.00
<i>Cement Service Charge</i>					
Mileage		90.00	DH	5.000	450.00
<i>Heavy Vehicle Mileage</i>					
Mileage		529.00	DH	1.600	846.40
<i>Proppant and Bulk Delivery</i>					
Pickup		45.00	Hour	3.000	135.00
<i>Car, Pickup or Van Mileage</i>					
Standby Time		4.00	Hour	210.000	840.00
<i>Cement Pumper, Additional Hours on Location</i>					
Additives		63.00	EA	3.700	233.10 T
<i>Cellflake</i>					
Calcium Chloride		423.00	EA	1.000	423.00 T
Cement		100.00	EA	15.050	1,505.00 T
<i>Common</i>					
Cement		150.00	EA	21.140	3,171.00 T
<i>Thixotropic</i>					
Supervisor		1.00	Hour	150.000	150.00
<i>Service Supervisor</i>					
RECEIVED KANSAS CORPORATION COMMISSION MAY 14 2008 CONSERVATION DIVISION WICHITA, KS					

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,497.20 7,860.30 282.18 8,142.48
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PAGE 1 of 1	CUST NO 1970-ROB024	INVOICE DATE 01/08/2008
INVOICE NUMBER 1970001325		

Pratt

B ROBERTS RESOURCES, INC.
I 520 HOLLAND
L SUITE #207
L WICHITA KS 67209
T ATTN:
O

J LEASE NAME Smith Paxton "A"
O WELL NO. 1
B COUNTY Kiowa
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-01331	301			Net 30 DAYS	02/07/2008		
For Service Dates: 01/05/2008 to 01/05/2008				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-01331							
1970-16974 Cement-New Well Casing 1/5/08							
Pump Charge-Hourly				1.00	Hour	1229.000	1,229.00
Casing Cement Pumper							
Mileage				300.00	DH	1.500	450.00
Cement Service Charge							
Mileage				90.00	DH	5.000	450.00
Heavy Vehicle Mileage							
Mileage				635.00	DH	1.600	1,016.00
Proppant and Bulk Delivery							
Pickup				45.00	Hour	3.000	135.00
CAR, Pickup or Van Mileage							
Standby Time				4.00	Hour	210.000	840.00
Cement Pumper, Additional hrs. on Location							
Additives				25.00	EA	3.700	92.50 T
Cellflake							
Calcium Chloride				653.00	EA	1.000	653.00 T
Cement				200.00	EA	15.050	3,010.00 T
Common							
Cement				100.00	EA	21.140	2,114.00 T
Thixatropic							
Supervisor				1.00	Hour	150.000	150.00
Service Supervisor							

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-1,622.32
SUBTOTAL	8,517.18
TAX	310.62
INVOICE TOTAL	8,827.80



PAGE 1 of 2	CUST NO 1970-ROB024	INVOICE DATE 01/30/2008
INVOICE NUMBER 1970001418		

Pratt

B ROBERTS RESOURCES, INC.
L 520 HOLLAND
L SUITE #207
T WICHITA KS 67209
O ATTN:

J LEASE NAME Smith-Paxton
O WELL NO. A-1
B COUNTY Kiowa
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01425	301		Net 30 DAYS	02/29/2008
For Service Dates: 01/25/2008 to 01/25/2008				
1970-01425				
1970-17972	Cement-New Well Casing	1/25/08		
Pump Charge-Hourly			1.00 Hour	2048.000 2,048.00
Casing Cment Pumper				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Cement Head Rental				
Cement Float Equipment			1.00 EA	320.000 320.00
Auto Fill Float Shoe				
Cement Float Equipment			3.00 EA	268.500 805.50
Basket				
Cement Float Equipment			1.00 EA	250.000 250.00
I.R. Latch Down Plug & Baffle				
Cement Float Equipment			15.00 EA	74.200 1,113.00
Turbolizer				
Mileage			350.00 DH	1.500 525.00
Cement Service Charge				
Mileage			90.00 DH	5.000 450.00
Heavy Vehicle Mileage				
Mileage			740.00 DH	1.600 1,184.00
Proppant and Bulk Delivery				
Miscellaneous			1.00 EA	150.000 150.00
Casing Swivel Rental				
Pickup			45.00 Hour	3.000 135.00
Car, Pickup or Van Mileage				
Additives			99.00 EA	6.000 594.00 T
Cement Friction Reducer				
Additives			83.00 EA	3.450 286.35 T
Defoamer				
Additives			264.00 EA	8.250 2,178.00 T
FLA-322				
Additives			329.00 EA	5.150 1,694.35 T
Gas Blok				
Additives			1,747.00 EA	0.670 1,170.49 T
Gilsonite				
Additives			12.00 EA	44.000 528.00 T
JSCC-1				
Additives			1,830.00 EA	0.250 457.50 T
Salt				

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MAY 14 2008

CONSERVATION DIVISION
WICHITA, KS



PAGE 2 of 2	CUST NO 1970-ROB024	INVOICE DATE 01/30/2008
INVOICE NUMBER 1970001418		

Pratt

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 ROBERTS RESOURCES, INC.
 520 HOLLAND
 SUITE #207
 WICHITA KS 67209
 ATTN:

**J
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E**
 LEASE NAME Smith-Paxton
 WELL NO. A-1
 COUNTY Kiowa
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01425	301			Net 30 DAYS	02/29/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives <i>Super Flush II</i>		1,000.00	EA	1.530	1,530.00 T
Cement AA2		350.00	EA	16.530	5,785.50 T
Supervisor <i>Service Supervisor</i>		1.00	Hour	150.000	150.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 14 2008 CONSERVATION DIVISION WICHITA, KS					
PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903		SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702		BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,456.75 18,147.94 752.73 18,900.67

Customer: ROBERTS RESOURCES		Lease No.	Date: 1-3-07	
Lease: SMITH-PAXTON		Well #: A-1		
Field: 7764	Station: PLAN 15	Casing: 878	Depth: 787	County: IOWA State: IA
Type Job: CNW - SURFACE	Formation	Legal Description: 33-30-18		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 878	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth: 787	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: SCOTT	Station Manager: SCOTT	Treater: GORDIE
Service Units: 19707	19840	19832 - 19860
Driver Names: KG	STANLIND	BOLES

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1330					ON LOCATION
					RUN 776 8 5/8" CSG - 17 JTS
					BREATH CIRC.
					MIX CEMENT
1615	250		91	5	200 SK-JA-CON
					3% CC, 1/4 #1/4 C.F.
	200		33	5	150 SK. 60/40 P02
					2% GEL, 3% CC, 1/4 #1/4 C.F.
					STOP-RELEASE PLUG
	0		0	6	START DISP.
1700	350		49	3	PLUG DOWN
1730					CIRC. 40 bbl. CEMENT TO SET
					JOB COMPLETE - THANKS - KEVIN

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JUL 11 2008
CONSERVATION DIVISION
WICHITA, KS

S4/183-15570 C.L. - 2E-1/2N-W INTO

BASIC

energy services, L.P.

Subject to Correction

FIELD ORDER 17964

Date	1-3-08	Customer ID	ROBERTS RESOURCES	Lease	SMITH-TAXTON	Well #	A-1	Legal	33-30-18
				County	KEOWA	State	KS	Station	PRATT, KS
				Depth		Formation		Shoe Joint	
				Casing	8 7/8	Casing Depth	787	TD	792
				Customer Representative	SCOTT	Treater	CORDLEY	Job Type	CNW-SURFACE
AFE Number		PO Number		Materials Received by	X				DL S

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
D201	200 SK		A-CON CEMENT		3414.00
D203	150 SK		60/40 POZ		1606.50
C194	88 lb		CELL FLAKE		325.60
C310	95 lb		CALCIUM HYDROXIDE		951.00
F145	1 EA		8 5/8 TOP RUBBER PLUG		145.70
E100	90 mile		TRUCK MILEAGE		450.00
E101	45 mile		PICKUP MILEAGE		135.00
E104	713 TM		BULK DELIVERY		1140.80
E107	350 SK		CEMENT SERVICE CHARGE		525.00
E891	1 EA		SERVICE SUPERVISOR		150.00
R202	1 EA		PUMP CHARGE		924.00
R201	1 EA		CEMENT RETARD		250.00

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WICHITA, KS