

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

cc - Tim H.  
**ORIGINAL**  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31006  
Name: WESTERN PACIFIC FARMS, INC.  
Address: 2257 100TH ROAD  
City/State/Zip: COPELAND  
Purchaser: ONEOK  
Operator Contact Person: PRESTON WITHERS  
Phone: (620) 668 5630  
Contractor: Name: TRINIDAD DRILLING LP  
License: 33784  
Wellsite Geologist: RON OSTENBUHR  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
04/08/08                      04/11/08                      MAY 30, 2008  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 1508121794-8000  
County: HASKELL  
28  
2990 3890 feet from (S) N (circle one) Line of Section  
1250 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WEIDNER Well #: 1-20  
Field Name: HUGOTON CHASE  
Producing Formation: CHASE  
Elevation: Ground: 2924 Kelly Bushing: 2930  
Total Depth: 2794 Plug Back Total Depth: 2790  
Amount of Surface Pipe Set and Cemented at 895.54 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT - Dlg - 7/25/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 11 ppm Fluid volume 7000 bbls  
Dewatering method used EVAPORATE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

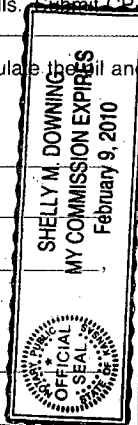
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 06/30/2008

Subscribed and sworn to before me this 30 day of June  
20 08

Notary Public: [Signature]  
Date Commission Expires: Feb. 9, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
KANSAS CORPORATION COMMISSION  
 UIC Distribution  
[Signature] **JUL 07 2008**

Operator Name: WESTERN PACIFIC FARMS, INC. Lease Name: WEIDNER Well #: 1-20  
 Sec. 20 Twp. 18 S. R. 31  East  West County: HASKELL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	895.54	A-SERV. LITE	390	2%CC
PRODUCTION	7 7/8	5.5	15.5	2791	LITE	350	2%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	2744-2752, 2773-2779	1500 GAL 15%MCA/FE	
N2 FRAC	2744-2752, 2773-2779	70/30 N2, 16.5 SKS, 20-4 MESH	

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 WICHITA, KS

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>2786'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>MAY 30, 2008</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>255</u>	<u>31 BBL/D</u>		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

*1cc  
m  
7/9/08*

## GEOLOGICAL SUMMARY

**Western Pacific Farms, Inc.**

**Weidner #1-20**

**3890' FSL, 1250' FEL Sec 20-T28S-R31W**

**Haskell County, Kansas**

**API #15-081-21794-0000**

**Elevations: G.L.- 2924' (reference datum); K.B.- 2930'**

The following formation depths were determined from cased-hole electric logs, and the sub-sea datums are referenced to the GL elevation of 2924':

<b>Formation</b>	<b>Log Depth</b>	<b>Datum</b>
T/Blaine	1287'	+1637'
T/Cedar Hills	1376'	+1548'
B/Stone Corral	1927'	+997'
T/Hollenberg	2704'	+220'
T/Herington	2740'	+184'
T/Winfield	NR	
Log Total Depth	2790'	+134'
Rotary Total depth	2794'	+130'

Drill cuttings samples were examined in selected intervals, with the following observations:

The Herington-Krider interval consists primarily of tan to light gray, finely crystalline to sucrosic, argillaceous and silty dolomite, with intercrystalline to vuggy porosity. Recommended perforations are in the Herington from 2744'-2752', and the Krider interval from 2773'-2779'.



Ron Osterbuhr  
04/2008

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WICHITA, KS

DRILLER'S LOG

*WPC*  
*MM*  
*7/9/08*

WESTERN PACIFIC FARMS, INC.  
WEIDNER #1-20  
SECTION 20 - T28S - R31W  
HASKELL COUNTY, KANSAS

COMMENCED: 04/08/08  
COMPLETED: 04/11/08

SURFACE CASING: 895.54' OF 8 5/8" CMTD  
W/240 SKS A-SERV. LITE + 2% CC + 1/4#SK  
FLOCELE. TAILED WITH 150 SKS  
PREMIUM/COMMON + 2% CC + 1/4 SK  
FLOCELE.

FORMATION

DEPTH

FORMATION	DEPTH
SAND/RED BED	0 - 148'
SAND/RED BED	148 - 900'
RED BED	900 - 1180'
GLORIETTA SANDS	1180 - 1300'
RED BED	1300 - 1648'
RED BED	1648 - 2213'
RED BED	2213 - 2745'
ANHYDRITE	2745 - 2800' RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP

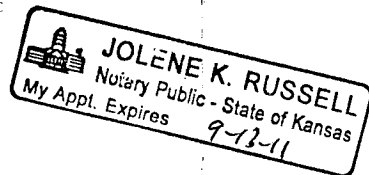


TOM HARMON

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18<sup>TH</sup> DAY OF APRIL, 2008.

JOLENE K. RUSSELL

  
NOTARY PUBLIC

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CONSERVATION DIVISION  
WICHITA, KS

**WESTERN PACIFIC FARMS, INC.  
2257 100<sup>TH</sup> ROAD  
COPELAND KS 67837  
620-668-5630**

**PRESTON WITHERS, PRESIDENT**

*lww  
man  
7/9/08*  
June 30, 2008

RE: Cement Tickets  
WEIDNER #X1-20  
WEIDNER #2

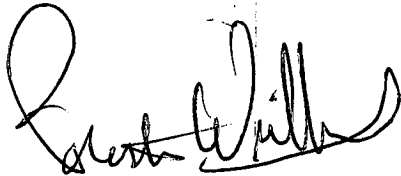
KCC:

We hire Trinidad to complete these wells turnkey. In other words, this included the drilling of the hole, setting casing, cementing, etc. and they in turn received all the independent contractor bills, tickets, including the cement tickets. Trinidad is responsible for completing these wells in the customary manner and within the applicable State laws.

Additionally, the cementing of both the surface and production casing circulated to the pit. Allied Cementing was hired by Trinidad to do this job.

As this is done turnkey, I only get one bill/one invoice and do not get the independent contractor bills. Trinidad can be reached at 620 277 2062 for further inquiries.

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.



Preston Withers  
2257 100<sup>TH</sup> ROAD  
COPELAND KS 67837

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