

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

VLL
my
7/9/08

Operator: License # 31006
Name: WESTERN PACIFIC FARMS, INC.
Address: 2257 100TH ROAD
City/State/Zip: COPELAND
Purchaser: ONEOK
Operator Contact Person: PRESTON WITHERS
Phone: (620) 668 5630
Contractor: Name: TRINIDAD DRILLING LP
License: 33784

Wellsite Geologist: RON OSTENBUHR
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/11/08 04/14/08 MAY 30, 2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 1508121795 - 0002
County: HASKELL
NE NW NE NW Sec. 20 Twp. 28 S. R. 31 East West
5230 feet from (S) N (circle one) Line of Section
3460 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WEIDNER Well #: 2-20
Field Name: HUGOTON CHASE

Producing Formation: CHASE 7
Elevation: Ground: 2927 Kelly Bushing: 2933
Total Depth: 2796 Plug Back Total Depth: 2794
Amount of Surface Pipe Set and Cemented at 889 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to AKI - Dlg - 7/15/08 sx cmt.

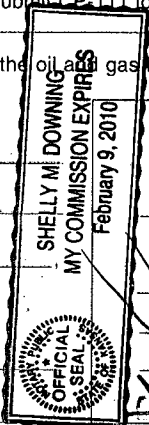
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11 ppm Fluid volume 7000 bbls
Dewatering method used EVAPORATE
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 06/30/2008

Subscribed and sworn to before me this 30 day of June
20 08
Notary Public: Shelly M. Downing
Date Commission Expires: Feb. 9, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
[Signature]
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JUL 07 2008**

Operator Name: WESTERN PACIFIC FARMS, INC. Lease Name: WEIDNER Well #: 2-20
 Sec. 20 Twp. 18 S. R. 31 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	889	A-SERV. LITE	390	2%CC
PRODUCTION	7 7/8	5.5	15.5	2795	LITE	350	2%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	2751-2759, 2780-2786	1500 GAL 15%MCA/FE	
N2 FRAC	2751-2759, 2780-2786	70/30 N2, 16.5 SKS, 20-4 MESH	

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 WICHITA, KS

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>2790'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. MAY 30, 2008		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other. (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		175	38 BBL/D	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

GEOLOGICAL SUMMARY

Western Pacific Farms, Inc.

Weidner #2

5230' FSL, 3460' FEL Sec 20-T28S-R31W

Haskell County, Kansas

API #15-081-21795-0000

Elevations: G.L.- 2927' (reference datum); K.B.- 2933'

The following formation depths were determined from cased-hole electric logs, and the sub-sea datums are referenced to the GL elevation of 2927':

Formation	Log Depth	Datum
T/Blaine	1297'	+1630'
T/Cedar Hills	1385'	+1542'
B/Stone Corral	1937'	+990'
T/Hollenberg	2710'	+217'
T/Herington	2748'	+179'
T/Winfield	NR	
Log Total Depth	2794'	+133'
Rotary Total depth	2796'	+131'

Drill cuttings samples were examined in selected intervals, with the following observations:

The Herington-Krider interval consists primarily of tan to light gray, finely crystalline to sucrosic, argillaceous and silty dolomite, with intercrystalline to vuggy porosity. Recommended perforations are in the Herington from 2751'-2759', and the Krider interval from 2780'-2786'.



Ron Osterbuhr
04/2008

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CONSERVATION DIVISION
WICHITA, KS

DRILLER'S LOG

WESTERN PACIFIC FARMS, INC.
WEIDNER #2
SECTION 20 - T28S - R31W
HASKELL COUNTY, KANSAS

COMMENCED: 04/11/08
COMPLETED: 04/14/08

SURFACE CASING: 889' OF 8 5/8" CMTD
W/240 SKS A-SERV. LITE + 2% CC + 1/4#SK
FLOCELE. TAILED WITH 150 SKS
PREMIUM + 2% CC + 1/4 SK FLOCELE.

FORMATION

DEPTH

FORMATION	DEPTH
WATER SANDS	0 - 839'
SANDS	839 - 890'
RED BED	890 - 1055'
RED BED	1055 - 1212'
GLORETTA	1212 - 1678'
RED BED	1678 - 2336'
RED BED	2336 - 2680'
RED BED	2680 - 2802'RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP



TOM HARMON

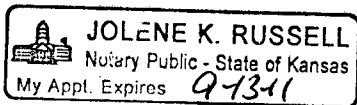
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18TH DAY OF APRIL, 2008.

JOLENE K. RUSSELL



NOTARY PUBLIC



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JUL 07 2008

CONSERVATION DIVISION
WICHITA, KS

**WESTERN PACIFIC FARMS, INC.
2257 100TH ROAD
COPELAND KS 67837
620-668-5630**

PRESTON WITHERS, PRESIDENT

June 30, 2008

RE: Cement Tickets
WEIDNER #1
{WEIDNER #2 }

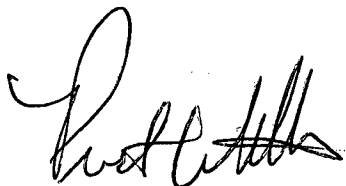
KCC:

We hire Trinidad to complete these wells turnkey. In other words, this included the drilling of the hole, setting casing, cementing, etc. and they in turn received all the independent contractor bills, tickets, including the cement tickets. Trinidad is responsible for completing these wells in the customary manner and within the applicable State laws.

Additionally, the cementing of both the surface and production casing circulated to the pit. Allied Cementing was hired by Trinidad to do this job.

As this is done turnkey, I only get one bill/one invoice and do not get the independent contractor bills. Trinidad can be reached at 620 277 2062 for further inquiries.

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.



Preston Withers
2257 100TH ROAD
COPELAND KS 67837

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WICHITA, KS