

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717  
 Name: DOWNING-NELSON OIL COMPANY, INC  
 Address: PO BOX 372  
 City/State/Zip: HAYS, KS 67601  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: RON NELSON  
 Phone: (785) 621-2610  
 Contractor: Name: DISCOVERY DRILLING CO., INC.  
 License: 31548  
 Wellsite Geologist: MARC DOWNING  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>06/07/08</u>	<u>06/12/08</u>	<u>06/13/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,783-00-00  
 County: Ellis  
NE NW SW Sec. 10 Twp. 14 S. R. 16  East  West  
2105 feet from (S) N (circle one) Line of Section  
910 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: MARVIN GOETZ Well #: 2-10  
 Field Name: WILDCAT  
 Producing Formation: NONE  
 Elevation: Ground: 1922 Kelly Bushing: 1930  
 Total Depth: 3506 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 222.55 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ sx cmt.

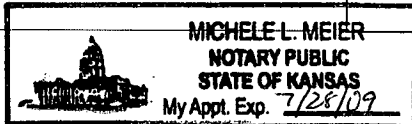
PH-Dg-7/15/08  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 15,000 ppm Fluid volume 240 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nelson  
 Title: President Date: 07/08/08  
 Subscribed and sworn to before me this 8 day of July  
20 08  
 Notary Public: Michele L Meier  
 Date Commission Expires: 7/28/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 10 2008**



ORIGINAL

Side Two

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: MARVIN GOETZ Well #: 2-10
Sec. 10 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Dual Induction, Compensated Density/Neutron and Micro
Log Formation (Top), Depth and Datum Sample
Name Top Datum
TOP ANHYDRITE 1012 +919
BASE ANHYDRITE 1055 +876
TOPEKA 2902 -971
HEEBNER 3122 -1191
TORONTO 3140 -1209
LKC 3168 -1237
BKC 3402 -1471
ARBUCKLE 3417 -1486

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr.
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

# ALLIED CEMENTING CO., LLC.

30241

Federal Tax I.D.#

MIT TO P.O. BOX 31,  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>6-13-08</i>	SEC. <i>10</i>	TWP. <i>14 S</i>	RANGE <i>16 W</i>	CALLED OUT	ON LOCATION	JOB START <i>8:00 PM</i>	JOB FINISH <i>9:00 PM</i>
LEASEE <i>MARVIN GOETZ</i>	WELL # <i>2-10</i>	LOCATION <i>Walker 1 W 1/2 S 1/4 E INT</i>			COUNTY <i>ELLIS</i>	STATE <i>KANSAS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Discovery Drilling Rig #2*

TYPE OF JOB *Potary Plug*

HOLE SIZE *7 7/8* T.D. @ *3506'*

CASING SIZE *8 5/8 SURFACE* DEPTH *222'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE *4 1/2 X-H* DEPTH @ *3400*

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED *1165 SK 60% 40 4% Ge*

*1/4 # FLO-Seal PER SK*

COMMON	<i>99</i>	@	<i>12.15</i>	<i>1202.8</i>
POZMIX	<i>66</i>	@	<i>6.80</i>	<i>448.8</i>
GEL	<i>6</i>	@	<i>18.25</i>	<i>109.5</i>
CHLORIDE		@		
ASC		@		
<i>FLO Seal 4116</i>		@	<i>2.20</i>	<i>90.20</i>

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JUL 10 2008

CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<i>171</i>	@	<i>2.05</i>	<i>350.55</i>
MILEAGE	<i>SK/mi 109</i>	@		<i>274.00</i>
			(min)	
			TOTAL	<i>2475.9</i>

EQUIPMENT

PUMP TRUCK CEMENTER *GLENN*

# *398* HELPER *GARY*

BULK TRUCK

# *345* DRIVER *ROBERT*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

- 25 SX @ 3400*
- 25 SX @ 1030*
- 80 SX @ 450*
- 10 SX @ 40" 4 Plug*
- 15 SX @ Rathole*
- 10 SX @ Mouse Hole*

*THANKS*

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ *1045.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE *15* @ *7.00* *105.00*

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL *1150.00*

CHARGE TO *POWNING & NELSON*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>8 5/8 Dry Hole Plug</i>	<i>39.00</i>
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

# ALLIED CEMENTING CO., LLC.

30235

Federal Tax I.D.# 2

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>6-7-2008</i>	SEC. <i>10</i>	TWP. <i>14</i>	RANGE <i>14</i>	CALLED OUT	ON LOCATION	JOB START <i>4:30 PM</i>	JOB FINISH <i>5:00 PM</i>
LEASE <i>MAVIN GOETZ</i>	WELL # <i>2-10</i>	LOCATION <i>Walker 1/2 S. 1w 1/2 S. 1/4 E</i>			COUNTY <i>Ellis</i>	STATE <i>Kansas</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Discovery Drilling Rig #2*

TYPE OF JOB *Cement Surface*

HOLE SIZE *12 1/4* T.D. *223'*

CASING SIZE *8 5/8 New* DEPTH *223'*

TUBING SIZE *23#* DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *13 1/4 BBL*

**EQUIPMENT**

PUMP TRUCK CEMENTER *GLENN*

# *398* HELPER *GARY*

BULK TRUCK

# *410* DRIVER *TRAVIS*

BULK TRUCK

# DRIVER

**REMARKS:**

*Cement Circulated  
THANKS*

CHARGE TO: *Downing & Nelson Oil*

STREET

CITY STATE ZIP

OWNER

CEMENT

AMOUNT ORDERED *150sx Com*

*390 CC*

*290 Gel*

COMMON *150* @ *12.15* *1822.50*

POZMIX @

GEL *3* @ *18.25* *54.75*

CHLORIDE *5* @ *51.00* *255.00*

ASC @

RECEIVED @  
KANSAS CORPORATION COMMISSION

**JUL 10 2008**

CONSERVATION DIVISION  
WICHITA, KS

HANDLING *158* @ *2.02* *323.90*

MILEAGE *SK/MI 05* *213.50*

TOTAL *2669.4*

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE *893.00*

EXTRA FOOTAGE @

MILEAGE *15* @ *7.00* *105.00*

MANIFOLD @

TOTAL *998.00*

**PLUG & FLOAT EQUIPMENT**

*1-8 1/2 WOOD* @ *66.00*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment