

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC
7/9/08

Operator: License # 30537
Name: Venture Resources, Inc.
Address: P.O. Box 101234
City/State/Zip: Denver CO. 80250
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Ron Mackey
Phone: (303) 722-2899
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Greg Mackey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/03/2008	2/08/2008	3/18/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

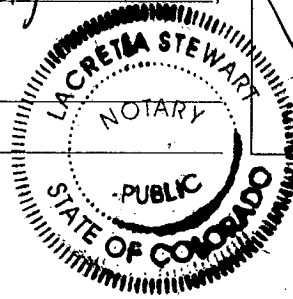
API No. 15 - 051-25734-0000
County: Ellis
NE SW SE NW Sec. 1 Twp. 11 S. R. 18 East West
2083 feet from S (N) (circle one) Line of Section
1687 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Parker Well #: 4
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1910.1' Kelly Bushing: 1917'
Total Depth: 3665' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 217' @ 223' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1755.5 Feet
If Alternate II completion, cement circulated from 1756'
feet depth to Surface w/ 420 sx cmt.
AKZ - DQ - 7/15/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 38000 ppm Fluid volume 611 bbls
Dewatering method used Haul liquids/evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A 1-W License No.: 30537
Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
County: Ellis Docket No.: 34,293-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/CEO Date: 7/3/08
Subscribed and sworn to before me this 3rd day of July
2008
Notary Public: [Signature]
Date Commission Expires: 5-19-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 07 2008

Operator Name: Venture Resources, Inc. Lease Name: Parker Well #: 4
 Sec. 1 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL,CNL,CDL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1190'</td> <td>+727'</td> </tr> <tr> <td>Topeka</td> <td>2871'</td> <td>-954'</td> </tr> <tr> <td>Heebner</td> <td>3090'</td> <td>-1173'</td> </tr> <tr> <td>Lansing</td> <td>3134'</td> <td>-1217'</td> </tr> <tr> <td>BKC</td> <td>3363'</td> <td>-1446'</td> </tr> <tr> <td>Simpson Dol.</td> <td>3432'</td> <td>-1515'</td> </tr> <tr> <td>Arbuckle</td> <td>3452'</td> <td>-1535'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1190'	+727'	Topeka	2871'	-954'	Heebner	3090'	-1173'	Lansing	3134'	-1217'	BKC	3363'	-1446'	Simpson Dol.	3432'	-1515'	Arbuckle	3452'	-1535'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	223'	Common	150 sx	3%cc/2%gel
Production	7 7/8"	5 1/2"	14#	3610'	ASC	225 sx	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1755/Surface	60/40	420	6% gel, 1/4# Flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/spf	3452-56	NA	

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JUL 07 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No CONSERVATION DIVISION WICHITA, KS	
		2 7/8"	3300'	na			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
3/18/2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	14	0	700		30		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., LLC. 32733

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-9-08</u>	SEC. <u>1</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:30 p.m.</u>
LEASE <u>Parker</u>		WELL # <u>4</u>	LOCATION <u>Hays N to River Rd 2 1/2 E</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)			<u>2 Nints</u>				

CONTRACTOR American Eagle Drilling Rth OWNER _____
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3665
 CASING SIZE 5 1/2 14 # DEPTH ~~1200~~ 3605
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL P.C. DEPTH 1755.50
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21.30'
 CEMENT LEFT IN CSG. 21.30'
 PERFS. _____
 DISPLACEMENT 87,69 bbl

CEMENT	
AMOUNT ORDERED <u>225 ASC 2? Gal</u>	
<u>500 Gal WFR-2</u>	
COMMON _____	@ _____
POZMIX _____	@ _____
GEL <u>4</u>	@ <u>18.25</u> <u>73.00</u>
CHLORIDE _____	@ _____
ASC <u>225</u>	@ <u>15.05</u> <u>3386.2</u>
_____	@ _____
<u>WFR-2 500 Gal</u>	@ <u>1.10</u> <u>550.00</u>
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
HANDLING <u>250</u>	@ <u>2.05</u> <u>512.50</u>
MILEAGE <u>.09/sk/mile</u>	<u>900.00</u>
TOTAL <u>5921.75</u>	

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER Matt
 BULK TRUCK
 # 410 DRIVER Neale
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cents jts #2,4,6,8,43,50,57
Baskets jts #44,56
Port Collar jt. 44 1755.50
Insert @ 3583.70
15 skr Rat Hole
Canded Plug @ 1500 ps.
Float Held!

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KANSAS CORPORATION COMMISSION
JUL 07 2008
CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB _____	
DUMP TRUCK CHARGE _____	<u>1763.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>40</u>	@ <u>7.00</u> <u>280.00</u>
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
TOTAL <u>2043.00</u>	

CHARGE TO: Venture Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>Tripler Shoe</u>		<u>1698.00</u>
<u>7-Centralizers</u>	@ <u>55.00</u>	<u>385.00</u>
<u>3-Baskets</u>	@ <u>181.00</u>	<u>543.00</u>
<u>Port Collar (Blue)</u>	@ _____	<u>1917.00</u>
<u>Catch down</u>	@ _____	<u>449.00</u>
_____	@ _____	_____
TOTAL		<u>4,992.00</u>

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE [Signature]

