KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION ORIGINAL

September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30/1/	API No. 15 - 051-25,607-00-00
Name: DOWNING-NELSON OIL COMPANY, INC	County: Ellis
Address: PO BOX 372	W/2 _SE _SE _NW Sec. 22 Twp. 14 S. R. 16 ☐ East ✓ West
City/State/Zip: HAYS, KS 67601	2310feet from S / Nocircle one) Line of Section
Purchaser:	2090 feet from E / (W) (circle one) Line of Section
Operator Contact Person: RON NELSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 261-6210	(circle one) NE SE (NW) SW
Contractor: Name: ANDERSON DRILLING	Lease Name: DREILING Well #: 11
License: 33237	Field Name: Dreiling
Wellsite Geologist: RON NELSON	Producing Formation: LKC - ARBUCKLE
Designate Type of Completion:	Elevation: Ground: 1887' Kelly Bushing: 1892'
✓ New Well Re-Entry Workover	Total Depth: 3497' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 223 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 972 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate It completion, cement circulated from 972
Operator:	CUIDEAGE
Well Name:	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan KJR AHT 3-5-0 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	· ·
Plug BackPlug Back Total Depth	Chloride content 16,000 ppm Fluid volume 300 bbls
Commingled Docket No.	Dewatering method used_EVAPORATION
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
01/21-07 01/27/07 01/28/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge. Signature:	te the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>DQ</u> day of <u>March</u>	If Denied, Yes Date: RECEIVED
20 07	Wileline Log Received
Notary Public: Michele L Meier	Geologist Report Received MAR 0 8 2007 UIC Distribution
Date Commission Expires: 7-28-09	MICHELE MEIER KCC WICHITA
	NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 7-28-0-9

Operator Name: DOWN	AING-MERSON OI	L COMPÁ	NÝ, INC	Lease	Name:	REILING		Well #: 11		
Operator Name: DOWN Sec. 22 Twp. 14	S. R. 16	☐ East	✓ West	County	Ellis					
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recov Electric Wireline Logs s	w important tops a and closed, flowing very, and flow rates	nd base of and shut-i if gas to s	formations pe in pressures, v surface test, al	whether sh ong with fi	ut-in pre	ssure reached s	tatic level, hydro	static pressur	es, bottom hole)
Orill Stem Tests Taken (Attach Additional Sh	neets)	✓ Ye	s 🗌 No		∑ Lo	og Formatio	n (Top), Depth a	nd Datum	Sampl	е
Samples Sent to Geolo	•	∏Ye	s VNo		Name	ANHYDRITE		Тор 983	Datum +909	
Cores Taken	,	 ∏ Ye	s √No			ANHYDRITE		1020	+867	
Electric Log Run		✓ Ye	s No		TOPE			2856		-964
(Submit Copy)					HEEE	NER		3076	-1184	
ist All E. Logs Run:					TOR	ONTO		3096	-1204	
Sonic, Micro, D	ual Induction	a & Con	npensated	1	LKC			3124	-1232	
Density	aa, maaaaa,		.,,	-	ВКС			3357	-1465	
·					ARBI	JCKLE		3384	-1492	
		Repor	CASING tall strings set-c		✓ Ne	w Used	ion, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
SURFACE	12 1/4"	8 5/8	<u> </u>	20		223	COMMON	150	2% Gel & 3%	6 CC
Production St.	7 7/8	5 1/2		14		3496	EA/2	150		
				DV Tool	@	972	SMDC	125		
		J.,,,,,,	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD	·			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Type and F	Percent Additive	S	
Shots Per Foot			D - Bridge Plug				cture, Shot, Cemen			
Shorter root	Specify	Footage of E	Each Interval Per	rforated		(An	nount and Kind of Ma	aterial Used)	D	epth
TUBING RECORD 2 3/4	Size 8	Set At 1999.86	HIII HAVIII OOSSAA ISSAA OO O	Packer /	At	Liner Run	Yes ☑️ No	1		
Date of First, Resumerd 02/28/07	Production, SWD or E	Enhr.	Producing Met	thod	Flowin	g 📝 Pumpi	ng Gas Li	ft Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil 50	Bbis.	Gas 0	Mcf	Wat 0	er B	bls. (Gas-Oil Ratio	Gr	avity
Disposition of Gas	METHOD OF	COMPLETIC				Production Inter	val			
Vented Sold	Used on Lease		Open Hole Other (Spec	Per	f. []	Qually Comp.	Commingled _			

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

INVOICE

Invoice Number: 106193

Invoice Date: 01/23/07

Sold Downing Nelson Oil Co.Inc

To: P. O, Box 372

Hays, KS 67601

Cust I.D....: Down Dreiling#//

P.O. Number.:-Glick-1-10-P.O. Date...: 01/23/07

Due Date.: 02/22/07 Terms...: Net 30

Item I.D./Desc.	Qty. Úsed	Unit	Price	Net	TX
Common	150.00	SKŠ	10.6500	1597.50	Т
Gel	3.00	SKS	16.6500	49.95	$\mathbf{T}^{'}$
Chloride	5.00	SKS	46.6000	233.00	${f T}$
Handling	158.00	SKS	1.9000	300.20	E
Mileage min	1.00	MILE	240.0000	240.00	E
Surface	1.00	JOB	815.0000	815.00	E,
Mileage pmp trk	13.00	MILE	6.0000	78.00	E
	· · · · · · · · · · · · · · · · · · ·				

All Prices Are Net, Payable 30 Days Following	Subtotal:	3313.65
	Tax:	99.66
If Account CURRENT take Discount of 331.36	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total:	3413.31

RECEIVED
MAR 0 8 2007
KCC WICHITA



P. O. Box 466 Vess City, KS 67560 🔉 Off: 785-798-2300



Invoice

DATE	INVOICE#
1/28/2007	11234

BILL TO

Downing Nelson Oil Co. Inc. PO Box 372

Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well N			We			Il Category	Job Purpose	Operator		
Net 30	#11						velopment	2 Stage LongStr	ing Dave		
PRICE	REF.	DESCRIPTION				-	QTY	′	UM	UNIT PRICE	AMOUNT
575D 579D 221 281 290 402-5 403-5 407-5 408-5 417-5 3325 330 276 283 284 285 581D 583D		Pum Liqu Mud D-A 5 1/2 5 1/2 5 1/2 5 1/2 5 1/2 Stand Swiff Floca Salt Calse CFR- Servi Dray	2" Centralizer 2" Cement Baske 2" Insert Float Sl 2" D.V. Tool & I 2" D.V. Latch Dedard Cement t Multi-Density ele eal -1 ice Charge Ceme	et hoe With Auto Plug Set own Plug & Ba Standard (MID	ffle			1 J 4 C 500 C 2 C 8 E 1 E 1 E 1 E 150 S 125 S 69 L 750 L 7 S 71 L 275 S	b(s)	4.00 1,750.00 26.00 0.75 32.00 80.00 280.00 310.00 3,000.00 11.50 14.00 1.25 0.20 30.00 4.00 1.10 1.00	160.00 1,750.00 104.00 375.00 64.00 640.00 280.00 3,000.00 200.00 1,725.00 210.00 284.00 302.50 562.80

MAR 0 8 2007

KCC WICHITA