

AMENDED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33263
Name: The Bill Bowman Oil Company
Address: 2640 W Road
City/State/Zip: Natoma, Kansas 67651
Purchaser: Coffeyville Resources
Operator Contact Person: William F. Bowman
Phone: (785) 885-4830
Contractor: Name: Murfin Drilling Company
License: 39606
Wellsite Geologist: Ron Nelson

API No. 15 - 163234180000
County: Rooks
NE SW SE Sec. 36 Twp. 09 S. R. 20 East West
1034 feet from (S) / N (circle one) Line of Section
1895 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Pywell Well #: 4
Field Name: Marcotte

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Arbuckle
Elevation: Ground: 2236 Kelly Bushing: 2241
Total Depth: 4097 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1679
feet depth to Surface w/ 430 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan SWD KJR 3-5-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 180 bbls
Dewatering method used Evaporated dry

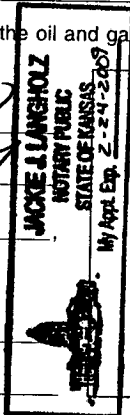
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

11-09-04 11-15-04 06-05-07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William A. Bowman
Title: Owner Date: 6-6-07
Subscribed and sworn to before me this 6th day of JUNE
20 07
Notary Public: Jackie J Langholz
Date Commission Expires: 2-24-2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 07 2007

Operator Name: The Bill Bowman Oil Company Lease Name: Pywell Well #: 4
 Sec. 36 Twp. 09 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG and Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1670</td> <td>1670</td> </tr> <tr> <td>Topeka</td> <td>3248</td> <td>-1007</td> </tr> <tr> <td>Heebner</td> <td>3456</td> <td>-1215</td> </tr> <tr> <td>LKC</td> <td>3495</td> <td>-1254</td> </tr> <tr> <td>Arbuckle</td> <td>3818</td> <td>-1577</td> </tr> </table>	Name	Top	Datum	Anhydrite	1670	1670	Topeka	3248	-1007	Heebner	3456	-1215	LKC	3495	-1254	Arbuckle	3818	-1577
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 lbs	210	Common	180	2% gel 3% cc
Production	7 7/8	5 1/2	14 lbs	3920	ASC	150	2%gel 500gal WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surf--1679	60/40 6%gel	430	1/4 lb floseal per sack--cement to surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size 2 7/8	Set At 3980	Packer At 3980	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		KANSAS CORPORATION COMMISSION

JUN 07 2007

CONSERVATION DIVISION
WICHITA, KS

Well Completion

Type: Tubing & Packer Packerless Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size	None	8-5/8		5-1/2	2-7/8
Setting Depth		210		3918	3880
Amount of Cement		180		150 sacks	none
Top of Cement		surface		2400 ft.	none
Bottom of Cement		210		3920 ft.	none

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at 1679 feet, cemented to surface feet with 415 sx.

Tubing: Type 2-7/8 Duolined Grade A

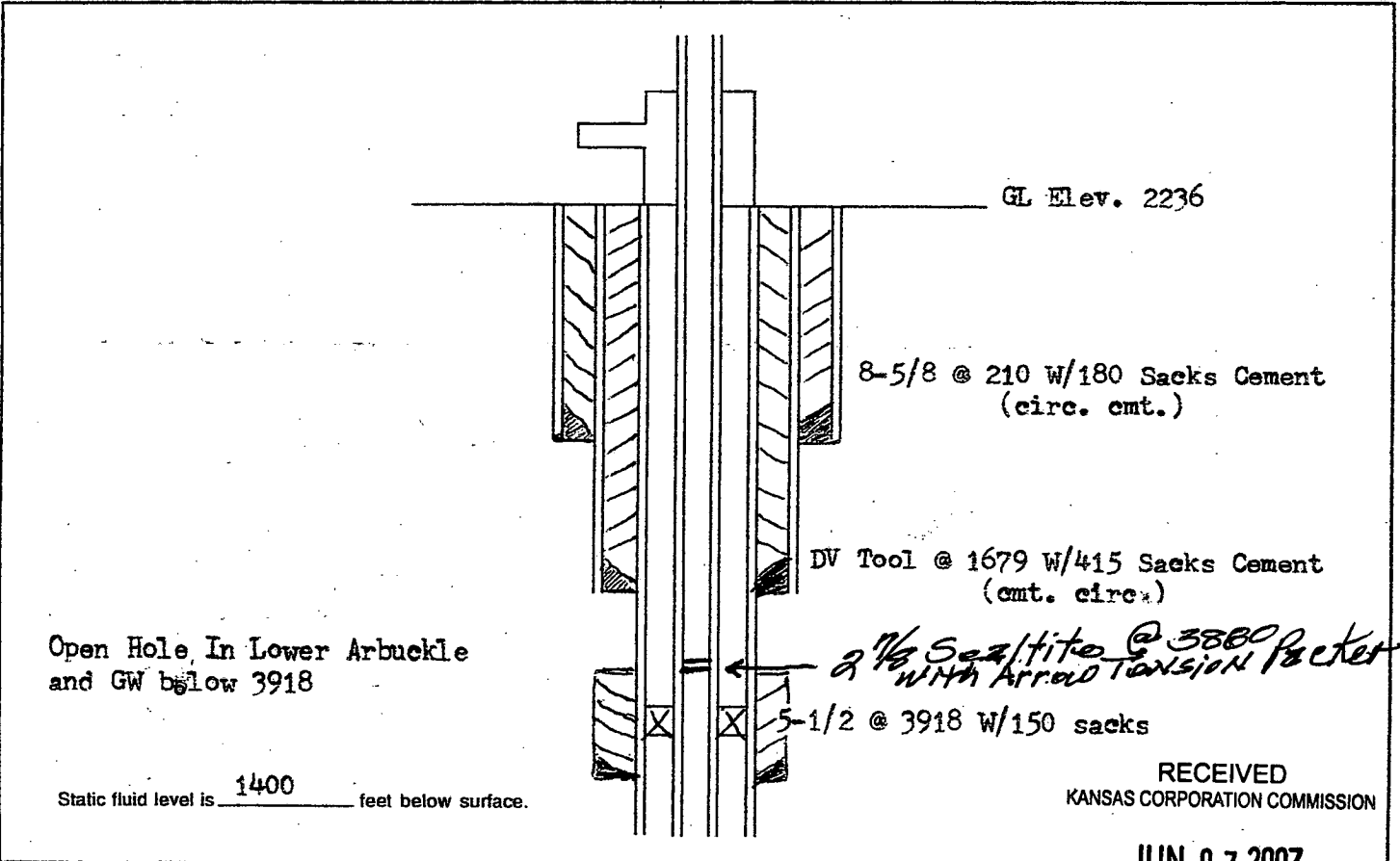
Packer: Type Arrow Tension Depth ~~3890~~ ft. 3880 Ft.

Annulus Corrosion Inhibitor: Type CRW-37 Concentration 1 GAL/10 BBL. FRESH WATER

List Logs Enclosed: Sonic & Radiation Guard Log

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



RECEIVED
KANSAS CORPORATION COMMISSION

JUN 07 2007