

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form Must Be Typed

CONSERVATION DIVISION AVICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: The Bill Bowman Oil Company Address: 2840 W Road Cly/Siste/Zip, Natoma, Kansas 67651 Phone: Coffey/lile Resources Operator Cornear Person. William F. Bowman Phone: (785) 885-4330 Cleratic Contractor: Name: Murfin Drilling Company License: 39606 Wellste Geologist: Ron Nelson Designate Type of Completion: Velous Geologist: Ron Nelson Doron J. SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 210 Multiple Stage Cementing Collar Used? If yes, show depth set. If Alternate II completion, cement circulated from 1679 It yes, show depth set. If Alternate II completion, cement circulated from 1679 It yes, show depth set. If Alternate II completion, cement circulated from 1679 It yes, show depth set. If Alternate II completion, cement circulated from 1679 It dam must be collected from the Reserve Price of the Geologist Ropor Resonance of the Geologist Report Resonance No. Other (SWD or Ennr.?) Docket No. Other (SWD or Ennr.?) Docket No. Date Reached TD Georgistion Date or Recompletion or Set No. Operator Name: License Na. Designature: No Stage Set Name: County: Docket No. Ooker No.	: License # 33263	PI No. 15 - 163234180000
Address: 2640 W Road City/State/zip, Matoma, Kansas 67651 Purchaser, Coffeyville Resources Operator Contact Person. William F. Bowman Phone: (785	The Rill Rowman Oil Company	
City/State/Zip: Natoma, Kansas 67651 Purchaser. Coffeyville Resources Operator Contact Person. William F. Bowman Phone: (785) 885-4830 Contractor: Name: Murfin Drilling Company License: 39606 Wellsto Geologiet. Ron Nelson Designate Type of Completion: ———————————————————————————————————	2640 M DI	
Purchaser: Coffeyville Resources Operator Contact Person, William F. Bowman Phone: (785) 885-4830 Operator Contact Person, William F. Bowman Veilsite Geologist: Ron Nelson Designate Type of Completion: Veil Well Robert Sigw Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp Date: Original Comp Date: Original Total Depth: Commingted Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 11-09-04 11-15-04 Office Completion Date or Recompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, v. Kansas 57202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 information of acte two of this form will be held confidential for a period of 12 months of requested in writing and submitted with the form (see rule 107 for confidentiality) recessed 12 months. One cory of all wireline togs and decipies well received in writing and submitted with the form (see rule 107 for confidentiality) received in writing and submitted with the form (see rule 107 for confidentiality) received with and the street error complete pad correct to the best of my knowledge. Signature: Well St. NW SW Well st. Lease Name: License One New York St. Well submit of Wall submit Desired with the torm (see rule 107 for confidentiality) received with the form (see rule 107 for confidentiality) received with the form (see rule 107 for confidentiality) received with the form (see rule 107 for confidentiality) received with the form (see rule 107 for confidentiality) received with th		004
Operator Contact Person, William F, Bowman Phone: (785 885-4830 Contractor: Name: Muffin Drilling Company Licenses 39606 Licenses 39606 Wellsite Geologist: Ron Nelson Designate Type of Completion:		1eet from S / N (circle one) Line of Section
Phone: (785) 885-4830 Contractor: Name: Murfin Drilling Company License: 39606 Selevator: Neme: Murfin Drilling Company License: 39606 Designate Type of Completion:	William F. Rowman	Teet from (E) / W (circle one) Line of Section
Contractor: Name: Murfin Drilling Company License: 39606 Welliste Geologist: Ron Nelson Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despending Re-perf. Corn. to Enhr./SWD Plug Back Despending Re-perf. Corn. to Enhr./SWD Despending Re-perf. Corn. to	(785) 885-4830	
Field Name: Marcotte Producing Formation: Arbuckle Elevation: Ground: 2236		() () () () () () () () () ()
Wellsite Geologist Ron Nelson Designate Type of Completion: New Well		
Designate Type of Completion: New Well		
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Ocom. to Enhr./SWD Plug Back Total Depth: Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential for a period of 12 and geologist well proports with the form (see rule) are completed and submitted with the form (see rule) are completed and sworn to before me this day of June Ferral Date: Date: Date: Date: Date: Date: Wireline Log Received RECEL Geologist Report Received/ANNSAS CORPORAT UIC Distribution		
Amount of Surface Pipe Set and Comented at 210 Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from 1679 feet depth to Surface wy 430 Plug Back Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-09-04 11-15-04 06-05-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Fulls 82-3-130, 82-3-106 and 82-3-107 ITCKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In requirements of the statutes, rules and regulations promulgated to regulate the filed with the street or complete apd correct to the best of my knowledge. Amount of Surface Pipe Set and Commented at 210 Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from 1679 feet depth to Surface wy 430 Pull Management Plan (Data wy 430 Chloride content 100 ppm Fluid volume 180 Docket No. Docket No. Docket No. Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec		
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Departor: Depending Re-pert. Corny, to Enthr/SWD Plug Back Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Diale Completion Other (SWD or Enhr.?) Docket No. 11-09-04 11-15-04 O6-05-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule) and the see rule) and the form (see rule)		
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Com. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth: Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: Operator Name: Lease Name: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-3108, 823-106 and 823-3107 Information of side two of this form will be held confidential for a period of 12 months if requested in withing and submitted with the form see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMETICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Wireline Log Received RECEL Submit Developed Received Receive	TANK D	W 1 8
If Alternate II completion, cement circulated from 1679 feet depth to Surface w/ 430 Despening	0.11 (0.11)	
Deperator:		
Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Ochar must be collected from the Reserve Ptl) Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-09-04 11-15-04 06-05-07 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, W Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see relation of 12 controls in requested in writing and submitted with the form (see relation of 12 controls). Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state and correct to the best of my knowledge. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state are complete and correct to the best of my knowledge. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state are complete and correct to the best of my knowledge. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state are complete and correct to the best of my knowledge. It period, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received RECEI Geologist Report Received Received		
Original Comp. Date:Original Total Depth:		depth to sx cmt.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-09-04 11-15-04 06-05-07 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, v Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME! TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the steerein are complete and correct to the best of my knowledge. Signature: Date: Wireline Log Received RECEI Geologist Report Received_KANSAS CORPORAT UIC Distribution	Omn Date: Original Total Death.	lling Fluid Management Plan SWD KTR 3-5-08
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-09-04 11-15-04 06-05-07 Spud Date or Recompletion Date Norther Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 1707 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMET TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Signature: Date:		
Dual Completion Docket No. Docket No. Other (SWD or Enhr.?) Docket No. 11-09-04 11-15-04 Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMEI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state of the statutes. The second of the statutes of the statutes of my knowledge. Signature: Date: Wireline Log Received Geologist Report Received RECEI Geologist Report Received RECEI Geologist Report Received RECEI Geologist Report Received RECEI UIC Distribution	IG Back Plug Book Total Darah	
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-09-04 Spud Date or Recompletion Date Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMEL TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stater of confidentiality Received and Subscribed and sworn to before me this day of Subaper Subscribed and sworn to before me this day of Subaper Subscribed and sworn to before me this day of Subaper Subscribed and sworn to before me this day of Subaper Subscribed and sworn to before me this day of Subaper Subscribed and sworn to before me this day of Subaper Subscribed and sworn to before me this day of Subaper Subscribed and sworn to before me this day of Subaper Subscribed and sworn to before me this day of Subaper Subscribed and sworn to before me this day of Subaper Subscribed and sworn to before me this day of Subaper Subaper Subaper Subscribed Subscribe	i Dew	vatering method used_Evaporated dry
Other (SWD or Enhr.?) Docket No	Loca	ation of fluid disposal if hauled offsite:
Lease Name:License No.:		erator Name:
Spud Date or Recompletion Date Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date	Leas	· · · · · · · · · · · · · · · · · · ·
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMEL TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes of the statutes of my knowledge. Signature: Bubscribed and sworn to before me this day of Subscribed and sworn to before	11-13-04 06-05-07	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMET TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes are complete and correct to the best of my knowledge. Signature: Date: Date: Date: Wireline Log Received Geologist Report Receivedxansas Corporation Commission, 130 S. Market - Room 2078, W and 150 S. M	ion Date	
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMEI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state of the statutes of the best of my knowledge. Signature: Date: Date: Date: Date: Wireline Log Received RECEI Geologist Report Received XANSAS CORPORAT UIC Distribution		Docket No
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMEI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state of the state of the best of my knowledge. Signature: Date: Date: Date: Wireline Log Received RECEI Geologist Report Received XANSAS CORPORAT UIC Distribution		The state of the s
Signature:	on 202, within 120 days of the spud date, recompletion, workover or con on of side two of this form will be held confidential for a period of 12 months onfidentiality in excess of 12 months). One copy of all wireline logs and geol	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is if requested in writing and submitted with the form (see rule 82-3-
Date: Date: Letter of Confidentiality Received Subscribed and sworn to before me this day of Subscribed and sworn to be subs	nents of the statutes, rules and regulations promulgated to regulate the oil complete and correct to the best of my knowledge.	il and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this day of Subscribed and Subscribed	William & Bowman	KCC Office Use ONLY
Subscribed and sworn to before me this day of LILLE OOT. If Denied, Yes Date: Wireline Log Received Geologist Report Received KANSAS CORPORAT UIC Distribution	Whet Date: 6-6-043	ESNI V Letter of Confidentiality Possing
0 07 Wireline Log Received RECE	and sworn to before me this	- The state of the
Geologist Report Received XANSAS CORPORAT UIC Distribution	day of Source	Minoline Lea Deserved
lotary Public:		Geologist Report Received KANSAS CORPORATION COMMISSIO
	ic: Jacker Jangson	UIC Distribution
JUN U	nission Expires: 2 - 24 - 2009	JUN 0 7 2007

	Bill Bowman C		Lease Na	me: Pywell		Well #: 4_	
Sec. 36 Twp. 0	9S. R. 20	East Wes	t County: _F	Rooks			
tested, time tool oper temperature, fluid rec	n and closed, flowi covery, and flow ra	s and base of formation ing and shut-in pressuntes if gas to surface te n final geological well s	res, whether shut-i st, along with final	in pressure reach	ed static level, hyd	Irostatic pressi	ires hottom hole
Drill Stem Tests Take	• •	Yes 🗸 No	0	√ Log Form	ation (Top), Depth	and Datum	Sample
Samples Sent to Geo	ological Survey	☐ Yes 🗸 No	_ 1	Name Anhydrite		Top	Datum
Cores Taken		Yes V		Горека		1670 3248	1670 -1007
Electric Log Run (Submit Copy)		✓ Yes		Heebner		3456	-1215
List All E. Logs Run:			L	.KC		3495	-1254
LIST AII E. LOGS HUII.			<i>A</i>	Arbuckle		3818	-1577
RAG and Soni	ic				ŕ		
		CASI	NG RECORD	New Used			
			et-conductor, surface		uction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 lbs	210	Common	180	2% gel 3% cc
Production	7 7/8	5 1/2	14 lbs	3920	ASC	150	2%gel 500gal WFR-2
					7.00	100	2 //ger 300gar VFR-2
	<u> </u>	ADDITION	IAL CEMENTING /	SOUEEZE BECOF			
Purpose:	Depth	Type of Cement	#Sacks Used				
Perforate Protect Casing	Top Bottom			Type and recent Adultives			
Plug Back TD Plug Off Zone	Surf1679	60/40 6%gel	430	1/4 lb flos	eal per sackc	ement to su	urface
Shots Per Foot	PERFORATI	ION RECORD - Bridge F	Plugs Set/Type	Acid Fr	acture, Shot, Cemen	t Squara Baser	
	Specify	Footage of Each Interval	Perforated		Amount and Kind of Ma		Depth
		+ · · · ·					
	1111/411						
			· · · · · · · · · · · · · · · · · · ·				
TUBING RECORD 2 7/8	Size	Set At 3980	Packer At	Liner Run	Yes No		
Pate of First, Resumerd P	Production, SWD or E	nhr. Producing M				Othe	r (Explain)
estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf W	<u> </u>		as-Oil Ratio	Gravity
	METHODOGO						
isposition of Gas	METHOD OF C	OMPLETION		Production Inte	nyal .		
isposition of Gas	Used on Lease	OMPLETION Open Hote	Perf.	Production Inter	rval Commingled		ECEIVED PORATION COMMISSION

Well	Comp	letion
------	------	--------

Type:	Tubing & Packer	Packerless	Tubingless
• •	<u> </u>		

	Conductor	Surface	Intermediate	Production	Tubing
Size	None	8-5/8		5.1/2	2-7/8
Setting Depth	·	210		3918	3880
Amount of Cement		180		150 sacks	none
Top of Cement		surface		2400 ft.	none
Bottom of Cement		210		3920 ft.	none

If Alternate II cementing, complete the following:	·
Perforations / D.V. Tool at 1679 feet, cemented to surface	feet with 415 sx.
Tubing: Type 2-7/8 Duelined	Grade
Packer: Type Arrew Tension	Depth 3890 ft. 3880 Ff.
Annulus Corrosion Inhibitor: Type CRW-37	Concentration 1 GAL/10 BBL. FRESH WATER
List Logs Enclosed: Sonic & Radiation Guard Log	
•	

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

