

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED

MAR 30 2005

KCC WICHITA

API NO. 15- 065-23,022-00-00
County Graham
30' East of _____ E
- SW - SW - SE Sec. 2 Twp. 9S Rge. 22 X W

Operator: License # 5135
Name: John O. Farmer, Inc.
Address P.O. Box 352
City/State/Zip Russell, KS 67665

330 Feet from SN (circle one) Line of Section
2280 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Purchaser: NCRA

Lease Name Buss "C" Well # 1
Field Name (wildcat)
Producing Formation Arbuckle "A", "B", & "C"

Operator Contact Person: John O. Farmer IV
Phone (785) 483-3144

Elevation: Ground 2270' KB 2278'
Total Depth 3925' PBTD 3903'

Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Randall Kilian

Amount of Surface Pipe Set and Cemented at 212 Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-Entry: old well info. as follows:

If Alternate II completion, cement circulated from 3921
feet depth to surface w/ 460 sx cmt.

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 5-2-07

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Chloride content 7,000 ppm Fluid volume 320 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

1-18-05 1-24-05 2-12-05
Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

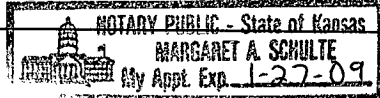
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
John O. Farmer III
Title President Date 3-29-05
Subscribed and sworn to before me this 29th day of March,
20 05.

Notary Public Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

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SIDE TWO

Operator Name John O. Farmer, Inc.

Lease Name Buss "C"

Well # 1

East

County Graham

Sec. 2 Twp. 9S Rge. 22
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:
Dual Compensated Porosity Log Dual Induction Log
Microresistivity Log Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1795'	(+483)
Base/Anhydrite	1827'	(+451)
Topeka	3256'	(-978)
Heebner Shale	3473'	(-1195)
Toronto	3497'	(-1219)
Lansing	3514'	(-1236)
Stark Shale	3690'	(-1412)
Base/KC	3723'	(-1445)
Marmaton	3758'	(-1480)
Arbuckle	3847'	(-1569)
L.T.D.	3928'	(-1650)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	212'	Common	150	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14#	3921'	SMDC	340 120	11.2#/gal. 14#/gal.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3864-68' & 3870-76'	750 gals. 28% acid	
4 SPF	3850-52' & 3856-58'	300 gals. 28% acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3899'	--	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
March 2, 2005	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity 20°
	63.85		0.00		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3850-3876' OA

ALLIED CEMENTING CO., INC. 19429

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ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

KCC
MAR 30 2005

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DATE <u>1-18-05</u>	SEC. <u>2</u>	TWP. <u>9s</u>	RANGE <u>22w</u>	CALLED OUT <u>2:00PM</u>	ON LOCATION <u>4:30PM</u>	JOB START <u>6:30AM</u>	JOB FINISH <u>1:00PM</u>
LEASE <u>Buss</u>	WELL # <u>C-1</u>	LOCATION <u>Boque & Red line Jct.</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>4N 2 1/2w 1/4N</u>					

CONTRACTOR <u>Discovery Rig 1</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>213'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>212'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	
DISPLACEMENT <u>12 3/4/BBL</u>	
EQUIPMENT _____	
PUMP TRUCK # <u>366</u>	CEMENTER <u>Glen</u>
	HELPER <u>Paul</u>
BULK TRUCK # <u>213</u>	DRIVER <u>Craig</u>
BULK TRUCK # _____	DRIVER _____

CEMENT AMOUNT ORDERED <u>160 Com.</u>	<u>used 150 sks.</u>	
	<u>2% Gel</u>	
	<u>3% CC</u>	
COMMON <u>160</u>	@ <u>8.35</u>	<u>1328.00</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>13.00</u>	<u>39.00</u>
CHLORIDE <u>5</u>	@ <u>36.00</u>	<u>180.00</u>
ASC _____	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
HANDLING <u>168</u>	@ <u>1.50</u>	<u>252.00</u>
MILEAGE <u>54 1/4/mile</u>		<u>546.00</u>
		TOTAL: <u>2345.00</u>

REMARKS:

Cement Calculated

THANKS

CHARGE TO: John O. Farmer Inc.
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____	<u>625.00</u>	
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>65</u>	@ <u>4.00</u>	<u>260.00</u>
MANIFOLD _____	@ _____	
<u>Pickup Mileage</u>	@ _____	<u>100.00</u>
	@ _____	_____
		TOTAL <u>985.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wooden</u>		<u>55.00</u>
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
		TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: [Signature]

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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CUSTOMER John D. Forner	WELL NO. #1	LEASE Buss "C"	JOB TYPE 5 1/2 Constrings	TICKET NO. 7613
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							ONLOCATION, Discuss Job, Layout Float EQU. Laying down DP. 4700SIS Sm 1 1/4 # Floote T.O. 3925, TP 3926, SJ 18" 5 1/2 1 1/4 # FT Cent 1, 4, 6, 8, 10, 12, 14, 52 Best Net 1, 12, 53 Limit Camp bottom 53
	1920							Start 5 1/2 1 1/4 # FT CS4 # Float EQU. Drop Bell
	2100							Start to Rotate CS4 # Circ. w/mud
	2110							
	2150		3/2					Plug R. & Hole # Mouse Hole
	2200	4.5	0				200	Start Mud Flush
		4.5	12					
		4.5	12				200	Start KCL Flush
		4.5	32					
	2230	5.5	0				150	Start Lead CMT 370 SIS @ 11.2 #/gal
			95				150	CMT going around shoe
			150				150	Stop Rotating CS4
			200				150	
			200				150	Start Tail CMT 1200 SIS @ 13.5 #/gal
			240				150	End Tail CMT
	2253							WASHOUT Pumping Lines - Drop Plug
	2255	5.2	0				150	Start Disp.
		5.2	46				300	
		5.2	55				400	
		5.2	60				500	
		5.2	67				600	Circ. cmt to pit 500 SIS
		5.2	75				800	
		5.2	80				900	
		5.2	88				1000	
	2315	3.2	95				1700	Plug Down
	2330	0	95				0	Release SJ Float & catch down Plug Holds WASHUP Recup Tickets Job Complete
	2400							THANK YOU! DAVE, BIANCA, Shane

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