

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address: 6363 WOODWAY suite 350
City: HOUSTON
State/Zip: TEXAS 77057
Purchaser: NA
Operator Contact Name: THOMAS W NELSON
Phone: (713) 784-8700
Contractor: Name: CHEYENNE DRILLING
License: 5382
Wellsite Geologist: VERNON SCHRAG

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original TD _____
 Deepening Re-perf. Conv. to Enhrr/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
06/01/04 06/09/04 06/25/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 119-21129-00-00
County MEADE
C - SW - NW Sec. 36 Twp. 32S Rge. 30 X W
1980 Feet from S/N (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name STEVENS (MORROW) UNIT Well # SMU 3605A
Field Name STEVENS
Producing Formation MORROW
Elevation: Ground 2715' KB 2726'
Total Depth 5785' PBTB 5760'
Amount of Surface Pipe Set and Cemented at 1539' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1539'
feet depth to SURFACE w/ 750 sx cmt.

Drilling Fluid Management Plan WMM 12-12-07
(Data must be collected from the Reserve Pit)
Chloride content 21,000 ppm Fluid volume 1800 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

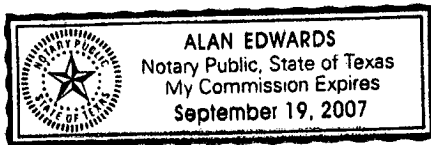
RECEIVED
OCT 12 2004
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Nelson
Title Vice-President, Operations Date 10/07/07
Subscribed and sworn to before me this 7th day of October,
20 04.
Notary Public Alan Edwards
Date Commission Expires 19th September, 2007

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 3605A

Sec. 36 Twp. 32S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4403'	-1677'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	4532'	-1806'
List ALL E Logs run		MARMATON	5164'	-2438'
		CHEROKEE SHALE	5333'	-2607'
		MORROW SH	5628'	-2902'
		U MORROW SD	5638'	-2912'
		L MORROW SD	5680'	-2954'
		MISSISSIPPIAN	5706'	-2980'
		RTD	5785'	-3059'

RECEIVED
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CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	1539'	Poz/Common	600/150	3%cc / 3% cc
Production	7-5/8"	5-1/2"	15.5#	5799'	50/50 Poz	350	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5646' - 5657'	Frac = 11,000 gal HydroVis	
		15,500# 20/40 sand	
		Flush 1500 gal HydroVis	

TUBING RECORD	Size 2-7/8"	Set At 5699'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj 09/13/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 1	Mcf 1
			Water 1	Bbls.
			Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled 5646'-5657'
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC. 13478

SERVICE POINT:
OKAKEY

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>6-9-04</u>	SEC <u>36</u>	TWP. <u>32S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>SMU</u>		WELL # <u>3605-A</u>		LOCATION <u>PLAINS 15-2E-14S E 2N</u>		COUNTY <u>MEADE</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>CHEYENNE DRILL-RENT</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production string</u>	
HOLE SIZE <u>7 7/8" T.D. 5785'</u>	
CASING SIZE <u>5 1/2" DEPTH 5816.81'</u>	
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1100 PSI</u>	MINIMUM <u>150 PSI</u>
MEAS. LINE	SHOE JOINT <u>22.13'</u>
CEMENT LEFT IN CSG. <u>22.13'</u>	
PERFS.	
DISPLACEMENT <u>138 BBL</u>	

CEMENT			
AMOUNT ORDERED <u>350 SKS 50/5002 290</u>			
<u>10% SALT 1/2 OF 1/2 FL-160 1/4" P16-SEA</u>			
<u>500 GAL WFR-2</u>			
COMMON	<u>175 SKS</u>	@ <u>8 85</u>	<u>1548</u>
POZMIX	<u>175 SKS</u>	@ <u>4 00</u>	<u>700</u>
GEL		@	
CHLORIDE	<u>7 SKS</u>	@ <u>30 00</u>	<u>210</u>
SALT	<u>38 SKS</u>	@ <u>15 00</u>	<u>570</u>
FL-160	<u>147 #</u>	@ <u>8 00</u>	<u>1176</u>
FL-SEA	<u>88 #</u>	@ <u>1 40</u>	<u>123</u>
WFR-2	<u>500 GAL</u>	@ <u>1 00</u>	<u>500</u>
HANDLING	<u>398 SKS</u>	@ <u>1 25</u>	<u>497</u>
MILEAGE	<u>05¢ PER SK/MILE</u>		<u>398</u>
			TOTAL <u>5723</u>

EQUIPMENT	
PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>212</u>	DRIVER <u>LOWNEE</u>
BULK TRUCK # <u>315</u>	DRIVER <u>LARRY</u>

RECEIVED	SERVICE
OCT 12 2004	<u>5816'</u>
KCC WICHITA	
DEPTH OF JOB	<u>5816'</u>
PUMP TRUCK CHARGE	<u>1630</u>
EXTRA FOOTAGE	@
MILEAGE	<u>20 mi @ 4 00 = 80</u>
PLUG	@
	@
	@
TOTAL <u>1210</u>	

REMARKS:
10 SKS mouse hole
15 SKS rat hole
MAX 500 GAL WFR-2 325 SKS
50/5002 10% SALT 28CC 1/2 OF 1/2 FL-160
1/4" P10-SEA + DISPLACE 138 BBL
PLUG LANDED
FLOAT DID NOT HOLD
THANK YOU

CHARGE TO: PETROSANTANDER (USA)
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT			
	<u>5 1/2"</u>		
1-GUIDE SHOE	@		<u>150</u>
1-AFU INSERT	@		<u>235</u>
10-CENT WIZERS	@ <u>40 00</u>		<u>400</u>
1-5 1/2 Rubber Plug	@		<u>50</u>
	@		
			TOTAL <u>835</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 I

SIGNATURE Ron Kay PRINTED NAME Ron Kay

ALLIED CEMENTING CO., INC. 17903

16.0256
0624

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Lawrence City

DATE <u>6-3-04</u>	SEC. <u>36</u>	TWP. <u>32</u>	RANGE <u>20 west</u>	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>4:00 pm</u>	JOB START <u>8:15 pm</u>	JOB FINISH <u>9:30 pm</u>
Stevens-Monroe LEASE <u>Unit</u>		WELL # <u>3605-A</u>	LOCATION <u>Plains - East side - 3 south</u>	COUNTY <u>Monroe</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>31</u>			<u>2 East - 2 north - East into</u>				

CONTRACTOR Cheyenne #1
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 3/4" T.D. 1540'
 CASING SIZE 8 5/8" DEPTH 1539
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1000 lbs MINIMUM
 MEAS. LINE SHOE JOINT 3/8"
 CEMENT LEFT IN CSG. 3/8" shoe fit
 PERFS.
 DISPLACEMENT 97 OBLs

OWNER Petra Santander
 CEMENT
 AMOUNT ORDERED 600 sy 45/55 1.90 gal
3% c/c - 416 flo seal 7 sy - Tail with
150 sy common 3% c/c + 2% gal

EQUIPMENT
 PUMP TRUCK CEMENTER Jack
 # 224 HELPER Jim
 BULK TRUCK,
 # 342 DRIVER Don
 BULK TRUCK
 # 341 DRIVER Steve
344 Don

COMMON <u>150W</u>	@	<u>8.89</u>	<u>1327.50</u>
POZMIX	@		
GEL <u>3 A4</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE <u>2S M4</u>	@	<u>30.00</u>	<u>750.00</u>
ASC	@		
<u>ALLIED LITE 600W</u>	@	<u>8.15</u>	<u>4890.00</u>
RECEIVED			
<u>OCT 12 2004</u>			
<u>KCC WICHITA</u>			
HANDLING <u>778 OBL</u>	@	<u>1.25</u>	<u>972.50</u>
MILEAGE <u>778 M</u>	@		<u>78.00</u>
			TOTAL <u>8,756.00</u>

REMARKS:
Run 40 jts of 8 5/8 used csg cement with
600 sy life cement + 150 sy common - J + R -
Displace plug with 97 OBL of fresh water.
Cement Displace @ 70 OBLs & Displace-
ment -
Thanks

SERVICE

DEPTH OF JOB <u>1539'</u>		
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20</u>	@	<u>4.00</u> <u>80.00</u>
TOTAL <u>1210.00</u>		

CHARGE TO: Petra Santander
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<u>1-8 5/8 Rubber</u>	@	<u>100.00</u>	<u>100.00</u>
<u>3-8 3/8 centralizers</u>	@	<u>33.00</u>	<u>99.00</u>
<u>1-8 3/8 Taper</u>	@	<u>325.00</u>	<u>325.00</u>
<u>1-8 3/8 Guide Shoe</u>	@	<u>12.00</u>	<u>12.00</u>
<u>1-8 5/8 Cement Buggy</u>		<u>180.00</u>	<u>180.00</u>
			TOTAL <u>704.00</u>

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____