

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-11-06 5-16-06 5-17-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23,338-00-00
County: Russell
App. NE NW Sec. 17 Twp. 12 S. R. 14 East West
740 feet from S / (circle one) Line of Section
1890 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Steckel "A" Well #: 1
Field Name: (wildcat)

Producing Formation: _____
Elevation: Ground: 1738' Kelly Bushing: 1746'
Total Depth: 3290' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 418 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I P&A WHO 6-14-07*
Chloride content 17,000 ppm Fluid volume 200 bbls
Dewatering method used hauled free fluids

Location of fluid disposal if hauled offsite: _____
Operator Name: John O. Farmer, Inc.
Lease Name: Reinhardt License No.: 5135
Quarter SE/4 Sec. 25 Twp. 14 S. R. 15 East West
County: Russell Docket No.: E-20,871

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

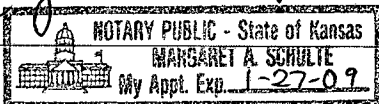
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 6-6-06

Subscribed and sworn to before me this 6th day of June,
2006.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

JUN 07 2006

KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Steckel "A" Well #: 1
 Sec. 17 Twp. 12 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Microresistivity Log, Dual Compensated Porosity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top Datum	
Anhydrite	828' (+918)	
Topeka	2648' (-902)	
Heebner	2864' (-1118)	
Toronto	2884' (-1138)	
Lansing	2918' (-1172)	
Base/KC	3178' (-1432)	
Arbuckle	3241' (-1495)	
L.T.D.	3290' (-1544)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	418'	Common	225	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

KCC
JUN 06 2006
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DRILLER'S LOG

Operator: **John O. Farmer, Inc. LIC # 5135**
PO Box 352
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
PO Box 763
Hays, KS 67601

Lease: Steckel "A" #1

Location: 80' S & 90' W of NE / NW
Sec. 17 / 12S / 14W
Russell Co., KS

Loggers Total Depth: 3290'

Rotary Total Depth: 3290'

Commenced: 5/11/2006

Casing: 8 5/8" @ 418.44' w / 225 sks

Elevation: 1738' GL / 1746' KB

Completed: 5/17/2006

Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	868'
Dakota Sand	238'	Shale & Lime	1436'
Shale	314'	Shale	1758'
Cedar Hill Sand	407'	Shale & Lime	2266'
Red Bed Shale	562'	Lime & Shale	2780'
Anhydrite	831'	RTD	3290'
Base Anhydrite	868'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Thomas H. Alm

Subscribed and sworn to before me on

5-19-06

My Commission expires:

8-9-07

(Place stamp or seal below)

Glenna S. Alm

Notary Public



RECEIVED
JUN 07 2006
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JUN 06 2006
CONFIDENTIAL

ALLIED CEMENTING CO., INC. 24307

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5-11-06</u>	SEC. <u>17</u>	TWP. <u>12</u>	RANGE <u>14</u>	CALLED OUT <u>8:45PM</u>	ON LOCATION <u>9:45PM</u>	JOB START <u>11:30</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Stegel</u> WELL # <u>A-1</u>				LOCATION <u>Russell N. Mellard Rd</u>		COUNTY <u>Russell</u>	STATE <u>Kansas</u>
OLD OR <u>NEW</u> (Circle one)				<u>3w 1N 3/4E+1N</u>			

CONTRACTOR Discovery Rig#2 OWNER _____
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 429'
 CASING SIZE 8 5/8 DEPTH 418'
 TUBING SIZE New 23# DEPTH _____
 DRILL PIPE DEPTH _____
 TOOL DEPTH _____
 PRES. MAX MINIMUM _____
 MEAS. LINE SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 25 1/2 BBL
 EQUIPMENT _____
 PUMP TRUCK CEMENTER [Signature]
 # 398 HELPER [Signature]
 BULK TRUCK DRIVER [Signature]
 # 378
 BULK TRUCK DRIVER _____
 # _____

COPY

CEMENT AMOUNT ORDERED	<u>225 sk Com</u>		
<u>2% Gel</u>		<u>390 CC</u>	
COMMON	<u>225</u>	@ <u>960</u>	<u>2160.00</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>7</u>	@ <u>42.00</u>	<u>294.00</u>
ASC		@	
HANDLING	<u>236</u>	@ <u>1.70</u>	<u>401.20</u>
MILEAGE	<u>15 Ton Mile</u>		<u>247.00</u>
TOTAL			<u>3163.00</u>

REMARKS:

Cement Circ
[Signature]

CHARGE TO: John O. Farmer
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>735.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>15</u>	@ <u>5.00</u>	<u>75.00</u>
MANIFOLD	@	
TOTAL		<u>810.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wiper Plug</u>		<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
Thomas Alm
 PRINTED NAME

SIGNATURE [Signature]

RECEIVED
 JUN 07 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC. 24354

KCC
JUN 06 2006
CONFIDENTIAL

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE	5/17/06	SEC	17	TWP.	12	RANGE	14	CALLED OUT		ON LOCATION	12:30am	JOB START	3:40am	JOB FINISH	5:50 am
LEASE	Stecker	WELL #	A #1	LOCATION	Russell 7 N	2 3/4 W		COUNTY	Russell	STATE	KS				
<input checked="" type="radio"/> OLD OR NEW (Circle one)				3/4 N		E into		COPY							

CONTRACTOR Discovery Drilling Rig # 2 OWNER _____

TYPE OF JOB Rotary Plug

HOLE SIZE 2 3/8 T.D. 329

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 120 sks 4/6 69.6 cft

EQUIPMENT

PUMP TRUCK CEMENTER Shane

409 HELPER Craig

BULK TRUCK

410 DRIVER Kyle

BULK TRUCK

_____ DRIVER _____

COMMON	72	@	1065	766 80
POZMIX	48	@	500	278 40
GEL	6	@	1665	99 90
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	126	@	190	239 40
MILEAGE	87/sk/mile			240 00
TOTAL				1624 50

REMARKS:

875' 25 sks

425' 60 sks

40' 10 sks

Rat Hole 15 sks

Mouse Hole 10 sks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 215 00

EXTRA FOOTAGE _____ @ _____

MILEAGE 10 @ 5 00 50 00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 865 00

CHARGE TO: John O Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

Day Hole Plug @ _____ 35 00

_____ @ _____

_____ @ _____

TOTAL 35 00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

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KCC WICHITA

JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

06/06/08

June 6, 2006

KCC
JUN 06 2006
CONFIDENTIAL

Mr. Dave Williams
Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc.
Steckel "A" #1
API# 15-167-23,338-00-00
80' South & 90' West of NE NW
(740' FNL & 1890' FWL)
Sec. 17-12S-14W
Russell County, Kansas

Dear Mr. Williams:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Steckel "A" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

ms

Enclosures

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