

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: _____

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: PETROMARK DRILLING

License: 33323

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>2/20/2006</u>	<u>3/3/2006</u>	<u>3/4/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JUN 05 2006

**CONSERVATION DIVISION
WICHITA, KS**

API No. 15 - 15-053-21178-0000

County: ELLSWORTH

W/2 SE Sec. 16 Twp. 16 S. R. 10 East West

1100 feet from SOUTH Line of Section

2200 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: KOZISEK Well #: 1-16

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1897' Kelly Bushing: 1903'

Total Depth: 3479' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 451 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

*ALTI P&A with
6-14-07*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

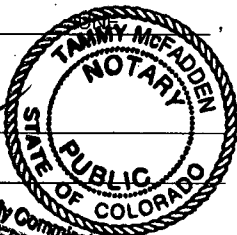
Signature: Thomas J Fertal

Title: SR. GEOLOGIST Date: 6/2/2006

Subscribed and sworn to before me this 2 ND day of _____
2006

Notary Public: Tammy McFadden

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: KOZISEK Well #: 1-16
 Sec. 16 Twp. 16 S. R. 10 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2682'	-779'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2932'	-1029'
List All E. Logs Run:	DUAL INDUCTION	DOUGLAS	2961'	-1058'
	DENSITY - NEUTRON	BRN LIME	3035'	-1132'
	SONIC LOG	LANSING	3054'	-1151'
	MICROLOG	ARBUCKLE	3379'	-1476'
		TD	3479'	

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	451'	CLASS A	235	2% GEL & 3% CC

CONSERVATION DIVISION
WICHITA, KS

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD					Size	Set At	Packer At	Liner Run	
Date of First, Resumed Production, SWD or Enhr.					Producing Method				
Estimated Production Per 24 Hours					Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION

Production Interval: _____

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 100982

Invoice Date: 02/23/06

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

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15313
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CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Kozisek 1-16
P.O. Date.....: 02/23/06

Due Date.: 03/25/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	9.6000	2256.00	T
Gel	5.00	SKS	15.0000	75.00	T
Chloride	7.00	SKS	42.0000	294.00	T
Handling	247.00	SKS	1.7000	419.90	E
Mileage	32.00	MILE	17.2900	553.28	E
247 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Extra Footage	151.00	PER	0.6000	90.60	E
Mileage pmp trk	32.00	MILE	5.0000	160.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net; Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 463.88
ONLY if paid within 30 days from Invoice Date

Subtotal: 4638.78
Tax.....: 168.84
Payments: 0.00
Total....: 4807.62

(463.88)
4343.74

L&L COMP W/O LOE
APL # 1106
UNIT # 135/60
APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC.

23503

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

JUN 02 2006

SERVICE POINT:

Great Bend

DATE <i>2-21-06</i>	SEC. <i>16</i>	TWP. <i>16</i>	RANGE <i>10w</i>	ED OUT <i>5:00 AM</i>	ON LOCATION <i>9:45 am</i>	JOB START <i>11:00 am</i>	JOB FINISH <i>Noon</i>	
LEASE <i>Kozisck</i> WELL # <i>1-16</i>			LOCATION <i>North on Wilson Blk top</i>		COUNTY <i>Ellsworth</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			t. Ave "P" <i>2 1/2 east - North int.</i>					

CONTRACTOR *Petromark #2*

TYPE OF JOB *Surface Pipe*

HOLE SIZE *12 1/4* **T.D.** *456'*

CASING SIZE *8 5/8* **DEPTH** *451'*

TUBING SIZE _____ **DEPTH** _____

DRILL PIPE _____ **DEPTH** _____

TOOL _____ **DEPTH** _____

PRES. MAX _____ **MINIMUM** _____

MEAS. LINE _____ **SHOE JOINT** _____

CEMENT LEFT IN CSG. *approx 15'*

PERFS. _____

DISPLACEMENT *27 @ BB's*

EQUIPMENT

PUMP TRUCK **CEMENTER** *Jack*

*181* **HELPER** *Recky*

BULK TRUCK _____

*344* **DRIVER** *Brandon*

BULK TRUCK _____

_____ **DRIVER** _____

REMARKS:

*Run 11 lbs of used 8 5/8 csg. cement with
235 six cement - Airplace plug with
27 @ BB's of fresh water -
Cement did circ - Plug down
@ 12:00 noon
*Thanks**

CHARGE TO: *Samuel Garty Jr. & Ass.*

STREET _____

CITY _____ **STATE** _____ **ZIP** _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Jim Mickel*

OWNER *Samuel Garty Jr. & Ass.*

CEMENT

AMOUNT ORDERED *235 six Common*

39 @ 16 @ 292 gel

COMMON	<i>235 six</i>	@	<i>9.10</i>	<i>2256.00</i>
POZMIX		@		
GEL	<i>5 six</i>	@	<i>15.00</i>	<i>75.00</i>
CHLORIDE	<i>7 six</i>	@	<i>42.00</i>	<i>294.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>247.04</i>	@	<i>1.70</i>	<i>419.90</i>
MILEAGE	<i>247.07</i>	@	<i>32</i>	<i>553.88</i>
TOTAL				<i>3598.18</i>

SERVICE

DEPTH OF JOB	<i>451'</i>			
PUMP TRUCK CHARGE				<i>735.00</i>
EXTRA FOOTAGE	<i>151'</i>	@	<i>.60</i>	<i>90.60</i>
MILEAGE	<i>32</i>	@	<i>5.00</i>	<i>160.00</i>
MANIFOLD		@		
		@		
		@		
TOTAL				<i>985.60</i>

PLUG & FLOAT EQUIPMENT

<i>1-8 5/8 Wood</i>	@	<i>55.00</i>	<i>55.00</i>	
	@			
	@			
	@			
	@			
TOTAL				<i>55.00</i>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ **IF PAID IN 30 DAYS**

SIGNATURE *Jim Mickel*

PRINTED NAME *Jim Mickel*

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

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Invoice Number: 101144
Invoice Date: 03/07/06

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* INVOICE *

154284

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KANSAS CORPORATION COMMISSION

JUN 05 2006

CONSERVATION DIVISION
WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: Kozisek 1-16
P.O. Date.....: 03/07/06

Due Date.: 04/06/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	9.6000	1036.80	T
Pozmix	72.00	SKS	5.2000	374.40	T
Gel	6.00	SKS	15.0000	90.00	T
Handling	186.00	SKS	1.7000	316.20	E
Mileage	32.00	MILE	13.0200	416.64	E
186 sks @.07 per sk per mi					
Surface ROTARY PLUG	1.00	JOB	825.0000	825.00	E
Mileage pmp trk	32.00	MILE	5.0000	160.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 321.90
ONLY if paid within 30 days from Invoice Date

Subtotal: 3219.04
Tax.....: 94.57
Payments: 0.00
Total....: 3313.61

<321.90>
~~3281.71~~
2991.71

DRLG COMP W/O LOE

AFE # 1106

ACCT # 135/60

APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC.

23640

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MT Bend

DATE <u>3-4-06</u>	SEC. <u>16</u>	TWP. <u>16</u>	RANGE <u>16</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Kozlsek</u>		WELL # <u>1-16</u>	LOCATION <u>156 + Wilson Rd 8N, 2 1/2 E N/5</u>		COUNTY <u>Ellsworth</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Petromark #2

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 3480'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 3480'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Some

CEMENT

AMOUNT ORDERED 180 lbs 6/40 4% H&L

COMMON	<u>103 net</u>	@	<u>9.60</u>	<u>1036.80</u>
POZMIX	<u>72 net</u>	@	<u>5.20</u>	<u>374.40</u>
GEL	<u>6 net</u>	@	<u>15.00</u>	<u>90.00</u>
CHLORIDE		@		
ASC		@		

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HANDLING	<u>186 net</u>	@	<u>1.70</u>	<u>316.20</u>
MILEAGE	<u>186 net 07</u>	@	<u>32</u>	<u>416.64</u>
				TOTAL <u>2234.04</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

120 HELPER Jayson D

BULK TRUCK

260 DRIVER Brandon B

BULK TRUCK

_____ DRIVER _____

REMARKS:

Mixed - 35 lbs @ 3480'

35 lbs @ 1300'

35 lbs @ 975'

35 lbs @ 420'

25 lbs @ 60'

15 lbs in Rethole

Shank
3

SERVICE

DEPTH OF JOB	<u>3480'</u>			
PUMP TRUCK CHARGE				<u>825.00</u>
EXTRA FOOTAGE		@		<u>1</u>
MILEAGE	<u>32</u>	@	<u>5.00</u>	<u>160.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>985.00</u>

CHARGE TO: Samuel May Jr & Associates

STREET 90 Lasser Engineering

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
				TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

X [Signature]
PRINTED NAME

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

~~06/02/07~~
C-2-08
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KANSAS CORPORATION COMMISSION

JUN 05 2006

CONSERVATION DIVISION
WICHITA, KS

June 2, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

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Re: Kozisek 1-16
Ellsworth County, Kansas
API# 15-053-21178-0000

Dear Dave,


Attached please find the ACO-1, Well History Description of Well and Lease, along with Form CP-4, Well Plugging Record, DST, Geologist Report, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

Samuel Gary Jr & Associates, Inc..



Thomas G. Fertal
Sr. Geologist

Enclosures