

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3842
 Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
 Address: 562 WEST STATE ROAD 4
 City/State/Zip: OLMITZ, KS 67564-8561
 Purchaser: NCRA
 Operator Contact Person: TOM LARSON
 Phone: (620) 653-7368
 Contractor: Name: MURFIN DRILLING CO, INC.
 License: 30606
 Wellsite Geologist: TOM FUNK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|-----------------------------------------|
| <u>2/17/2006</u> | <u>2/26/2006</u> | <u>4/13/2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 101-21909-0000
 County: LANE
APP NW NW SE Sec. 28 Twp. 18 S. R. 29 East West
2250 feet from SOUTH Line of Section
2300 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: STANEY Well #: 3-28
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 2794' Kelly Bushing: 2799'
 Total Depth: 4611' Plug Back Total Depth: 4558'
 Amount of Surface Pipe Set and Cemented at 259 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set 2095 Feet
 If Alternate II completion, cement circulated from 2095
 feet depth to SURFACE w/ 145 sx cmt.

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 KANSAS CORPORATION COMMISSION
 JUN 15 2006
 CONSERVATION DIVISION
 WICHITA, KS

Drilling Fluid Management Plan *ALT II WITH*
(Data must be collected from the Reserve Pit) **6-14-07**
 Chloride content 14750 ppm Fluid volume 625 bbls
 Dewatering method used ALLOWED TO DRY
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

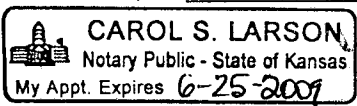
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson
 Title: PRESIDENT Date: 6/13/06
 Subscribed and sworn to before me this 13TH day of JUNE,
2006.
 Notary Public: Carol S. Larson
 Date Commission Expires: JUNE 25, 2009

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC
JUN 14 2006
CONFIDENTIAL

 **CAROL S. LARSON**
 Notary Public - State of Kansas
 My Appt. Expires 6-25-2009

JUN 14 2006

Side Two

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.

Lease Name: STANLEY Well #: 3-28

CONFIDENTIAL

Sec. 28 Twp. 18 S. R. 29 East West

County: LANE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

| | | | | | |
|------------------------------------------------------|-----------------------------------------|----------------------------------------|-----------------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Sample Sent to Geological Survey | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | ANHYDRTE | 2134 | +665 |
| Electric Log Run (Submit Copy) | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | BASE ANHYDRITE | 2161 | +638 |
| List All E. Logs Run: | DUAL INDUCTION | | HEEBNER SH | 3904 | -1105 |
| | DUAL COMP POROSITY | | LANSING | 3945 | -1146 |
| | MICRORESISTIVITY | | STARK SH | 4217 | -1418 |
| | COMP SONIC | | MARMATON | 4340 | -1541 |
| | | | PAWNEE | 4416 | -1617 |
| | | | FT SCOTT | 4472 | -1673 |
| | | | CHEROKEE SH | 4497 | -1698 |
| | | | MISSISSIPPI | 4582 | -1783 |

CASING RECORD New Used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|---------------------------------------------------|
| SURFACE | 12-1/4" | 8-5/8" | 24# | 259' | CLASS A | 180 | 2% GEL, 3% CC |
| PRODUCTION | 7-7/8" | 5-1/2" | 15.5 | 4602 | SMD | 125 | 1/4#/SK FLOCELE |
| | | | | | EA-2 | 100 | 5% CALSEAL, 10% SALT, 5#/SK GILSONITE, 1/2% HALAD |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------|----------------|--------------|----------------------------|
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | SURF | 2095 | SMD | 145 | 1/4#/SK FLOCELE |

| Shots per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) | |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|---------|
| | | Amount and Kind of Material Used | Depth |
| 4 | 4542-47, 4375-78 | 750 GAL 15% MCA & 750 GAL 15% NEFE | 4542-47 |
| 4 | 4339-42, 4310-14, 4316-22 | 250 GAL 15% MCA & 750 GAL 15% NEFE | 4375-78 |
| 4 | 4260-62 | 750 GAL 15% MCA | 4310-42 |
| | | 250 GAL 15% MCA | 4260-62 |

| | | | | |
|---------------|----------------|-----------------|-----------|----------------------------------------------------------------------------------|
| TUBING RECORD | Size 2-3/8" | Set At 4554' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|-----------------|-----------|----------------------------------------------------------------------------------|

| | |
|------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Date of First, Resumed Production, SWD or Enhr. 4/18/06 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| | | | | | |
|-----------------------------------|------------------|--------------|------------------|--------------------|---------------|
| Estimated Production Per 24 Hours | Oil Bbls. 163 | Gas Mcf 0 | Water Bbls. 0 | Gas-Oil Ratio 0 | Gravity 35 |
|-----------------------------------|------------------|--------------|------------------|--------------------|---------------|

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4260-4547

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JUN 15 2006

CONSERVATION DIVISION



CHARGE TO: Larson Operating
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

KCC

JUN 14 2006

CONFIDENTIAL

TICKET No 9794

PAGE 1 OF #2

SERVICE LOCATIONS: 1. Ness City, Ks WELL/PROJECT NO. 3-28 LEASE Stanley COUNTY/PARISH Lane STATE Ks CITY Ness City, Ks DATE 7-26-06 OWNER Same

2. TICKET TYPE SERVICE SALES CONTRACTOR Murfin #24 RIG NAME/NO. _____ SHIPPED VIA _____ DELIVERED TO Steve Dighton, Ks ORDER NO. _____

3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Long string - new well WELL PERMIT NO. _____ WELL LOCATION _____

4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|------------|------|----|--------------------|------|-----|-----|--|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | | | | MILEAGE #104 | 40 | mi | | | 4.00 | 160.00 |
| 578 | | | | | Pump Charges | 1 | ea | | | 1250.00 | 1250.00 |
| 287 | | | | | Mud Flush | 500 | gal | | | 75 | 375.00 |
| 221 | | | | | Liquid KCL | 2 | gal | | | 26.00 | 52.00 |
| 419 | | | | | Rotating Head Rest | 1 | ea | | | 250.00 | 250.00 |
| RECEIVED KANSAS CORPORATION COMMISSION JUN 15 2006 CONSERVATION DIVISION WICHITA, KS | | | | | | | | | | | |
| From Continuation Page | | | | | | | | | | | |
| page 1 2087.00 page 2 3267.95 3715.95 3997.95 507 PAGE TOTAL 6054.95 Lane TAX 5.3% 208.59 TOTAL 6263.54 | | | | | | | | | | | |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X T.C. Larson
 DATE SIGNED 6-26-06 TIME SIGNED 7:00 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | |
|--------------------------------------------------------------------------|------------------------------|------------|-----------------------------|--|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | | <input type="checkbox"/> NO | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Scott Fuchs APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **9794**

CUSTOMER **Larson Operating** WELL **Stanley 3-28** DATE **2-26-06** PAGE **2** OF **2**

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QTY. | | UM | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------|--------------------------|--------------|--------------|------------|-----------|------------|-------------------|
| | | LOC | ACCT | DF | | | QTY. | UM | QTY. | UM | | |
| 325 | | 1 | | | | Standard Cmt | 100 | sk | | | 9.60 | 960.00 |
| 284 | | 1 | | | | Calseal | 5 | sk | | | 30.00 | 150.00 |
| 283 | | 1 | | | | Salt | 550 | lbs | | | 20 | 110.00 |
| 277 | | 1 | | | | Bilsonite | 500 | lbs | | | 40 | 200.00 |
| 286 | | 1 | | | | Halad-1 | 150 | lbs | | | 6.00 | 300.00 |
| 330 | | 1 | | | | Swift Multi-Density Cont | 125 | lbs | | | 12.00 | 1500.00 |
| 276 | | 1 | | | | Flocele | 31 | lbs | | | 1.25 | 38.75 |
| 581 | | 1 | | | | SERVICE CHARGE | | | | | | 247.50 |
| 583 | | 1 | | | | S.M.T | | | | | | 225.00 |
| | | | | | | MILEAGE CHARGE | TOTAL WEIGHT | LOADED MILES | CUBIC FEET | TON MILES | | 461.70 |
| | | | | | | | 23085 | 40 | 225 | 461.70 | 1.00 | 461.70 |

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JUN 15 2006
CONSERVATION DIVISION
WICHITA, KS

CONTINUATION TOTAL **3915.45**

3917.95 ~~3917.95~~

JOB LOG

SWIFT Services, Inc.

DATE 2-26-06

CUSTOMER Larson Operating

WELL NO. 3-28

LEASE Stanley

JOB TYPE Long string

TICKET NO. 9794

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------|------------|--------------------|-------|---|----------------|--------|---------------------------------------------|
| | | | | T | C | TUBING | CASING | |
| | 17:00 | | | | | | | Called out |
| | 19:30 | | | | | | | On location / setup trks |
| | 19:40 | | | | | | | Rig running csg |
| | 19:50 | | | | | | | Csg on bottom, drop ball |
| | 19:55 | | | | | | | Work up to circulate |
| | 20:00 | | | | | | | Started circulating & rotating every 10 min |
| | 21:00 | | | | | | | Done circ. |
| | 21:02 | | | | | | | Pump Pre-flush |
| | 21:02 | 4 | 12 | | | 300 | | 500 gal Mud flush |
| | 21:05 | 5 | 20 | | | 300 | | 2000 RCL flush |
| | 21:09 | | | | | | | Plug rat hole w/ 155kg |
| | 21:11 | | | | | | | Plug mouse hole w/ 105kg |
| | 21:12 | | | | | 300 | | Start cut down hole |
| | | | | | | | | 125 kg SMD |
| | | | | | | | | 100 kg CT-2 |
| | 21:27 | 5 | 95 | | | 0 | | Done moving cut |
| | 21:28 | | | | | | | Released plug & washed out |
| | | | | | | | | pump & casing |
| | 21:30 | | | | | 0 | | Start displacement |
| | 21:48 | 6 | 108 1/2 | | | 900 | | Done w/ displacement |
| | 21:50 | | | | | 20000 | | Lyndal plug at 2000 PSI |
| | 21:52 | | | | | 0 | | Released pressure |
| | | | | | | | | Float held |
| | 21:55 | | | | | | | Washed up trk |
| | 22:00 | | | | | | | Racked up |
| | 22:15 | | | | | | | Job completed |
| | | | | | | | | Part collar 2102 ft |
| | | | | | | | | Total csg 4602 |
| | | | | | | | | Shoe jt 4207 |
| | | | | | | | | 6 holes 2 104 |
| | | | | | | | | 1 hole Wayne 3 |
| | | | | | | | | 4 holes Jason 307 |
| | | | | | | | | 2 holes Rob Loading |

K.O.C
JUN 14 2006
CONFIDENTIAL



CHARGE TO: *Larsen Operating*
 ADDRESS:
 CITY, STATE, ZIP CODE:

KCC
JUN 14 2006
CONFIDENTIAL

TICKET No. **9672**

PAGE 1 OF 1

| | | | | | | | |
|----------------------------------------------------------------------|----------------------------------------------------------------------------------------------|--------------------------------------------|------------------------------------------|--------------------------|---------------------------------|-----------------------|----------------------|
| SERVICE LOCATIONS 1. <i>Hays, Ksr</i> 2. <i>Ness City, Ks,</i> | WELL/PROJECT NO. #3-28 | LEASE STANLEY | COUNTY/PARISH <i>Lane</i> | STATE KS | CITY | DATE 3-1-06 | OWNER <i>Same</i> |
| | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <i>Fritzier Well Service</i> | RIG NAME/NO. | SHIPPED VIA <i>et</i> | DELIVERED TO <i>Location</i> | ORDER NO. | |
| | WELL TYPE <i>oil</i> | WELL CATEGORY <i>Development</i> | JOB PURPOSE <i>Cement Port Collar</i> | WELL PERMIT NO. | WELL LOCATION | | |
| REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------------------------------------------------------------------------------|------------|------|----|------------------------------|---------------|------------|-------------|-----------|----------------|
| | | LOC | ACCT | DF | | QTY. | U/M | QTY. | U/M | |
| <i>575</i> | | <i>1</i> | | | MILEAGE #103 | <i>40</i> | <i>mi</i> | <i>4</i> | <i>00</i> | <i>160</i> 00 |
| <i>578</i> | | <i>1</i> | | | <i>Pump Charge</i> | <i>1</i> | <i>ea</i> | <i>1250</i> | <i>00</i> | <i>1250</i> 00 |
| <i>276</i> | RECEIVED KANSAS CORPORATION COMMISSION JUN 15 2006 CONSERVATION DIVISION WICHITA, KS | <i>2</i> | | | <i>SMD Cement</i> | <i>145</i> | <i>sks</i> | <i>12</i> | <i>00</i> | <i>1740</i> 00 |
| | | <i>2</i> | | | <i>Flacole</i> | <i>56</i> | <i>#</i> | <i>1</i> | <i>25</i> | <i>70</i> 00 |
| <i>581</i> | | <i>2</i> | | | <i>Cement Service Charge</i> | <i>225</i> | <i>sks</i> | <i>1</i> | <i>10</i> | <i>247</i> 50 |
| <i>583</i> | | <i>2</i> | | | <i>Drayage</i> | <i>441.04</i> | <i>TKM</i> | <i>1</i> | <i>00</i> | <i>441</i> 04 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *J.C. Janson*
 DATE SIGNED *3-1-06* TIME SIGNED *1230* A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
|--------------------------------------------------------------------------|------------------------------|-----------------------------|-----------|----------------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | <i>3908</i> 54 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | | <i>Lane TAX 5.3%</i> |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL <i>4004</i> 47 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!

SWIFT Services, Inc.

DATE 3-1-06 PAGE NO. 1

JOB LOG

CUSTOMER Lawson Operating WELL NO. _____ LEASE _____ JOB TYPE Cement Port Collar TICKET NO. 9672

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|----------------------------------------|
| | | | | T | C | TUBING | CASING | |
| | 1030 | | | | | | | on location setup tests |
| | | | | | | | | 2 7/8" x 5 1/2" P.C. @ 2095 |
| | 1115 | | | | | | 1000 | Test Csg good |
| | 1125 | 4 | 2 | | | 350 | | Open P.C. & get inj rate |
| | 1135 | 4 | 0 | | | 400 | | start Cement 145 sks @ SMD |
| | | 4 | 76/0 | | | 500 | | End Cement / start displacement |
| | 1155 | | 7.5 | | | | | Cement Displaced |
| | | | | | | | | Close P.C. |
| | 1200 | | | | | | 1000 | Test Csg. good |
| | | | | | | | | Run 3jts |
| | 1210 | 3 | 0 | | | | 150 | Reverse out |
| | 1215 | | 15 | | | | | Hole clean |
| | | | | | | | | 145 sks SMD 10 bbl to pit |
| | | | | | | | | Thank you Nick, Josh & Rob |

ACC
 JUN 14 2006
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 15 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

22495

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Nass City

JUN 14 2006

CONFIDENTIAL

| | | | | | | | |
|--------------------------------|----------------|--------------------|------------------------------------------|--------------------------------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>2-18-06</u> | SEC. <u>28</u> | TWP. <u>18</u> | RANGE <u>29</u> | CALLED OUT <u>12:00 AM</u> | ON LOCATION <u>2:00 PM</u> | JOB START <u>6:30 AM</u> | JOB FINISH <u>9:00 AM</u> |
| LEASE <u>Stanley</u> | | WELL # <u>3-28</u> | LOCATION <u>Dighton 3w 1 1/2 S 1/2 W</u> | | COUNTY <u>Jane</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | RECEIVED KANSAS CORPORATION COMMISSION | | | |

CONTRACTOR Murfin Dalg #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 259

CASING SIZE 8 5/8 DEPTH 259

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 15 1/2

OWNER _____ JUN 15 2006

CEMENT CONSERVATION DIVISION
AMOUNT ORDERED _____ WICHITA, KS

180 Cem 3% cc 2% Gel

| | | | | |
|----------|---------------|---|--------------|----------------|
| COMMON | <u>180 qt</u> | @ | <u>9.60</u> | <u>1728.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3 gal</u> | @ | <u>15.00</u> | <u>45.00</u> |
| CHLORIDE | <u>5 gal</u> | @ | <u>42.00</u> | <u>210.00</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>180 qt</u> | @ | <u>1.70</u> | <u>319.60</u> |
| MILEAGE | <u>37.07</u> | @ | <u>12.80</u> | <u>486.92</u> |
| TOTAL | | | | <u>2789.52</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER J. Waghous

BULK TRUCK

344 DRIVER Don

BULK TRUCK

_____ DRIVER _____

REMARKS:

used 24"
circ 8 5/8 cas w/ reg pump.
mix Cemt, deep plug w/ 15 1/2 BB2
Cemt dual Circ
2 hrs Thaw out Pump Trk
THANKS

SERVICE

| | | | |
|---------------------|------------|---|---------------------------|
| DEPTH OF JOB | <u>259</u> | | |
| PUMP TRUCK CHARGE | | | <u>735.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>37</u> | @ | <u>5.00</u> <u>185.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |
| TOTAL <u>920.00</u> | | | |

CHARGE TO: Larson Oper.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | | |
|----------------------|---|--------------|--------------|
| <u>8 7/8 Topwood</u> | @ | <u>55.00</u> | <u>55.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL <u>55.00</u> | | | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin
PRINTED NAME

Great Job Guys

LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
562 WEST STATE ROAD 4
OLMITZ, KS 67564-8561

(620) 653-7368
(620) 653-7635 FAX

~~06/14/07~~

6-14-08

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 15 2006

CONSERVATION DIVISION
WICHITA, KS

ACO-1 CONFIDENTIALITY REQUEST

Via USPS Priority/Return Receipt

June 14, 2006

Kansas Corporation Commission
Attn: Dave Williams
130 South Market, Room 2078
Wichita, KS 67202

KCC
JUN 14 2006
CONFIDENTIAL

Re: Stanley 3-28
Lane County, Kansas
API #15-101-21909-0000

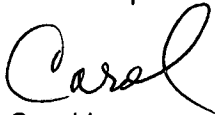
Dear Dave,

Enclosed please find the ACO-1 Well Completion Form, with copies of all logs, geo report, DST's, and cementing tickets for the captioned well. We request that all information be held confidential for the period of one year.

If you have questions, please call.

Sincerely,

Larson Operating Company



Carol Larson
Secretary/Treasurer

encl.