

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32309  
Name: Presco Western, LLC  
Address: 5480 Valmont, Ste. 350  
City/State/Zip: Boulder, CO 80301  
Purchaser: Plains Marketing LP - oil OneOK - gas  
Operator Contact Person: Leonard Witkowski  
Phone: (303) 444-8881  
Contractor: Name: Cheyenne Drilling LP  
License: 33375  
Wellsite Geologist: None - Boulder office

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

1/24/2006	2/09/2006	2/21/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21640-00-00  
County: Haskell  
SW NE SW Sec. 15 Twp. 30 S. R. 32  East  West  
1822 feet from S N (circle one) Line of Section  
1942 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Diaden Farms Well #: 3-K15-30-32  
Field Name: Unnamed  
Producing Formation: St. Louis  
Elevation: Ground: 2877.4 Kelly Bushing: 2884  
Total Depth: 5803 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1684 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT I Wthm 6-8-07*  
Chloride content 8500 ppm Fluid volume 1650 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Regulatory Specialist Date: 04/07/2006

Subscribed and sworn to before me this 10<sup>th</sup> day of April

20 06  
Notary Public: [Signature]  
Date Commission Expires: 4-17-2009

**JENNIFER THOMAS**  
Notary Public  
State of Colorado

**KCC Office Use ONLY** APR 07 2006  
**CONFIDENTIAL**  
Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
APR 11 2006  
CONSERVATION DIVISION  
WICHITA, KS

APR 07 2006

CONFIDENTIAL

Operator Name: Presco Western, LLC

Lease Name: Diaden Farms

Well #: 3-K15-30-32

Sec. 15 Twp. 30 S. R. 32  East  West

County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy)

List All E. Logs Run:

Sonic cement bond, Compensated neutron/SSD, Dual induction

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4150	-1266
Lansing	4210	-1326
Kansas City	4700	-1816
Marmaton	4860	-1976
Pawnee	4968	-2084
Morrow	5310	-2426

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1684	Comm/Lite	150/575	3%CC;3%CC 1/4#FloSeal
Production	7-7/8"	4-1/2"	10.5	5508	ASC	300	10%salt,2%Gel,5#GII,.05%FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5362-5380		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.375	5478		
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
3/07/2006				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	0	45	6	45000

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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KANSAS CORPORATION COMMISSION  
APR 11 2006  
CONSERVATION DIVISION  
WICHITA, KS

KCC

APR 07 2006

# ALLIED CEMENTING CO., INC.

22301

TIGHT

**CONFIDENTIAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE 1-25-06	SEC. 15	TWP. 30S	RANGE 32W	CALLED OUT	ON LOCATION 2:20 PM	JOB START 5:00 PM	JOB FINISH 6:15 PM
Diaden Farm LEASE	B-K-15-30-37		WELL# 37	LOCATION Sublette 3E 2 1/2 S Eds TW	COUNTY Haskell	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne Drlg Rig 11  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 1699'  
 CASING SIZE 8 7/8 DEPTH 1690, 12'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.17'  
 CEMENT LEFT IN CSG. 42.17'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 105 Bbls  
 EQUIPMENT \_\_\_\_\_

OWNER Squire  
 CEMENT  
 AMOUNT ORDERED 150 sks Com 3% cc  
575 sks Lite 3% cc w/ Flo Seal

PUMP TRUCK CEMENTER Dean  
 # 373-281 HELPER Andrew  
 BULK TRUCK  
 # 347 DRIVER Larry  
 BULK TRUCK  
 # 394 DRIVER Alan

COMMON	<u>150 sks</u>	@ <u>10.00</u>	<u>1500.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>24 sks</u>	@ <u>38.00</u>	<u>912.00</u>
ASC		@	
<u>Liteweight</u>	<u>575 sks</u>	@ <u>9.30</u>	<u>5347.50</u>
<u>Flo Seal</u>	<u>144 #</u>	@ <u>1.70</u>	<u>244.80</u>
HANDLING	<u>779 sks</u>	@ <u>1.60</u>	<u>1246.40</u>
MILEAGE	<u>64 / SK / mile</u>		<u>1635.90</u>
			TOTAL <u>10886.60</u>

REMARKS:

Cement 8 7/8 csg w/ 575 sks Lite  
+ 150 sks Com. Disp Plu w/ 105 Bbls.  
Cement did circulate.  
Plug did not hard.  
Float Held

SERVICE

DEPTH OF JOB	<u>1690'</u>		
PUMP TRUCK CHARGE			<u>1320.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35 miles</u>	@ <u>5.00</u>	<u>175.00</u>
MANIFOLD		@	
			TOTAL <u>1495.00</u>

Thank you.

CHARGE TO: Presco Western  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

APR 11 2006

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment

CONSERVATION DIVISION  
 WICHITA, KS

8 7/8

PLUG & FLOAT EQUIPMENT			
<u>Guide shoe</u>			<u>235.00</u>
<u>APLI Insert</u>	@		<u>325.00</u>
<u>4 x Centralizers</u>	@ <u>55.00</u>		<u>220.00</u>
<u>1 Basket</u>	@		<u>180.00</u>
<u>8 7/8 Rubber Plug</u>	@		<u>100.00</u>

# ALLIED CEMENTING CO., INC. 22354

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

SERVICE POINT: OAKLEY

APR 07 2006

DATE <u>2-8-06</u>	SEC <u>15</u>	TWP <u>30S</u>	RANGE <u>32W</u>	CAMEROUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>OSADEN FARMS</u> WELL # <u>3</u>				LOCATION <u>Sublette 35-3E-1/4N-E15</u>		COUNTY <u>Haskell</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne DRLL REG # 11

TYPE OF JOB Production string

HOLE SIZE 7 7/8" T.D. 5800'

CASING SIZE 4 1/2" DEPTH 5508'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL PORT COLLAR DEPTH 3091

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 41.75

CEMENT LEFT IN CSG. 41.75

PERFS. \_\_\_\_\_

DISPLACEMENT 87 BBL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

# 191 HELPER WAYNE MAX

BULK TRUCK

# 399 DRIVER LARRY

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

MIX 500 GAL WFR-2 300 SKS  
ASC 10% SALT + 2% GEL 5\* GILSONITE  
1/2 OF 1% FL-160. WASH TRUCK + LINES  
DISPLACE 87 BBL WATER.

LAND PLUG AT 1600 PSI.  
LATCH DOWN HELD

THANK YOU

CHARGE TO: PRESCO - WESTERN

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

APR 11 2006

CONSERVATION DIVISION  
 WICHITA, KS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment

OWNER SAME

CEMENT

AMOUNT ORDERED 300 SKS ASC 10% SALT  
2% GEL 5\* GILSONITE 1/2% FL-160  
500 GAL WFR-2

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>6 SKS</u>	@ <u>14%</u>	<u>84%</u>
CHLORIDE _____	@ _____	_____
ASC <u>300 SKS</u>	@ <u>11.65</u>	<u>3495.00</u>
SALT <u>32 SKS</u>	@ <u>15.25</u>	<u>501.00</u>
GILSONITE <u>1500*</u>	@ <u>4.60</u>	<u>900.00</u>
FL-160 <u>141*</u>	@ <u>8.70</u>	<u>1226.70</u>
WFR-2 <u>500 GAL</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING <u>387 SKS</u>	@ <u>1.60</u>	<u>619.20</u>
MILEAGE <u>64 PER SK/MILE</u>		<u>928.00</u>
TOTAL		<u>8257.90</u>

SERVICE

DEPTH OF JOB 5508'

PUMP TRUCK CHARGE \_\_\_\_\_ 1510.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 40 MF @ 5% 200.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1710.00

4 1/2" PLUG & FLOAT EQUIPMENT

1-TRIPLEX SHOE		<u>1300.00</u>
1-LATCH DOWN PLUG ASSY	@	<u>300.00</u>
7-GEWT ADAPTERS	@ <u>45%</u>	<u>315.00</u>
1-BASKET	@	<u>116.00</u>
1-PORT COLLAR	@	<u>1600.00</u>