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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: AEERCROMBIE RID, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

5/25/06 6/5/06 6/5/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21785-00-00

County MORTON

SE SE SE Sec. 33 Twp. 32 S. R. 39 E W

330 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name BOZONE Well # 33 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3235' Kelley Bushing 3247'

Total Depth 6200' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1700' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AHI WKM 7-13-06
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

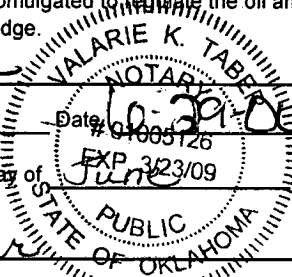
Signature Mindy Black

Title REGULATORY OPERATIONS ASSISTANT

Subscribed and sworn to before me this 29th day of June 20 06

Notary Public Valarie K. Zaber

Date Commission Expires March 23, 2009



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name BOZONE

Well # 33 #1

Sec. 33 Twp. 32 S.R. 39 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

HIGH RESOLUTION INDUCTION LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, LONG SPACED SONIC LOG, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1700'	MIDCON PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) WELL WAS P&A.

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ACO-1		
Well Name : Bozone 33 #1		
FORMATION	TOP	DATUM
Krider	2680	-567
Neva	3200	-47
Base of Heebner	4070	823
Swoop	4530	1283
Atoka	5120	1873
Morrow Shale	5290	2043

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KCC WICHITA

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2497957	Quote #:	Sales Order #: 4431259
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Bozone	Well #: 33#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: GREEN, SCOTT	MBU ID Emp #: 301261	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	8.0	226381	GREEN, SCOTT Anthony	6.5	301261	HUMPHRIES, GARRY Dwayne	6.5	106085

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10547695	50 mile	53778	50 mile	54219	50 mile
77031	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
06/05	6.5							

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	05 - Jun - 2006	10:00	CST
Job depth MD	3000. ft		Job Depth TVD	Job Started	05 - Jun - 2006	11:40	CST
Water Depth			Wk Ht Above Floor	Job Completed	05 - Jun - 2006	15:05	CST
Perforation Depth (MD)	From	To		Departed Loc	05 - Jun - 2006	16:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	New		8.625	8.097	24.			Sur.	1700.		
Production Hole				7.875				1700.	6200.		
4 1/2 DRILL PIPE	Used		4.5	3.826	16.6			Sur.	2936.		
Cement Plug	Used							2484.	2936.		
Cement Plug	Used							1490.	1731.		
Cement Plug	Used							404.	618.		
Cement Plug	Used							Sur.	60.		
Cement Plug	Used							Sur.	30.		
Cement Plug	Used							Sur.	30.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug Cement @ 2936	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.53	7.61		7.61
	4 %	BENTONITE, BULK (100003682)							
	7.609 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug Cement @ 1731	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.61		7.61
	4 %	BENTONITE, BULK (100003682)							
	7.609 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug Cement @ 618	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.61		7.61
	4 %	BENTONITE, BULK (100003682)							
	7.609 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug Cement @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.53	7.61		7.61
	4 %	BENTONITE, BULK (100003682)							
	7.609 Gal	FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.53	7.61		7.61
	4 %	BENTONITE, BULK (100003682)							
	7.609 Gal	FRESH WATER							
Stage/Plug #: 6									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.53	7.61		7.61
	4 %	BENTONITE, BULK (100003682)							
	7.609 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	61.1	Shut In: Instant		Lost Returns	0	Cement Slurry	67	Pad	
Top Of Cement		5 Min		Cement Returns	0	Actual Displacement	61	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	128

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Cementing Job Summary

Rates						
Circulating	Mixing	4	Displacement	6	Avg. Job	3.5
Cement Left In Pipe	Amount	0 ft	Reason			
The Information Stated Herein Is Correct			Customer Representative Signature			
			<i>Dale Passy</i>			

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2497957	Quote #:	Sales Order #: 4431259
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Bozone	Well #: 33#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Plug to Abandon Service		Ticket Amount:	
Well Type: Development Well	Job Type: Plug to Abandon Service		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: GREEN, SCOTT	MBU ID Emp #: 301261	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/05/2006 06:15							
Depart Yard Safety Meeting	06/05/2006 08:45							
Crew Leave Yard	06/05/2006 09:00							
Arrive at Location from Service Center	06/05/2006 10:00							
Assessment Of Location Safety Meeting	06/05/2006 10:10							Safety huddle w/ all HES employees on location
Rig-Up Equipment	06/05/2006 10:15							Spot cement unit & bulk truck and rig-up same
Other	06/05/2006 10:15							4 1/2" DP @ 2936'
Circulate Well	06/05/2006 10:30							
Safety Meeting	06/05/2006 11:30							
Test Lines	06/05/2006 11:39						2000.0	
Pump Cement	06/05/2006 11:41		4	27.3		50.0		Plug 1@ 2936' to 2484'. Mix & pump 100sx cement slurry @ 13.5#; 1.53cuft/sk; 7.61g/sk
Pump Displacement	06/05/2006 11:47		7	34.7	27.3	100.0		Pump 9.0# drill mud
Other	06/05/2006 11:51				55			Drill pin started to come loose, retigthen same.
Resume	06/05/2006 11:52		7		55	100.0		Continue displacement
Stop Pumping	06/05/2006 11:53				62			
Release Tubing Pressure	06/05/2006 11:54							
Start Out Of Hole	06/05/2006 11:55							

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TOOH & LD 4 1/2" DP

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Sold To #: 302122

Ship To #: 2497957

Quote #:

Sales Order #:

4431259

SUMMIT Version: 7.10.386

Mondav. June 05. 2006 03:30:00

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JUN 20 2006

Cementing Job Log**CONFIDENTIAL**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	06/05/2006 12:30							4 1/2" DP @ 1731'
Load Backside	06/05/2006 12:35							
Pump Cement	06/05/2006 12:45		4	13.6		100.0		Plug 2 @ 1731' to 1490'. Mix & pump 50sx cement slurry @ 13.5#; 1.53cuft/sk; 7.61g/sk
Pump Displacement	06/05/2006 12:48		5	20.9	13.6	100.0		Pump 9.0# drill mud
Stop Pumping	06/05/2006 12:50				34.5			
Release Tubing Pressure	06/05/2006 12:51							
Start Out Of Hole	06/05/2006 12:55							TOOH & LD 4 1/2" DP
Other	06/05/2006 13:25							4 1/2" DP @ 618'
Load Backside	06/05/2006 13:30							
Pump Cement	06/05/2006 13:34		4	13.6		100.0		Plug 3 @ 618' to 404'. Mix & pump 50sx cement slurry @ 13.5#; 1.53cuft/sk; 7.61g/sk
Pump Displacement	06/05/2006 13:36			5.5	13.6	70.0		Pump 9.0# drill mud
Stop Pumping	06/05/2006 13:37				19.1			
Release Tubing Pressure	06/05/2006 13:38							
Start Out Of Hole	06/05/2006 13:40							TOOH & LD 4 1/2" DP. LD kelly, rathole & mousehole socks.
Other	06/05/2006 14:25							4 1/2" DP @ 60'
Load Backside	06/05/2006 14:30							Rig-up cellar jet
Pump Cement	06/05/2006 14:36		2	5.5		80.0		Plug 4 @ 60' to Sur'. Mix & pump 20sx cement slurry @ 13.5#; 1.53cuft/sk; 7.61g/sk
Stop Pumping	06/05/2006 14:45				5.5			
Other	06/05/2006 14:48							Pump 13.5# cement slurry to plug MH & RH
End Job	06/05/2006 15:03							Stop pumping. Well PTA

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Sold To #: 302122

Ship To #: 2497957

Quote #:

KCC WICHITA

Sales Order #:

4431259

SUMMIT Version: 7.10.386

Monday, June 05, 2006 03:30:00

HALLIBURTON

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Cementing Job Log

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Down	06/05/2006 15:05							
Rig-Down Equipment	06/05/2006 15:15							
Depart Location Safety Meeting	06/05/2006 16:20							
Depart Location for Service Center or Other Site	06/05/2006 16:30							

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Sold To #: 302122

Ship To #: 2497957

Quote #:

Order #:

4431259

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Monday, June 05, 2006 03:30:00

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JUN 20 2006

Cementing Job Summary

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2497957	Quote #:	Sales Order #: 4410839
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Bozone	Well #: 33#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Contractor: Abercrombie	Rig/Platform Name/Num: ABERCROMBIE8		
Job Purpose: Cement Surface Casing		Well Type: Development Well	
Job Type: Cement Surface Casing		Sales Person: BLAKEY, JOSEPH	
Srvc Supervisor: BUTTRY, CHAD		MBU ID Emp #: 317429	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BUTTRY, CHAD Lucas	7.5	317429	FERGUSON, ROSCOE G	7.5	106154	MCINTYRE, BRIAN C	7.5	106009
OLDS, ROYCE E	7.5	306196						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10240236	50 mile	10240245	50 mile	10415642	50 mile
54225	50 mile	6611U	50 mile	D0563	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	27 - May - 2006	09:30	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	27 - May - 2006	15:06	CST
Water Depth		Wk Ht Above Floor	Job Completed	27 - May - 2006	16:10	CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
MLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	8	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

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Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.16		18.16
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.125 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.163 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			108.0	sacks	14.8	1.35	6.35		6.35
	0.125 lbm	POLY-E-FLAKE (101216940)									
	6.345 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
3	Displacement				106.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	43.25 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

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CONFIDENTIAL*Cementing Job Log**The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2497957	Quote #:	Sales Order #: 4410839
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Bozone	Well #: 33#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Abercrombie	Rig/Platform Name/Num: ABERCROMBIE8		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: BUTTRY, CHAD	MBU ID Emp #: 317429	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/27/2006 07:00							
Arrive at Location from Service Center	05/27/2006 09:30							
Safety Meeting - Assessment of Location	05/27/2006 09:30							
Rig-Up Equipment	05/27/2006 10:00							
Other	05/27/2006 10:00							LAYING DWN DP AND RIG UP CSG CREW
Other	05/27/2006 12:00							START RUNNING CSG (1706 FT)
Casing on Bottom	05/27/2006 14:30							
Other	05/27/2006 14:40							RIG DWN CSG CREW AND RIG UP CMT HEAD
Start Job	05/27/2006 16:22							
Test Lines	05/27/2006 16:22		1	1			2500.0	FRESH WATER
Pump Lead Cement	05/27/2006 16:22		6	142			160.0	300 SX OF MIDCON-2 @ 11.4
Pump Tail Cement	05/27/2006 16:22		6	43			170.0	180 SX OF PREMIUM PLUS @ 14.8
Drop Plug	05/27/2006 16:22						23.0	HWE
Pump Displacement	05/27/2006 16:22		6	0			72.0	FRESH WATER
Displ Reached Cmnt	05/27/2006 16:22		6	76			228.0	FRESH WATER

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Sold To #: 302122

Ship To #: 2497957

Quote #:

Sales Order #:

4410839

SUMMIT Version: 7.10.386

Saturday, May 27, 2006 04:33:00

HALLIBURTON

KCC

JUN 20 2006

CONFIDENTIAL

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	05/27/2006 16:22		2	106			550.0	TOOK PSI TO 1400 PSI OVER THE LIFT/ WAS SUPPOSED TO STAGE IN THE LAST 20 BBLS OF DISP/ PUMP 5 BBLS SHUT DWN 5 MIN AT 2 BPM BUT OPERATOR MESSED UP THE COUNT AND DID NOT STAGE IN CMT
End Job	05/27/2006 16:22							

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Sold To #: 302122

Ship To #: 2497957

Quote #:

Sales Order #:

4410839

SUMMIT Version: 7.10.386

Saturday, May 27, 2006 04:33:00

HALLIBURTON

HIGH RESOLUTION INDUCTION LOG

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Service Ticket No.: 4429352		API Serial No.: 15-129-21785		PGM Version: 15-129-21785		CONFIDENTIAL	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES							
Date Sample No.	Depth - Driller	Type Fluid	Type Log	Depth	Scale Up Hole	Scale Down Hole	
RESISTIVITY SCALE CHANGES							
RESISTIVITY EQUIPMENT DATA							
Run No.	Run No.	Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.
Model No.	Model No.	Model No.	Model No.	Model No.	Model No.	Model No.	Model No.
Diameter	Diameter	Diameter	Diameter	Diameter	Diameter	Diameter	Diameter
Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.
Type	Type	Type	Type	Type	Type	Type	Type
Length	Length	Length	Length	Length	Length	Length	Length
Distance to Source	Distance to Source	Distance to Source	Distance to Source	Distance to Source	Distance to Source	Distance to Source	Distance to Source
EQUIPMENT DATA				EQUIPMENT DATA			
GAMMA				DENSITY			
Run No.	Run No.	Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.
Model No.	Model No.	Model No.	Model No.	Model No.	Model No.	Model No.	Model No.
Diameter	Diameter	Diameter	Diameter	Diameter	Diameter	Diameter	Diameter
Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.
Type	Type	Type	Type	Type	Type	Type	Type
Length	Length	Length	Length	Length	Length	Length	Length
Distance to Source	Distance to Source	Distance to Source	Distance to Source	Distance to Source	Distance to Source	Distance to Source	Distance to Source
GAMMA				DENSITY			
Run No.	Run No.	Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.
Model No.	Model No.	Model No.	Model No.	Model No.	Model No.	Model No.	Model No.
Diameter	Diameter	Diameter	Diameter	Diameter	Diameter	Diameter	Diameter
Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.	Detector Model No.
Type	Type	Type	Type	Type	Type	Type	Type
Length	Length	Length	Length	Length	Length	Length	Length
Distance to Source	Distance to Source	Distance to Source	Distance to Source	Distance to Source	Distance to Source	Distance to Source	Distance to Source

COMPANY	EOG RESOURCES		STATE	KANSAS	
WELL	BOZONE 33 #1		STATE	KANSAS	
FIELD	N/A		STATE	KANSAS	
COUNTY	MORTON	COUNTY	MORTON	STATE	KANSAS
API No.	15-129-21785		Other Services	SDL/DSN MICROLOG LSS	
Location	330' FSL & 330' FEL				
Sect	33	Twp	32S	Rge	39W
Permanent Datum	G.L.		Elev	3235'	
Log measured from	K.B. 12'		above perm. datum		
Drilling measured from	K.B.		Elev.	K.B. 3247'	
			D.F.	3246'	
			G.L.	3235'	
Date	4 JUNE 2006				
Run No.	ONE				
Depth - Driller	6200'				
Depth - Logger	6196'				
Bottom - Logged Interval	6187'				
Top - Logged Interval	1697'				
Casing - Driller	8.625" @ 1700'				
Casing - Logger	1697'				
Bit Size	7.875				
Type Fluid in Hole	WBM				
Dens. Visc.	9.1 50.0				
Ph Fluid Loss	10.0 8.0				
Source of Sample	FLOWLINE				
Rm @ Meas. Temp.	0.80 @ 70 F @				
Rmf @ Meas. Temp.	0.68 @ 70 F @				
Rmc @ Meas. Temp.	0.95 @ 70 F @				
Source Rmf Rmc	MEAS. MEAS.				
Rm @ BHT	0.433 @ 135 F @				
Time Since Circ.	6/3 2200				
Time on Bottom	6/4 0230				
Max. Rec. Temp.	135 F @ T.D. @				
Equip. Location	26379 LIB.				
Recorded By	KNEPPER				
Witnessed By	MR. PASSIG		MR. BROCK		

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GENERAL ACoustic DENSITY NEUTRON

HALLIBURTON

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COMPANY EOG RESOURCES
WELL BOZONE 33 #1
FIELD N/A
COUNTY MORTON STATE KANSAS

COMPANY EOG RESOURCES
WELL BOZONE 33 #1
FIELD N/A
COUNTY MORTON STATE KANSAS

API No. 15-129-21785
Location 330' FSL & 330' FEL
Other Services
SDL/DSN
LRI
LSS
Sect 33 Twp 32S Rge 39W

Permanent Datum G.L. Elev 3235'
Log measured from K.B. 12' above perm. datum
Drilling measured from K.B.
Elev.: K.B. 3247'
D.F. 3246'
G.L. 3235'

Date	4 JUNE 2006		
Run No.	ONE		
Depth - Driller	6200'		
Depth - Logger	6196'		
Bottom - Logged Interval	6125'		
Top - Logged Interval	3800'		
Casing - Driller	8.625" @ 1700' @ @ @		
Casing - Logger	1697'		
Bit Size	7.875		
Type Fluid in Hole	WBM		
Dens. Visc.	9.1 50.0		
Ph Fluid Loss	10.0 8.0		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp.	0.80 @ 70 F @ @ @		
Rmf @ Meas. Temp.	0.68 @ 70 F @ @ @		
Rmc @ Meas. Temp.	0.95 @ 70 F @ @ @		
Source Rmf Rmc	MEAS. MEAS.		
Rm @ BHT	0.433 @ 135 F @ @ @		
Time Since Circ.	6/3 2200		
Time on Bottom	6/4 0230		
Max. Rec. Temp.	135 F @ T.D. @ @ @		
Equip. Location	26379 LIB.		
Recorded By	KNEPPER		
Witnessed By	MR. PASSIG MR. BROCK		

Fold Here

Service Ticket No.:	4425352	API Serial No.:	15-129-21785	PGM Version:	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES					
Date Sample No.		Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth - Driller					
Type Fluid					
Dens. Visc.					
Ph Fluid Loss					
RESISTIVITY EQUIPMENT DATA					
Source of Sample		Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rm @ Meas. Temp.			MICROLOG 605	REG.	ADJ.
Rmf @ Meas. Temp.		ONE			N/A
Rmc @ Meas. Temp.					
Source Rmf Rmc					
Rm @ BHT					
Rmf @ BHT					
Rmc @ BHT					
EQUIPMENT DATA					
GAMMA			ACOUSTIC		
Run No.	ONE	Run No.		NEUTRON	
Serial No.	114039	Serial No.		Run No.	
Model No.	NGRT-A	Model No.		Serial No.	
Diameter	3.625"	No. of Cent.		Model No.	
Detector Model No.	T-102	Spacing		Diameter	
Type	SCINT	LSA [Y/N]	NO	Log Type	
Length	4"	FWDA [Y/N]	NO	Source Type	
Distance to Source	9'			Serial No.	
				Strength	
LOGGING DATA					
GENERAL			GAMMA		
ACOUSTIC			DENSITY		
NEUTRON					

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SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG

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COMPANY <u>EOG RESOURCES</u> WELL <u>BOZONE 33 #1</u> FIELD <u>N/A</u> COUNTY <u>MORTON</u> STATE <u>KANSAS</u>	COMPANY <u>EOG RESOURCES</u> WELL <u>BOZONE 33 #1</u> FIELD <u>N/A</u> COUNTY <u>MORTON</u> STATE <u>KANSAS</u> API No. <u>15-129-21785</u> Location <u>330' FSL & 330' FEL</u> Other Services HRI LSS Sect <u>33</u> Twp <u>32S</u> Rge <u>39W</u>
Permanent Datum <u>G.L.</u> Elev <u>3235'</u> Log measured from <u>K.B.</u> <u>12'</u> above perm. datum Drilling measured from <u>K.B.</u> Elev.: <u>K.B.</u> <u>3247'</u> <u>G.L.</u> <u>3235'</u>	
Date	<u>4 JUNE 2006</u>
Run No.	<u>ONE</u>
Depth - Driller	<u>6200'</u>
Depth - Logger	<u>6196'</u>
Bottom - Logged Interval	<u>6125'</u>
Top - Logged Interval	<u>3800'</u>
Casing - Driller	<u>8.625" @ 1700'</u>
Casing - Logger	<u>1697'</u>
Bit Size	<u>7.875</u>
Type Fluid in Hole	<u>WBM</u>
Dens. Visc.	<u>9.1 50.0</u>
Ph Fluid Loss	<u>10.0 8.0</u>
Source of Sample	<u>FLOWLINE</u>
Rm @ Meas. Temp.	<u>0.80 @ 70 F</u>
Rmf @ Meas. Temp.	<u>0.68 @ 70 F</u>
Rmc @ Meas. Temp.	<u>0.95 @ 70 F</u>
Source Rmf Rmc	<u>MEAS. MEAS.</u>
Rm @ BHT	<u>0.433 @ 135 F</u>
Time Since Circ.	<u>6/3 2200</u>
Time-on Bottom	<u>6/4 0230</u>
Max. Rec. Temp.	<u>135 F @ T.D.</u>
Equip. Location	<u>26379 LIB.</u>
Recorded By	<u>KNEPPER</u>
Witnessed By	<u>MR. PASSIG MR. BROCK</u>

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Service Ticket No.: <u>4425352</u>	API Serial No.: <u>15-129-21785</u>	PGM Version:																																	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES			RESISTIVITY SCALE CHANGES																																
Date Sample No.	Depth - Driller	Type Fluid	In Hole	Dens. Visc.	Ph Fluid Loss	Source of Sample	Rm @ Meas. Temp.	Rmf @ Meas. Temp.	Rmc @ Meas. Temp.	Source Rmf Rmc	Rm @ BHT	Rmf @ BHT	Rmc @ BHT	Type Log	Depth	Scale Up Hole	Scale Down Hole																		
EQUIPMENT DATA												RESISTIVITY EQUIPMENT DATA																							
												Run No. <u>ONE</u>			Tool Type & No. <u>MICROLOG 605</u>			Pad Type <u>REG.</u>			Tool Pos. <u>ADJ.</u>			Other <u>N/A</u>											
GAMMA						ACOUSTIC						DENSITY						NEUTRON																	
Run No.	<u>ONE</u>	Run No.	<u>ONE</u>	Run No.	<u>ONE</u>	Run No.	<u>ONE</u>	Run No.	<u>ONE</u>	Run No.	<u>ONE</u>	Run No.	<u>ONE</u>	Run No.	<u>ONE</u>	Run No.	<u>ONE</u>																		
Serial No.	<u>114039</u>	Serial No.	<u>NGRT-A</u>	Serial No.	<u>605_12</u>	Serial No.	<u>SDL_DA</u>	Serial No.	<u>605_12</u>	Serial No.	<u>605_12</u>	Serial No.	<u>LIB_705</u>	Serial No.	<u>LIB_705</u>	Serial No.	<u>LIB_705</u>																		
Model No.	<u>3.625"</u>	Model No.	<u>T-102</u>	Model No.	<u>4.5"</u>	Model No.	<u>GAM-GAM</u>	Model No.	<u>GAM-GAM</u>	Model No.	<u>GAM-GAM</u>	Model No.	<u>NEU-NEU</u>	Model No.	<u>NEU-NEU</u>	Model No.	<u>NEU-NEU</u>																		
Diameter	<u>3.625"</u>	No. of Cent.	<u>SCINT</u>	Diameter	<u>4.5"</u>	No. of Cent.	<u>CS137</u>	Diameter	<u>4.5"</u>	No. of Cent.	<u>CS137</u>	Diameter	<u>4.5"</u>	No. of Cent.	<u>CS137</u>	Diameter	<u>4.5"</u>																		
Detector Model No.	<u>4"</u>	Spacing	<u>9'</u>	Detector Model No.	<u>4"</u>	Spacing	<u>9'</u>	Detector Model No.	<u>4"</u>	Spacing	<u>9'</u>	Detector Model No.	<u>4"</u>	Spacing	<u>9'</u>	Detector Model No.	<u>4"</u>																		
Type	<u>SCINT</u>	LSA [Y/N]	<u>NO</u>	Type	<u>SCINT</u>	LSA [Y/N]	<u>NO</u>	Type	<u>SCINT</u>	LSA [Y/N]	<u>NO</u>	Type	<u>SCINT</u>	LSA [Y/N]	Type	<u>SCINT</u>	LSA [Y/N]																		
Length	<u>4"</u>	FWDA [Y/N]	<u>NO</u>	Length	<u>4"</u>	FWDA [Y/N]	<u>NO</u>	Length	<u>4"</u>	FWDA [Y/N]	<u>NO</u>	Length	<u>4"</u>	FWDA [Y/N]	Length	<u>4"</u>	FWDA [Y/N]																		
Distance to Source	<u>9'</u>		<u>9'</u>	Distance to Source	<u>9'</u>		<u>9'</u>	Distance to Source	<u>9'</u>		<u>9'</u>	Distance to Source	<u>9'</u>		Distance to Source	<u>9'</u>																			
												LOGGING DATA						ACOUSTIC						DENSITY						NEUTRON					

HALLIBURTON

SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

COMPANY EOG RESOURCESWELL BOZONE 33 #1FIELD N/ACOUNTY MORTON STATE KANSASCOMPANY EOG RESOURCESWELL BOZONE 33 #1FIELD N/ACOUNTY MORTON STATE KANSASAPI No. 15-129-21785
Location 330' FSL & 330' FELOther Services
HRI
MICROLOG
LSSSect 33 Twp 32S Rge 39WPermanent Datum G.L. Elev 3235'
Log measured from K.B. 12' above perm. datum
Drilling measured from K.B.Elev. : K.B. 3247'
D.F. 3246'
G.L. 3235'

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Date	4 JUNE 2006		
Run No.	ONE		
Depth - Driller	6200'		
Depth - Logger	6196'		
Bottom - Logged Interval	6125'		
Top - Logged Interval	3800'		
Casing - Driller	8.625" @ 1700'	@	@
Casing - Logger	1697'		
Bit-Size	7.875		
Type Fluid in Hole	WBM		
Dens. Visc.	9.1 50.0		
Ph Fluid Loss	10.0 8.0		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp.	0.80 @ 70 F	@	@
Rmf @ Meas. Temp.	0.68 @ 70 F	@	@
Rmc @ Meas. Temp.	0.95 @ 70 F	@	@
Source Rmf Rmc	MEAS. MEAS.		
Rm @ BHT	0.433 @ 135 F	@	@
Time Since Circ.	6/3 2200		
Time on Bottom	6/4 0230		
Max. Rec. Temp.	135 F @ T.D.	@	@
Equip. Location	26379 LIB.		
Recorded By	KNEPPER		
Witnessed By	MR. PASSIG	MR. BROCK	

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Service Ticket No.: 4425352	API Serial No.: 15-129-21785	PGM Version: XL V5.8																					
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES				RESISTIVITY SCALE CHANGES																			
Date Sample No.	Depth - Driller	Type Log	Depth	Scale Up Hole	Scale Down Hole	Tool Pos.	Other																
Type Fluid	in Hole																						
Dens. Visc.																							
Ph Fluid Loss																							
Source of Sample																							
Rm @ Meas. Temp.	@	Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other																	
Rmf @ Meas. Temp.	@																						
Rmc @ Meas. Temp.	@																						
Source Rmf Rmc																							
Rm @ BHT	@																						
Rmf @ BHT	@																						
Rmc @ BHT	@																						
EQUIPMENT DATA				RESISTIVITY EQUIPMENT DATA																			
GAMMA		ACOUSTIC		DENSITY		NEUTRON																	
Run No.	ONE	Run No.	ONE	Run No.	ONE	Run No.	ONE																
Serial No.	114039	Serial No.	605_12	Serial No.	LIB_705	Serial No.	LIB_705																
Model No.	NGRT-A	Model No.	SDL_DA	Model No.	DSN_II	Model No.	DSN_II																
Diameter	3.625"	No. of Cent.	4.5"	Diameter	3.625"	Diameter	3.625"																
Detector Model No.	T-102	Spacing	SCINT	Log Type	GAM-GAM	Log Type	NEU-NEU																
Type	4"	LSA [Y/N]	NO	Source Type	CS137	Source Type	AM241BE																
Length	9'	FWDA [Y/N]	NO	Strength	2764 GW	Strength	74																
Distance to Source				Strength	1.5 CI	Strength	18.5 CI																
GENERAL				DENSITY				ACOUSTIC				GAMMA				LOGGING DATA				NEUTRON			

HALLIBURTON		LONG SPACED SONIC LOG	
COMPANY <u>EOG RESOURCES</u>	COMPANY <u>EOG RESOURCES</u>		
WELL <u>BOZONE 33 #1</u>	WELL <u>BOZONE 33 #1</u>		
FIELD <u>N/A</u>	FIELD <u>N/A</u>		
COUNTY <u>MORTON</u> STATE <u>KANSAS</u>	COUNTY <u>MORTON</u> STATE <u>KANSAS</u>		
API No. <u>15-129-21785</u>		Other Services	
Location <u>330' FSL & 330' FEL</u>		<u>SDL/DSN</u> <u>HRI</u> <u>MICROLOG</u>	
Sect <u>33</u> Twp <u>32S</u> Rge <u>39W</u>			
Permanent Datum <u>G.L.</u> Elev <u>3235'</u>	Elev. : <u>K.B. 3247'</u>		
Log measured from <u>K.B. 12'</u> above perm. datum	D.F. <u>3246'</u>		
Drilling measured from <u>K.B.</u>	G.L. <u>3235'</u>		
Date	<u>4 JUNE 2006</u>		
Run No.	<u>ONE</u>		
Depth - Driller	<u>6200'</u>		
Depth - Logger	<u>6196'</u>		
Bottom - Logged Interval	<u>6157'</u>		
Top - Logged Interval	<u>1697'</u>		
Casing - Driller	<u>8.625" @ 1700'</u> @		
Casing - Logger	<u>1697'</u>		
Bit Size	<u>7.875</u>		
Type Fluid in Hole	<u>WBM</u>		
Dens. Visc.	<u>9.1 50.0</u>		
Ph Fluid Loss	<u>10.0 8.0</u>		
Source of Sample	<u>FLOWLINE</u>		
Rm @ Meas. Temp.	<u>0.80 @ 70 F</u> @		
Rmf @ Meas. Temp.	<u>0.68 @ 70 F</u> @		
Rmc @ Meas. Temp.	<u>0.95 @ 70 F</u> @		
Source Rmf Rmc	<u>MEAS. MEAS.</u>		
Rm @ BHT	<u>0.433 @ 135 F</u> @		
Time Since Circ.	<u>6/3 2200</u>		
Time on Bottom	<u>6/4 0230</u>		
Max. Rec. Temp.	<u>135 F @ T.D.</u> @		
Equip. Location	<u>26379 LIB.</u>		
Recorded By	<u>KNEPPER</u>		
Witnessed By	<u>MR. PASSIG MR. BROCK</u>		

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Service Ticket No.: <u>4425352</u>		API Serial No.: <u>15-129-21785</u>		PGM Version:	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES					
Date Sample No.	Depth - Driller	Type Log	Depth	Scale Up Hole	Scale Down Hole
Type Fluid	in Hole				
Dens. Visc.					
Ph Fluid Loss					
RESISTIVITY EQUIPMENT DATA					
Source of Sample	Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other
Rm @ Meas. Temp.	@	@			
Rmf @ Meas. Temp.	@	@			
Rmc @ Meas. Temp.	@	@			
Source Rmf Rmc					
Rm @ BHT	@	@			
Rmf @ BHT	@	@			
Rmc @ BHT	@	@			
EQUIPMENT DATA					
GAMMA			ACOUSTIC		
Run No.	<u>ONE</u>	Run No.	<u>ONE</u>	DENSITY	
Serial No.	<u>114039</u>	Serial No.	<u>B056</u>	Run No.	
Model No.	<u>NGRT-A</u>	Model No.	<u>M305B</u>	Serial No.	
Diameter	<u>3.625"</u>	No. of Cent.	<u>2</u>	Model No.	
Detector Model No.	<u>T-102</u>	Spacing	<u>1 FT</u>	Diameter	
Type	<u>SCINT</u>	LSA [Y/N]	<u>YES</u>	Log Type	
Length	<u>4"</u>	FWDA [Y/N]	<u>NO</u>	Source Type	
Distance to Source	<u>9'</u>	LOGGING DATA		Serial No.	
GENERAL			ACOUSTIC		
DENSITY			NEUTRON		

 **Reog resources** RECEIVED
JUL 05 2006
KCC WICHITA

3817 NW Expressway, Suite 500

June 20, 2006

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: Electronic Logs and Information Confidentiality
Bozone 33 #1
API No. 15-129-21785-00-00

KCC
JUN 20 2006
CONFIDENTIAL

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs and Applicable Information pertaining to the Bozone 33 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

Mindy Black

Mindy Black
Regulatory Operations Assistant