

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: PETROMARK DRILLING
License: 33323
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/7/2006 3/15/2006 6/8/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-167-23332-0000
County: RUSSELL
SE Sec. 34 Twp. 15 S. R. 11 East West
1160 feet from SOUTH Line of Section
1430 feet from EAST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PESCHKA Well #: 1-34
Field Name: WILDCAT
Producing Formation: BASAL PENN SAND
Elevation: Ground: 1862' Kelly Bushing: 1868'
Total Depth: 3380' Plug Back Total Depth: 3332'
Amount of Surface Pipe Set and Cemented at 431 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

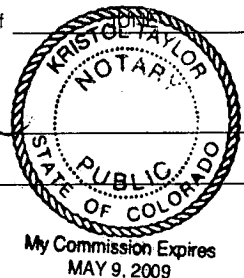
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WNN 6-13-07*
Chloride content _____ ppm Fluid volume _____ bbis
Dewatering method used _____ RECEIVED
Location of fluid disposal if hauled offsite: **KANSAS CORPORATION COMMISSION**
Operator Name: JUL 05 2006
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
Title: SR. GEOLOGIST Date: 6/30/2006

Subscribed and sworn to before me this 30 TH day of _____, 2006
Notary Public: Christal Puffer
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
JUN 30 2006
CONFIDENTIAL

KCC

JUN 30 2006

CONFIDENTIAL

Side Two

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: PESCHKA Well #: 1-34

Sec. 34 Twp. 15 S. R. 11 East West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken, Sample Sent to Geological Survey, Cores Taken, Electric Log Run, List All E. Logs Run, Log Formation (Top), Depth and Datum, Sample

CASING RECORD Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with columns: Purpose, Depth Top/Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type, Acid. Fracture, Shot, Cement, Squeeze Record

TUBING RECORD, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours

Disposition of Gas, METHOD OF COMPLETION, Production Interval

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

KCC
JUN 30 2006
CONFIDENTIAL

* I N V O I C E *

Invoice Number: 101237

Invoice Date: 03/13/06

V54330

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: Peschka 1-35
P.O. Date.....: 03/13/06

4 ?

Due Date.: 04/12/06

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	9.6000	2256.00	T
Gel	5.00	SKS	15.0000	75.00	T
Chloride	7.00	SKS	42.0000	294.00	T
Handling	247.00	SKS	1.7000	419.90	E
Mileage	30.00	MILE	17.2900	518.70	E
247 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Extra Footage	130.00	PER	0.6000	78.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 458.16
ONLY if paid within 30 days from Invoice Date

Subtotal: 4581.60
Tax.....: 195.64
Payments: 0.00
Total....: 4777.24

<458.16>

4319.08

DRLG COMP W/O LOE

AFE # 1340

ACCT # 135/60

APPROVED BY J.C. Larson

KCC

JUN 30 2006

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

23644

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MT Bend

3-7-06 3-8-06

DATE <u>3-8-06</u>	SEC <u>34</u>	TWP. <u>15</u>	RANGE <u>11</u>	CALLED OUT <u>11:30 PM</u>	ON LOCATION <u>1:30 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Peschka</u>	WELL # <u>1-34</u>	LOCATION <u>Chapin 100, 1E, 1W, 2W, N/3</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Petromah #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 435'

CASING SIZE 8 5/8" mud DEPTH 430'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG 15'

PERFS. _____

DISPLACEMENT 25 1/2 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 235 lbs Common

370 cc 290 net

COMMON	<u>235</u>	@	<u>9.60</u>	<u>2256.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>15.00</u>	<u>75.00</u>
CHLORIDE	<u>7</u>	@	<u>42.00</u>	<u>294.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>247</u>	@	<u>1.70</u>	<u>419.90</u>
MILEAGE	<u>30.7</u>	@	<u>247</u>	<u>518.70</u>
TOTAL				<u>3563.60</u>

REMARKS:

Ran 430' of 8 5/8" CG Break circulation
Mixed 235 lbs common 370 cc 290 net -
Released 1/2 way. Replaced with fresh
H₂O
Cement Red Circulate

SERVICE

DEPTH OF JOB	<u>430'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE	<u>130</u>	@	<u>.60</u>	<u>78.00</u>
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>963.00</u>

CHARGE TO: Samuel May Jr & Associates

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 TWP</u>	@		<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME Ed Miller

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

V54329

* I N V O I C E *

Invoice Number: 101368

Invoice Date: 03/17/06

KCC
JUN 30 2006
CONFIDENTIAL

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: Peschka 1-34
P.O. Date.....: 03/17/06

Due Date.: 04/16/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	125.00	SKS	11.8000	1475.00	T
KolSeal	875.00	LBS	0.6500	568.75	T
FloSeal	31.00	LBS	1.8000	55.80	T
Flush	500.00	GAL	1.0000	500.00	T
Salt	7.00	SKS	17.3000	121.10	T
Handling	158.00	SKS	1.7000	268.60	E
Mileage	30.00	MILE	11.0600	331.80	E
158 sks @.07 per sk per mi					
Pump Truck	1.00	JOB	1450.0000	1450.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Rotating Head	1.00	EACH	80.0000	80.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 500.10
ONLY if paid within 30 days from Invoice Date

Subtotal: 5001.05
Tax.....: 198.60
Payments: 0.00
Total....: 5199.65

500.10
4699.55

DRLG COMP W/O LOE

AFE # 1340

ACCT # 137/60

APPROVED BY TC Larson

KCC

JUN 3 0 2006

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

24130

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>3-15-06</u>	SEC <u>34</u>	TWP <u>15</u>	RANGE <u>11 W</u>	CALLED OUT <u>1 PM</u>	ON LOCATION <u>5 PM</u>	JOB STARTS <u>8 AM</u>	JOB FINISHES <u>11 AM</u>
LEASE <u>PeschUA</u>	WELL # <u>1-34</u>	LOCATION <u>Claflin 10N 1E W 1/4</u>			COUNTY <u>Russell</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Petromark Reg 2
 TYPE OF JOB 5 1/2" prod. job
 HOLE SIZE 7 1/2" T.D. 3380'
 CASING SIZE 5 1/2" DEPTH 3384'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1400's MINIMUM 500's
 MEAS. LINE _____ SHOE JOINT 412.58
 CEMENT LEFT IN CSG. 412.58
 PERFS. _____
 DISPLACEMENT 81 bbl

OWNER _____

EQUIPMENT
 PUMP TRUCK # 181 CEMENTER Mike M. HELPER Rick H.
 BULK TRUCK # 341 DRIVER Brandon A.
 BULK TRUCK # _____ DRIVER _____

CEMENT
 AMOUNT ORDERED 125 sk ASC
7" National Peak 4" Flouval or sk
500 gal ASF

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>125 sk</u>	<u>1180</u>
KOC SEAL	@	<u>85'</u>	<u>62</u>
KO SEAL	@	<u>31'</u>	<u>1.80</u>
AS FLUSH	@	<u>500 gal</u>	<u>1.00</u>
SALT	@	<u>744</u>	<u>17.30</u>
HANDLING	@	<u>158 gal</u>	<u>1.70</u>
MILEAGE	@	<u>158 mi</u>	<u>30</u>
TOTAL			<u>3321.05</u>

REMARKS:

Circulate Hole for 1 Hr with Reg
Mud Pump
Pump mud flush + Mix Cement
Release Plug Displace Cement
Down with water float did
Hold

SERVICE

DEPTH OF JOB	<u>3384'</u>		
PUMP TRUCK CHARGE			<u>1450.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>30</u>	<u>5.00</u>
MANIFOLD	@		
<u>Rotating Head</u>	@	<u>80.00</u>	<u>80.00</u>
TOTAL			<u>1680.00</u>

CHARGE TO: Samuel Mary
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>F-E FURNISHED</u>	@		
<u>BY OPER.</u>	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]
 PRINTED NAME _____

Thank you

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

06/30/07
6-30-2008

KCC
JUN 30 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 05 2006

CONSERVATION DIVISION
WICHITA, KS

June 30, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room -- 2078
Wichita, KS 67202

Re: Peschka 1-34
Russell County, Kansas
API# 15-167-23332-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

Samuel Gary Jr & Associates, Inc.



Thomas G. Fertal
Sr. Geologist

Enclosures