

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: _____

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: PETROMARK DRILLING

License: 33323

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2/6/2006 2/16/2006 2/17/2006

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-24895-0000

County: BARTON

SW NE Sec. 11 Twp. 16 S. R. 11 East West

2200 feet from NORTH Line of Section

2000 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HOUSKA Well #: 3-11

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1813' Kelly Bushing: 1819'

Total Depth: 3389' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 428 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *RAAF I WITH*
(Data must be collected from the Reserve Pit) *6-13-07*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal

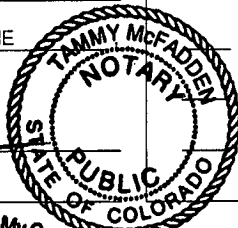
Title: SR. GEOLOGIST Date: 6/2/2006

Subscribed and sworn to before me this 2 ND day of JUNE

2006

Notary Public: Tommy McFadden

Date Commission Expires: _____



My Commission Expires
SEPTEMBER 22, 2009

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC
JUN 02 2006
CONFIDENTIAL

JUN 05 2006

Side Two

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: HOUSKA CONSERVATION DIVISION 3-11
 WICHITA, KS
 Sec. 11 Twp. 16 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2596'	-777'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2856'	-1037'
List All E. Logs Run:	DUAL INDUCTION		DOUGLAS	2888'	-1069'
	DENSITY - NEUTRON		BRN LIME	2952'	-1133'
	SONIC LOG		LANSING	2971'	-1152'
	MICROLOG		ARBUCKLE	3302'	-1483'
			TD	3389'	

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	428"	CLASS A	235	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *If vented, submit ACO-18.*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

KCC
JUN 02 2006
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Invoice Number: 100714
Invoice Date: 02/10/06

153554

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitsz, KS
67561-8561

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 05 2006
CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Houska 3-11
P.O. Date.....: 02/10/06

Due Date.: 03/12/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	8.7000	2044.50	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	247.00	SKS	1.6000	395.20	E
Mileage	33.00	MILE	14.8200	489.06	E
247 sks 2.06 per sk per mi					
<u>Surface</u>	1.00	JOB	670.0000	670.00	E
Extra Footage	133.00	PER	0.5500	73.15	E
Mileage pmp trk	33.00	MILE	5.0000	165.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 422.79
ONLY if paid within 30 days from Invoice Date

Subtotal: 4227.91
Tax.....: 159.52
Payments: 0.00
Total....: 4387.43

422.79
3964.64

DRLG COMP W/O. LOE
APE # 3011
ACCT # 135/60
APPROVED BY *[Signature]*

ALLIED CEMENTING CO., INC. 24117

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>2-7-06</u>	SEC. <u>11</u>	TWP. <u>16</u>	RANGE <u>11w</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>2 AM</u>	JOB START <u>6 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Houska</u>			WELL # <u>3-11</u>	LOCATION <u>Claslin 12N 2E 1/2 S W15</u>		COUNTY <u>Barton</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Petromark Rig #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 433 #

CASING SIZE 2 1/8 # 8 3/4 DEPTH 433 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 #

PERFS. _____

DISPLACEMENT 26 bbl

OWNER _____

CEMENT AMOUNT ORDERED 235 Common
32 cc 2 gel

COMMON	<u>235</u>	@	<u>8.70</u>	<u>2044.50</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>7</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
KCC				
JUN 02 2006				
CONFIDENTIAL				
HANDLING	<u>247</u>	@	<u>1.60</u>	<u>395.20</u>
MILEAGE	<u>33.6</u>	@	<u>247</u>	<u>489.06</u>
				TOTAL <u>3264.76</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

120 HELPER J.D. D.

BULK TRUCK

341 DRIVER Don D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Circulate Hole with Rig Mud Pump
mix cement Release plug Displace
Down with water

Cement did Circulate To
Surface

SERVICE

DEPTH OF JOB	<u>433 #</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE	<u>133</u>	@	<u>.55</u>	<u>73.15</u>
MILEAGE	<u>33</u>	@	<u>5.00</u>	<u>165.00</u>
MANIFOLD		@		
				TOTAL <u>908.15</u>

CHARGE TO: Samuel Mary

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 1/2 two cup wooden</u>	@	<u>55.00</u>
<u>Plug</u>	@	
_____	@	
_____	@	
		TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature] ETD

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME _____

Thanks
You
[Signature]

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

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JUN 02 2006
CONFIDENTIAL

V53153

*
* I N V O I C E *
*

Invoice Number: 100949

Invoice Date: 02/22/06

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 05 2006
CONSERVATION DIVISION
WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitsz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: Housha 3-11
P.O. Date.....: 02/22/06

Due Date.: 03/24/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	9.6000	864.00	T
Pozmix	60.00	SKS	5.2000	312.00	T
Gel	8.00	SKS	15.0000	120.00	T
Handling	158.00	SKS	1.7000	268.60	T
Mileage	33.00	MILE	11.0600	364.98	T
158 sks @ .07 per sk per mi					
Rotary Plug	1.00	JOB	825.0000	825.00	T
Mileage pmp trk	33.00	MILE	5.0000	165.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 291.96
ONLY if paid within 30 days from Invoice Date

Subtotal:	2919.58
Tax.....:	191.23
Payments:	0.00
Total....:	3110.81

(291.96)
2818.85

DRLG COMP W/O LOE
AFE # 3011
ACCT # 135/72
APPROVED BY T.C. Larson

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

~~06/02/07~~
6-2-08

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2006

CONSERVATION DIVISION
WICHITA, KS

KCC
JUN 02 2006
CONFIDENTIAL

June 2, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

Re: Houska 3-11
Barton County, Kansas
API# 15-009-24895-0000

Dear Dave,

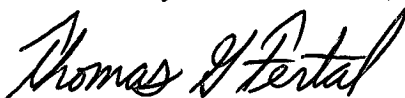
Attached please find the ACO-1, Well History Description of Well and Lease, along with Form CP-4, Well Plugging Record, DST, Geologist Report, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

Samuel Gary Jr & Associates, Inc..



Thomas G. Fertal
Sr. Geologist

Enclosures