

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*KCC
6/12/08*

Operator: License # 33874
 Name: Custer Oil & Gas, LLC
 Address: Post Office Box 628
 City/State/Zip: Barnsdall, Oklahoma 74002
 Purchaser: Coffeyville Resources
 Operator Contact Person: Dustin Kerbs
 Phone: (918) 847-2531
 Contractor: Name: M.O.K.A.T. Drilling
 License: 5831
 Wellsite Geologist: Dustin Kerbs
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 Spud Date or 3-25-08 3-27-08 3-27-08
 Recompletion Date 2-24-08 2-27-08 2-27-08
 Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

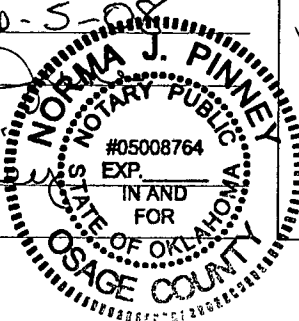
API No. 15 - 125315620000
 County: Montgomery
 SE SW NE SE Sec. 12 Twp. 34 S. R. 13 East West
1485 feet from S N (circle one) Line of Section
750 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fobian Well #: 08-20
 Field Name: Wayside Havana
 Producing Formation: Wayside, Pennsylvania Coal, Bartlesville, Miss Chat
 Elevation: Ground: 786.4 Kelly Bushing: _____
 Total Depth: 1663 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20.6
 feet depth to surface w/ 4 sx cmt.
APZ-DG-7-1-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Rick's Tank Truck Service
 Lease Name: Sheet Lease License No.: 159972
 Quarter NE Sec. 11 Twp. 28 S. R. 13 East West
 County: Washington Docket No.: 1439

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Phillip
 Title: Agent Date: 6-5-08
 Subscribed and sworn to before me this 5th day of _____
2008
 Notary Public: Norma J. Pinney
 Date Commission Expires: 9-19-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 09 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Custer Oil & Gas, LLC Lease Name: Fobian Well #: 08-20
 Sec. 12 Twp. 34 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction SF4/GR Log Litho Density/Neutron Log Gamma ray Ccl/Vdl Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td></td> <td>705</td> <td>730</td> </tr> <tr> <td colspan="3">Wayside</td> </tr> <tr> <td>Pennsylvania Coal</td> <td>940</td> <td>942</td> </tr> <tr> <td>Bartlesville</td> <td>1151</td> <td>1156</td> </tr> <tr> <td>Mississippi Chat</td> <td>1510</td> <td>1663</td> </tr> </table>	Name	Top	Datum		705	730	Wayside			Pennsylvania Coal	940	942	Bartlesville	1151	1156	Mississippi Chat	1510	1663
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>ku</i> <i>ncw</i> <i>6/13/08</i> SURF.	8 5/8	7"	20	21	reg	4	
PROD.	6 1/4	4 1/2"	1605	1605	225	2% gel, 2% CAC 2	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	1517-1523	200 gal, w15%, 2000 gal city water, 4 KCL	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.			Producing Method		
<i>ku</i> <i>ncw</i> <i>01/21/08</i> <i>3/27/08</i> 2-27-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	trace	30		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Longton Explorations
 Harley Gilbert-Consultant
 12110 Elk Road
 Fredonia, Ks 66736
 Ph: 620-378-4381
 Ph: 620-433-1558

Co. CLUSTER OIL & GAS
 LLC

Top on #20

Drilling Report

2008

MONTGOMERY CO.

Date	Lease	Legal	Activity	Footage
3-25	FOBIAN	12-34-14E	WT. SAND, BIG SALT	365 - 440'
			SAND STONE	512' - 517'
			SAND - NO SHOW	522' - 554'
			BLACK SHALE	670'
			LENAPAH LIME	684'
			SAND - GAS SHOW	705' - 730'
			SLIGHT OIL SHOW - ODOR	710'
			ALTAMONT	770'
			WEISER SAND - NO SHOW	811' - 834'
			PAWNEE LIME	912' - 940'
			BLACK SHALE + COAL GAS BUBBLES	940' - 948'
			PERU SAND - NO SHOW	960' - 985'
			SDFN	1011'
			OSWEGO LIME	1031'
			SUMMIT, GAS SHOW	1065' - 1070'
			MULKY - SOME GAS SHOW	1094' - 1100'
			IRON POST - NOT ENOUGH TO TEST	1112'
			COAL, SCANT SHOW	1127'
			LIME	1140'
			CROWE BURG - GOOD BUBBLES	1147'
			SAND - OIL SHOW	1151'
			COAL - FLEMING - SCANT	1192'
			SAND - NO SHOW	1212' - 1228'
			SHALE - NO COAL	1242'
			WATERED OUT - SDFN	1260'
			TOO MUCH WTR + AIR TO SAMPLE	1260'
			COAL + GAS BUBBLES	1390'
			SHALE	1390' - 1506'
			MISSISSIPPI	1510'
			20% FLOR - DULL	1507'
			20% " - DULL	1512'
			70% " - GAS SHOW	1523'
			90% FLOR	1533'
			100% " - BRIGHT	1548'
			SLIGHT OIL SHOW	1550'
			100% FLOR - DULL	1560'
			100% FLOR - OIL ODOR	1567'
			FREE OIL SHOW	1567'
			LIME - NO SHOW	1610'
			T.D.	1668'

REC'D
 KANSAS CORP
 JUN 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13798
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-08	6314	HAVANA # 08-20				MO
CUSTOMER Performance Group			TRUCK #			
MAILING ADDRESS P.O. Box 628			DRIVER			
CITY BARNSDALL			TRUCK #			
STATE OK			DRIVER			
ZIP CODE						

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1668'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5" New</u>
CASING DEPTH <u>1605'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.9 #</u>	SLURRY VOL <u>56 Bbl</u>	WATER gal/sk <u>6.1</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>26.2 Bbl</u>	DISPLACEMENT PSI <u>700</u>	PSI <u>1200 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 35 Bbl Fresh water. Pump 6 sks Gel Flush w/ Hulls, 15 Bbl water spacer, 5 Bbl dye water. Mixed 225 sks 50/50 Pozmix Cement w/ 2% Gel, 2% CaCl2, 4" Kol-Seal, 3" Cal-Seal, 1/4" Flocc, 1/2% FL-110, 1/4% CAF-38 @ 13.9 #/gal, yield 1.40. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.2 Bbl Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Float Hold. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 9 Bbl Slurry (36 sks) to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1124	225 sks	50/50 Pozmix Cement	9.30	2092.50
1118 A	380 #	Gel 2%	.16 #	60.80
1102	380 #	CaCl2 2%	.70 #	266.00
1110 A	900 #	Kol-Seal 4"/sk	.40 #	360.00
1101	675 #	Cal-Seal 3"/sk	.35 #	236.25
1107	56 #	Floccle 1/4"/sk	1.98 #	110.88
1135	94 #	FL-110 1/2%	7.15 #	672.10
1146	47 #	CAF-38 1/4%	2.30 #	543.10
1118 A	300 #	Gel Flush	.16 #	48.00
1105	50 #	Hulls	.37 #	18.50
5407 A	9.45 Tons	40 miks Bulk TRUCK	1.14	430.92
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
			Sub Total	5694.05
			SALES TAX 5.3%	225.25
			ESTIMATED TOTAL	5919.30

AUTHORIZATION witnessed by Paul TITLE _____ DATE _____

THANK YOU
 220949

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