

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33874  
Name: Custer Oil & Gas, LLC  
Address: Post Office Box 628  
City/State/Zip: Barnsdall, Oklahoma 74002  
Purchaser: Coffeyville Resources  
Operator Contact Person: Norma Pinney  
Phone: (918) 847-2531  
Contractor: Name: Performance Drilling Company  
License: 33890  
Wellsite Geologist: Dustin Kerbs

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10-26-07	10-30-07	10-30-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31450-0000  
County: Montgomery  
\_\_\_\_\_ SE \_\_\_\_\_ NE Sec. 14 Twp. 34 S. R. 14  East  West  
1980 feet from S (N) (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Betts Well #: 07-3  
Field Name: Wayside Havana  
Producing Formation: Wayside Sandstone, Bartlesville Sandstone, Miss Chat  
Elevation: Ground: 856 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1598 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20.50 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20.50  
feet depth to surface w/ 4 \_\_\_\_\_ sx cmt.

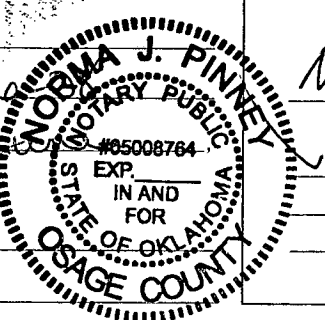
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Rick's Tank Truck Service  
Lease Name: Sheet Lease License No.: 159972  
Quarter NE Sec. 11 Twp. 28 S. R. 13  East  West  
County: Washington Docket No.: 1439

*Handwritten:* AHZ-DG - 7/1/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Phillips  
Title: Agent Date: 6-6  
Subscribed and sworn to before me this 6<sup>th</sup> day of June  
2008  
Notary Public: Norma J. Pinney  
Date Commission Expires: 9-19-09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUN 12 2008**

Operator Name: Custer Oil & Gas, LLC Lease Name: Betts Well #: 07-3  
 Sec. 14 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Big Salt 360  
 Red Sand 527

List All E. Logs Run:

High Resolution Compensated Density Sidewall Neutron Log  
 Dual Induction LL#/GR Log

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 KANSAS CORPORATION COMMISSION

JUN 12 2008

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>Surf.</i>	8 5/8	7"	20lb	20.50	reg	4	
<i>PROD</i>	6 1/4	4 1/2"	9.5	1590	50/50 poz mix	210	2% gel, flo seal cal sel,

*See run 6/19/08*

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10	525-530	12 gal KCL, 5000lb sand, 12, 000 gal water	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	trace	30		

*Per telecon w/ KCC men 6/19/08*

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-487-8678

TICKET NUMBER 13114  
 LOCATION EURAKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-07		Batts 07-3				MG
CUSTOMER Custer Oil & Gas			APPROVED Petroleum			
MAILING ADDRESS 104 QUAIL CREEK			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY SKIATOOK			4NS	Justin		
STATE OK			479	SHANNON		
ZIP CODE 74070						

JOB TYPE Logging HOLE SIZE 6-3/4 HOLE DEPTH 1600' CASING SIZE & WEIGHT 4 1/2" 9.5" WWT  
 CASING DEPTH 1590' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 # SLURRY VOL 52 BBL WATER gal/sk 6.1 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 26 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Empty Meeting: Rig up to 4 1/2" casing. Break circulation w/ 30 BBL fresh water. Pump 6 SKS Gel-Fresh w/ HULLS, 10 BBL DYE WATER. ADD 210 SKS 50/50 PERMIX Cement w/ 2% GEL, 2% CACLS, 4" KOL-SEAL, 3" CAL-SEAL, 1/4" Flocels, 1/4" FL-110, 1/4" CAF-5B @ 13.9 # per gal, yield 1.40. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26 BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 5 BBL Slurry (20 SKS) to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.50	140.00
1124	210 SKS	50/50 PERMIX Cement	8.00	1680.00
1118A	350 #	Gel 2%	.15 #	52.50
1102	350 #	CACLS 2%	.67 #	234.50
1110A	840 #	KOL-SEAL 4" PER/SK	.38 #	319.20
1101	630 #	CAL-SEAL 3" PER/SK	.34 #	214.20
1107	50 #	Flocels 1/4" PER/SK	1.90 #	95.00
1135	88 #	FL-110 FLUID LOSS	6.80 #	598.40
1146	44 #	CAF-5B DEFOAMER	7.00 #	308.00
1118A	300 #	Gel-Fresh	.15 #	45.00
1105	50 #	HULLS	.36 #	18.00
5407A	8.82 Tons	40 miles Buck TRUCK	1.10	970.20
4844	1	4 1/2" Top Rubber Plug	10.00	10.00
RECEIVED				
KANSAS CORPORATION COMMISSION				
JUN 12 2008			5.3%	
THANK YOU			SALES TAX	5144.78
			ESTIMATED TOTAL	5776.53

CONSERVATION DIVISION AUTHORIZATION Wichita KS TITLE 21911 DATE \_\_\_\_\_