

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335
Name: IA Operating, Inc.
Address: 9915 W. 21st Street N, Ste B
City/State/Zip: Wichita, KS 67205
Purchaser: None
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Steve Miller

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

5/27/08 6/02/08 6/02/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 137-20482-0000
County: Norton
N/2 - N/2 - NW - Sec. 3 Twp. 3 S. R. 24 East West
380 feet from S / N (circle one) Line of Section
1310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ritter-Miller Unit Well #: 3-1
Field Name: Wildcat

Producing Formation: None
Elevation: Ground: 2420' Kelly Bushing: 2425'
Total Depth: 3732' Plug Back Total Depth: 3732'
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal C. Foster
Title: President Date: 06/13/08

Subscribed and sworn to before me this 13 day of June, 2008.

Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 13 2008

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-16-09

Operator Name: IA Operating, Inc. Lease Name: Ritter-Miller Unit Well #: 3-1
 Sec. 3 Twp. 3 S. R. 24 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1970' +455	
	Topeka 3206' -781	
	Heebner Shale 3383' -958	
	Toronto 3414' -989	
	Lansing 3426' -1001	
	Granite 3730' -1305	
	Total Depth 3732'	

Geologist's Well Report, Micro Log, Sonic Log, Compensated Density/Neutron Log, Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New, <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	150	3%CC, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	200	4% gel, 1/4 Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 34020

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>5-27-08</u>	SEC. <u>3</u>	TWP. <u>3</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>5:15pm</u>	JOB FINISH <u>5:45pm</u>
Riller Miller LEASE <u>Unit</u>		WELL # <u>3-1</u>		LOCATION <u>Norton KS West 383 4.36</u>		COUNTY <u>Norton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1/2 West South West into</u>			

CONTRACTOR Murfin Drilling Rig #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220'

CASING SIZE 8 5/8 23# DEPTH 220.15'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.06 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3%cc 2%Gel

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adrian

BULK TRUCK

473 DRIVER Rocky

BULK TRUCK

_____ DRIVER _____

COMMON	<u>150</u>	@	<u>14.20</u>	<u>2130.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>5</u>	@	<u>52.45</u>	<u>262.25</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.15</u>	<u>339.70</u>
MILEAGE	<u>54 mi / 09</u>			<u>782.10</u>
TOTAL				<u>3570.30</u>

REMARKS:

Est. Circulation Mix 150sk 3%cc 2%Gel

Displace w/ 13.06 Bbl H₂O.

Cement Did Circulate.

CHARGE TO: IA Operating Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>917.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>7.00</u> <u>385.00</u>
MANIFOLD		@	
		@	
TOTAL <u>1302.00</u>			

PLUG & FLOAT EQUIPMENT

		@	
		@	
<u>8 7/8 Wood Plug</u>		@	<u>66.00</u>
		@	
		@	
TOTAL <u>66.00</u>			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME AFD

SIGNATURE [Signature]

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KANSAS CORPORATION COMMISSION

JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32251

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-2-08</u>	SEC. <u>3</u>	TWP. <u>3</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30am</u>	JOB FINISH <u>3:00am</u>
<u>Riller Miller</u> LEASE <u>Unit</u>	WELL # <u>3-1</u>		LOCATION <u>Norton KS West 383 & 36</u>		COUNTY <u>Norton</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 West South West into</u>				

CONTRACTOR Murpin Drilling Rig #16
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/8 T.D. 3732'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 1990'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 200 60% 4% Gel 1/4 # Flt

EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Adrian
 BULK TRUCK
 # 378 DRIVER Mike
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>120</u>	@ <u>14.20</u>	<u>1704.00</u>
POZMIX	<u>80</u>	@ <u>7.20</u>	<u>576.00</u>
GEL	<u>8</u>	@ <u>18.75</u>	<u>150.00</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
<u>Flo Seal 50 lbs</u>	_____	@ <u>2.25</u>	<u>112.50</u>
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
HANDLING	<u>208</u>	@ <u>2.12</u>	<u>447.20</u>
MILEAGE	_____	<u>SK/mj 09</u>	<u>1029.60</u>
TOTAL			<u>4,019.30</u>

REMARKS:

25 sk @ 1990'
100 sk @ 1320'
40 sk @ 270'
10 sk @ 40'
15 sk Rathole
10 sk Mouse hole

SERVICE

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>917.00</u>
EXTRA FOOTAGE	_____	@ _____
MILEAGE	<u>55</u>	@ <u>7.00</u> <u>385.00</u>
MANIFOLD	_____	@ _____
_____	_____	@ _____
_____	_____	@ _____
TOTAL		<u>1302.00</u>

CHARGE TO: IA Operating Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
<u>Dry Hole Plug</u>	@ _____	<u>40.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>40.00</u>

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 Thanks!

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Ardy Dinkel
 SIGNATURE Ardy Dinkel

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 KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
 WICHITA, KS