

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6931
Name: Bowman Oil Company
Address: 805 Codell Road
City/State/Zip: Codell, Kansas 67663
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: (785) 434-2286 M-F 7-12 AM
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Mike Davignon
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

April 7, 2008 April 13, 2008 May 15, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23705-0000
County: Rooks County, Kansas
SW NW SE NE Sec. 18 Twp. 9 S. R. 20 East West
1725 feet from S N (circle one) Line of Section
1000 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Towns Estate Well #: 6
Field Name: Graham-Rooks North
Producing Formation: Arbuckle
Elevation: Ground: 2240' Kelly Bushing: 2245'
Total Depth: 3785' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 208' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1760' to Surface Feet
If Alternate II completion, cement circulated from Surface 1760
feet depth to 1760' O 750 w sq cm.
A12-Dg-7/1/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 100 bbls
Dewatering method used Water was hauled

Location of fluid disposal if hauled offsite:
Operator Name: Bowman Oil Company
Lease Name: Towns Estate #3 SWD License No.: 6931
Quarter NE Sec. 18 Twp. 9 S. R. 20 East West
County: Rooks County, Kansas Docket No.: D-27,376

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Partner Date: June 10, 2008

Subscribed and sworn to before me this 10th day of June
2008.

Notary Public: [Handwritten Signature]
Date Commission Expires: 2-24-2009

NOTARY PUBLIC - State of Kansas
Jackie J. Langholz
My Appt. Expires 2-24-09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 12 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bowman Oil Company Lease Name: Towns Estate Well #: 6
 Sec. 18 Twp. 9 S. R. 20 East West County: Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Temperature Survey Gamma Ray Correlation Log Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1755' - 1758'</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3242' - 3245'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3448' - 3450'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3488' - 3492'</td> <td></td> </tr> <tr> <td>B / Kansas City</td> <td>3704' - 3712'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3768' - 3769'</td> <td></td> </tr> <tr> <td>TD</td> <td>3782' - 3785'</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1755' - 1758'		Topeka	3242' - 3245'		Heebner	3448' - 3450'		Lansing	3488' - 3492'		B / Kansas City	3704' - 3712'		Arbuckle	3768' - 3769'		TD	3782' - 3785'	
Name	Top	Datum																							
Anhydrite	1755' - 1758'																								
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Lansing	3488' - 3492'																								
B / Kansas City	3704' - 3712'																								
Arbuckle	3768' - 3769'																								
TD	3782' - 3785'																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	208'	Common	150 sxs	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	14# R-3	3782'	Standard	250 sxs	30#FloSeal, 850#Salt, 80#CFR-1 6 3/4" Cal Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 - 1760'	60-40	750 sxs	6% Gel, 1/4# Flo Seal, 2 sxs sand, Cement Circulated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None	250 gal. acid 15% MCA	3770'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3660'	None		
Date of First, Resumerd Production, SWD or Enhr. Not pumping yet as of today's date			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	3	N/A	150	N/A	approx. 23	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 12 2008

 CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1901

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
4-7-08	18	9	20			7:00PM	7:15PM
Lease	Well No.		Location		County	State	
Towns Estate	6		Palco NW 3/4		Ch	KS	
Contractor				Owner			
WW Drilling Rig Co				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Surface				Charge To			
Hole Size				T.D.			
12 1/4				208			
Csg.				Depth			
8 3/4							
Tbg. Size				Street			
Drill Pipe				City			
				State			
Tool				Depth			
				The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.				Shoe Joint			
10-15'							
Press Max.				Minimum			
Meas Line				Displace			
Perf.				CEMENT			
				Amount Ordered			
				150 Com 30 CC 20 lb			
EQUIPMENT				Consisting of			
Pumptrk	No.	Cementer					
1		Helper	Steve				
Bulktrk	No.	Driver					
2		Driver	Blondan				
Bulktrk	No.	Driver					
		Driver	Blake				
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks:							
Cement did Circulate							
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
RECEIVED KANSAS CORPORATION COMMISSION JUN 12 2008 CONSERVATION DIVISION WICHITA, KS							
X Signature <i>Jim Rumbert</i>				Tax			
				Discount			
				Total Charge			



CHARGE TO: Bowman Oil
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION

TICKET

JUN 12 2008

No 13518

CONSERVATION DIVISION

PAGE 1 OF 2

WICHITA, KS

SERVICE LOCATIONS 1. <u>Hays, Ks.</u> 2. <u>Ness City, Ks.</u> 3. 4.	WELL/PROJECT NO. <u>#6</u>	LEASE <u>Town Estate</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>Ks</u>	CITY	DATE <u>4-12-08</u>	OWNER <u>Same</u>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>W&W #6</u>	RIG NAME/NO.	SHIPPED VIA <u>CTT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement longstring</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #106	50	mi		6 ⁰⁰	300 ⁰⁰
578		1			Pump Charge (Longstring)	1	ea	3785	1400 ⁰⁰	1400 ⁰⁰
221		1			KCL Liquid	2	gal		26 ⁰⁰	52 ⁰⁰
281		1			Mud Flush	500	gal		1 ⁰⁰	500 ⁰⁰
290		1			D-Air	1	gal		35 ⁰⁰	35 ⁰⁰
402		1			Centralizers	5	ea	5 1/2	100 ⁰⁰	500 ⁰⁰
403		1			Baskets	3	ea		300 ⁰⁰	900 ⁰⁰
404		1			Part Collar	1	ea		2300 ⁰⁰	2300 ⁰⁰
406		1			L D Plug & Baffle	1	ea		235 ⁰⁰	235 ⁰⁰
407		1			Insert Float Shoe w/ fill	1	ea		310 ⁰⁰	310 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 4-12-08 TIME SIGNED 1015 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6532 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?				2	3028 ⁹⁴
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9560 ⁹⁴
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	373 ⁶⁹
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9934 ⁶³
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Nick Korbe APPROVAL: [Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13518

CUSTOMER *Bowman Oil* WELL # *6 Towns Estate* DATE *4-12-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING		TYPE	DESCRIPTION	QTY		UNIT	UNIT PRICE	AMOUNT
		OC	RF			QTY	UNIT			
325		2			Standard Cement	125	sk		12.75	1593.75
276		2			Flocele	30	#		1.50	45.00
283		2			Salt	650	#		.20	130.00
284		2			Calseal	6	sk		30.00	180.00
285		2			CFR-1	60	#		4.50	270.00
581		2			SERVICE CHARGE	125	sk		1.90	237.50
583		2			LEASE CHARGE				1.75	522.69
					TOTAL WEIGHT	13090		LOADED MILES	50	
						CUBIC FEET				
						TON MILES		327.25		

CONTINUATION TOTAL 3028.94

JOB LOG

SWIFT Services, Inc.

DATE 4-12-08 PAGE NO. 1

CUSTOMER Bowman Oil WELL NO. #6 LEASE Towns Estate JOB TYPE Cement Logging TICKET NO. 13518

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							on loc w/ FE
								RTD 3785'
								5 1/2" x 14" x 3771' x 11'
								Cent. 2, 3, 4, 5, 48
								Basket 1, 15, 48
								P.C. 47 @ 1760'
	0700							start FE
	0850							Break Circ
	0920	1	3					Plug RH 15 sks EA-2
	0925	4	0			300		Start Pre-flushes 500 gal Mud flush
	0930	5.5	32/0			350		20 bbl KCL flush
	0940		28					Start Cement
								End Cement
								Wash P&L
								Drop Plug
	0943	6.5	0			300		Start Displacement
	0954	5	70			350		Catch Cement
	1000		92			700/1100		Land Plug
								Release Pressure
								Float Held

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 12 2008

CONSERVATION DIVISION
WICHITA, KS

Thank you

Nick, Don & Shane



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/12/2008	13518

BILL TO
Bowman Oil Company 805 Codell Road Codell, KS 67663-8500

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Towns Estate	Rooks	WW Drilling #6	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	6.00	300.00
578D-L	Pump Charge - Long String - 3785 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
402-5	5 1/2" Centralizer				5	Each	100.00	500.00T
403-5	5 1/2" Cement Basket				3	Each	300.00	900.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
325	Standard Cement				125	Sacks -	12.75	1,593.75T
276	Flocele				30	Lb(s)	1.50	45.00T
283	Salt				650	Lb(s)	0.20	130.00T
284	Calseal				6	Sack(s) -	30.00	180.00T
285	CFR-1				60	Lb(s)	4.50	270.00T
581D	Service Charge Cement				125	Sacks -	1.90	237.50
583D	Drayage				327.25	Ton Miles	1.75	572.69
	Subtotal							9,560.94
	Sales Tax Rooks County						5.30%	373.69

We Appreciate Your Business!

Total

\$9,934.63

ALLIED CEMENTING CO., LLC. 34006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>5-12-08</u>	SEC. <u>18</u>	TWP. <u>9</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>2:45</u>	JOB FINISH <u>4:00</u>	
<u>Towns Estates</u> LEASE	WELL # <u>(2) 6</u>		LOCATION <u>Palo KS 1 West 1 North</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>West into</u>					

CONTRACTOR Cox Tools

TYPE OF JOB? Port collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

FOOT Port collar DEPTH 1760

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT 750

AMOUNT ORDERED 5 sk 6% gel 1 1/4 # F10
2 sk Sand

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adrian

BULK TRUCK

396 DRIVER Rocky

BULK TRUCK

473 DRIVER Doug

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

REMARKS:

Test hole to 100psi. AP@ 3200 spot sand
at 3162. PC@ 1760 open port collar
Mixed 750 cement. Cement did not
circulate. Displace 9 bbl H2O closed
port collar and test to 900 psi. Run
10 jts washed clean. Come out of
Hole.

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Bowman Oil

TOTAL _____

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 12 2008

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ALLIED CEMENTING CO., LLC. 34007

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>5-13-08</u>	SEC. <u>18</u>	TWP. <u>9</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00am</u>	JOB FINISH <u>11:46am</u>
Towns Estates LEASE		WELL # <u>(2) 6</u>		LOCATION <u>Palco KS Ball Park 1 West</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>1 1/2 North</u>				

CONTRACTOR Co Tools

TYPE OF JOB Circulate cement squeeze perfs.

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____ 950'

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 450 6 3/4 6% Gel 1/4 # Flo

50 Corn 3% cc

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

~~409~~

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adrian

BULK TRUCK

410 DRIVER Mike

BULK TRUCK

473 DRIVER Doug

REMARKS:

Perfs. @ 950' Pump 60 Bbl. Mud

Mixed 450 sk 6 3/4 6% Gel 1/4 # Flo

to circulate cement to surface.

Mixed 50 sk corn 3% cc. and

displaced w/ 21.75 bbl H₂O. Shut

in.

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Bowman Oil

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 12 2008

To Allied Cementing Co., LLC. CONSERVATION DIVISION
WICHITA, KS
You are hereby requested to rent cementing equipment

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

API # 15-163-23705-00-00

Operator: Bowman Oil Company

Well Name & No: Towns Estate # 6

Location: 1725' FNL & 1000' FEL, Section 18-9s-20w

County: Rooks

State: Kansas

Rig No.: 6 Contractor: WW Drilling, LLC

Tool Pusher: Sid Deutscher - 785-259-2382

Drill Collars: 14 Size: 6 1/4 x 2 1/4

Rig Phone: 785-259-8941

Make Pump: National K-380

Liner & Stroke: 6 x 14

Spud: 4/07/08 @ 2:45 pm

Approx. TD: 3800 Elevation: 2240

G.L.: 2245

KB Hole Complete:

Mud Co.: Morgan Mud

Mud Engineer: Dave Lines

Water: Pond

Date	04/07/08	04/08/08	04/09/08	04/10/08	04/11/08	04/12/08	04/13/08			
Days	1-spud	2-drlg	3-drlg	4-Drig	5-CFS	6-r/csg	7-done			
Depth		440	2250	3205	3765	3785				
Ft. Cut		440	1810	955	560	20				
D.T.		1/2-Gen		.50 wop						
D.T.		8-woc								
C.T.					0.5	23.25				
Bit Wt.		All	35,000	35,000	35,000	35,000				
RPM		65	80	80	80	80				
Pressure		600	800	850	850	850				
SPM		60	60	60	60	60				
Mud Cost		586	586	586	6306	6548				
Mud Wt.		8.9	9	9	9.3	9.4				
Viscosity		28	28	58	58	62				
Water Loss					6.8	6.8				
Chlorides					1700	2000				
L.C.M.					1/2#	tr				
Dev. Sur		1/2°-208'								
Dev. Sur						3785-1				
Fuel	1529	3654	3245	2800	2390	2080	2015			
Water-Pit	full	3.5'	2.5'	2.5'	2.5	2'				
ACC Bit Hrs.		3.5	25.5	47.75	69.5	70.25				
Formation	Sd-Sh	Sd-Sh	sd-sh	sh & lm	sh-lm	sh-lm				
Weather	Cloudy	Rain	clear	rain	cldy wind	p/cloudy				

No.	Size	Type	Out	Ft.	Hrs.	Cum Hrs.	Bit Cond	Serial #	Tops
1	12 1/4		208	208	2.25	2.25	RR	D 26447	
2	7 7/8	Sm - F-27		3577	70.25	72.5	New	PK 0079	
3									
4									

DEPTH	SIZE	SACKS	CEMENT MATERIAL	PLUG DOWN	DRILLED OUT	REMARKS
207	8 5/8	150	Common, 3% cc, 2% gel	7:15 PM	3:45 AM	Did circulate by Quality Cem

NO	INTERVAL	OPEN	SHUT	OPEN	SHUT	RECOVERY
1	3750-3785	30	15	15	15	15' OCM.
2						
3						
4						
5						
6						
7						
8						
9						

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 12 2008

CONSERVATION DIVISION
WICHITA, KS

Surface Casing Furnished by: Midwest Pipe & Supply: 5 joints 8 5/8, tally 200.78', set @ 207'

Remarks: Spud @ 2:45 pm, surface strapped & welded, Anhydrite @ 1759-1797', Displaced @ 2910' 740 bbls. Short trip @ 3785', 42 stds. Logged by Log-Tech, LTD 3783', Run 5 1/2 casing, 90 jts, set @ 3771' 12' off bottom. Port collar set @ 1760' Swift Cement, 175 sx STD, plug down @ 10:00 am, Rig released @ 12:00 pm.

WW Drilling, LLC

PO Box 307
233 S. 4th
WaKeeney, KS 67672

Invoice

Date	Invoice #
4/14/2008	2008-61

Bill To
Bowman Oil Company 805 Codell Road Codell, KS 67663

Terms	Due Date	Account #	Project
Net 30	5/14/2008	0038	2008013-6

Date	Item	Description	W/ D.P.	W/O D.P.	Quantity	Rate	Amount
4/14/2008	Footage	RTD Footage			3,785.00		
4/14/2008	Footage	Less KB Footage			-5.00		
4/14/2008	Footage	NTD Footage			3,780.00	16.50	62,370.00
4/7/2008		DAYWORK 7:00 AM, MIRU 2:45 PM Spud 12 1/4 5:00 PM TD @ 208' Ran 5 jts 8 5/8; Tally 200.78'; Set @ 207' Strapped & welded all jts Cement did circulate; Quality Cementing 7:15 PM Plug down WOC 8 hrs					
4/8/2008		7:00 AM, DRLG @ 440' 3:45 AM Drill plug Anhydrite @ 1759'-1797'					
4/9/2008		7:00 AM, DRLG @ 2250' Displaced @ 2900'					
4/10/2008		7:00 AM, DRLG @ 3205'					

Rig #6 Towns Estate #6 1725' FNL & 1000' FWL, Sec. 18-19s-20w Rooks Co., KS	RECEIVED <small>KANSAS CORPORATION COMMISSION</small> JUN 12 2008 <small>CONSERVATION DIVISION WICHITA, KS</small>	Total Payments/Credits Balance Due
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Phone #	Fax #	E-mail
785-743-6774	785-743-6752	wwdrilling@ruraltel.net

WW Drilling, LLC

PO Box 307
 233 S. 4th
 WaKeeney, KS 67672

Invoice

Date	Invoice #
4/14/2008	2008-61

Bill To
Bowman Oil Company 805 Codell Road Codell, KS 67663

Terms	Due Date	Account #	Project
Net 30	5/14/2008	0038	2008013-6

Date	Item	Description	W/ D.P.	W/O D.P.	Quantity	Rate	Amount
4/11/2008		7:00 AM, CFS @ 3765'					
		CFS @ 3765'	0.75				
		CFS @ 3777'	1.00				
		CFS @ 3785'	1.00				
		Short trip @ 3785'; 42 stds	2.00				
		CTCH	1.00				
		TOH f/ DST #1 @ 3785'	1.75				
		MUTT	0.25				
		TIH w/ tool	1.50				
		Testing	1.25				
		TOH w/ tool	1.25				
		Wait on loggers	0.50				
		Rig up loggers & log w/ Log-Tech; LTD--3783'	3.00				
		Unload 5 1/2" casing	0.50				
4/12/2008		7:00 AM, Run casing					
		TIH w/ bit	1.50				
		CTCH	1.00				
		Lay down pipe & collars	3.00				
		Change over to run 5 1/2 casing		2.00			
	Run 5 1/2 casing		2.00				
	CTCH		0.50				

Rig #6 Towns Estate #6
 1725' FNL & 1000' FWL, Sec. 18-19s-20w
 Rooks Co. KS

Total

Payments/Credits

Balance Due

Phone #	Fax #	E-mail
785-743-6774	785-743-6752	wwdrilling@ruraltel.net

WW Drilling, LLC

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Invoice

Date	Invoice #
4/14/2008	2008-61

Bill To
Bowman Oil Company 805 Codell Road Codell, KS 67663

Terms	Due Date	Account #	Project
Net 30	5/14/2008	0038	2008013-6

Date	Item	Description	W/ D.P.	W/O D.P.	Quantity	Rate	Amount
		Cement w/ Swift Cementing; 10:00 AM Plug down Set slips; Jet pits & cellar 12:00 PM Rig released		1.00			
				2.00			
		TOTAL HOURS	21.25	7.50			
4/14/2008	Daywork	Daywork Hours with Drill Pipe			21.25	400.00	8,500.00
4/14/2008	Daywork	Daywork Hours without Drill Pipe			7.50	400.00	3,000.00
4/14/2008	Fuel Adjust...	WW Drilling, LLC--Fuel Adjustment			1.00	5,452.80	5,452.80
4/14/2008	Sample Bags	WW Drilling, LLC--Sample Bags			1.00	40.00	40.00
4/14/2008	Rig Move	WW Drilling, LLC--Rig Move			1.00	3,000.00	3,000.00
4/14/2008	Sanitation ...	WW Drilling, LLC--DTW Services (Porta Pot)			1.00	175.00	175.00
4/14/2008	Trash Service	WW Drilling, LLC--DTW Services (Trash Trailer)			1.00	400.00	400.00
4/14/2008	Welding	WW Drilling, LLC--Strap & weld surface			4.00	70.00	280.00
4/14/2008	Straps	WW Drilling, LLC--Straps			1.00	30.00	30.00

Rig #6 Towns Estate #6 1725' FNL & 1000' FWL, Sec. 18-19s-20w Rooks Co. KS	RECEIVED KANSAS CORPORATION COMMISSION	Total	\$83,247.80
JUN 12 2008		Payments/Credits	\$0.00
CONSERVATION DIVISION WICHITA, KS		Balance Due	\$83,247.80

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