

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL-HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958

Wellsite Geologist: Gerald D. Honas
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/18/2008 3/24/08 N/A 3/21/08
Spud Date or 3/22/2008 Completion Date or
Recompletion Date Date Reached TD Recompletion Date

API No. 15 - 163-23697-00-00
County: Rooks
s2 se nw Sec. 25 Twp. 8 S. R. 16 East West
2970 feet from (S) / N (circle one) Line of Section
3300 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Breckenridge Well #: 1-25
Field Name: N/A
Producing Formation: N/A
Elevation: Ground: 1992/1991 Kelly Bushing: 1997
Total Depth: 2955 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ 7A-Dig w/ 6/20/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 31,360 ppm Fluid volume 280 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: C & R Oil
Lease Name: Blank SWD License No.: 30821
Quarter NE Sec. 14 Twp. 9 S. R. 16 East West
County: Rooks Docket No.: E/12702-001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 6/18/2008
Subscribed and sworn to before me this 18 day of June,
2008
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIE ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUN 19 2008

Operator Name: Oil Producers Inc. of Kansas Lease Name: Breckenridge Well #: 1-25
 Sec. 25 Twp. 8 S. R. 16 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:15%;">Log</th> <th style="width:55%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">Sample</th> </tr> </thead> <tbody> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1273</td> <td>+723</td> </tr> <tr> <td>Bs Anhydrite</td> <td>1307</td> <td>+689</td> </tr> <tr> <td>Bern</td> <td>2855</td> <td>-859</td> </tr> <tr> <td>Topeka</td> <td>2930</td> <td>-959</td> </tr> <tr> <td>RTD</td> <td>2955</td> <td></td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Anhydrite	1273	+723	Bs Anhydrite	1307	+689	Bern	2855	-859	Topeka	2930	-959	RTD	2955	
Log	Formation (Top), Depth and Datum	Sample																				
Name	Top	Datum																				
Anhydrite	1273	+723																				
Bs Anhydrite	1307	+689																				
Bern	2855	-859																				
Topeka	2930	-959																				
RTD	2955																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	260	60/40	190	2%gel,3%cc
Plugging		See Note #1					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

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TUBING RECORD		Size	Set At	Packer At	Liner Run	
N/A		N/A	N/A	N/A	Yes	No
Date of First, Resumed Production, SWD or Enhr. N/A			Producing Method			
			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.)
 Other (Specify) _____

Attachment-Breckenridge #1-25

Note #1:

Plugging Cement:

1st plug: 1290' w/ 25 sx

2nd plug: 845' w/ 100 sx

3rd plug: 310' w/ 40 sx

4th plug: 40' w/ 10 sx

Total sacks of cement: 175

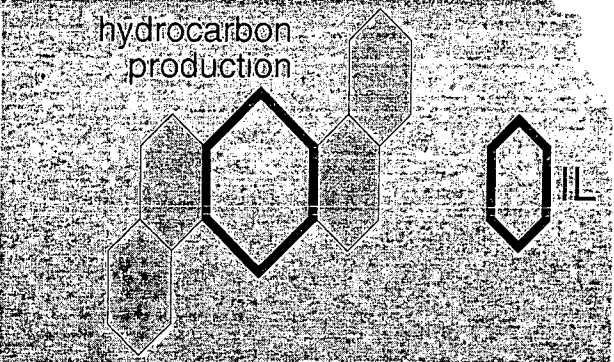
All cement 60/40 Poz , 4% gel, 1/4# cell flake/sack

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CONSERVATION DIVISION
WICHITA, KS

M.A.



OIL PRODUCERS, INC. OF KANSAS
COPY

June 18, 2008

Deanna Garrison
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Ks. 67202

Certified #: 7007 3020 0000 8406 2236

Dear Ms. Garrison,

Enclosed please find the ACQ-1 for the Breckenridge #1-25. Along with the ACQ-1, I am including Basic Energy Services, Inc., invoice #1970001638 for surface casing, Basic Energy Services, Inc., invoice #1970001658 for plugging. I am also enclosing a geological report.

Sincerely,

Lori A. Zehr

Please sign and return this letter as receipt of this information.

*Rec'd above-refered documents
 via certiff. mail #7007 3020
 0000 8406 2236. Returned cover
 ltr. 6/20/08.*

Deanna Garrison, KCC
 MARJORIE MARCOTTE, KCC 6/20/08



plugging

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 03/24/2008
INVOICE NUMBER 1970001658		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Breckenridge
O WELL NO. 1-25
B COUNTY Rooks
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01663	301			Net 30 DAYS	04/23/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/21/2008 to 03/21/2008					
1970-01663					
1970-17670 Cement-New Well Casing 3/21/08					
Pump Charge-Hourly		1.00	Hour	1500.000	1,500.00
Depth Charge; 1001'-2000'					
Cement Float Equipment		1.00	EA	160.000	160.00
Wooden Cement Plug					
Mileage		200.00	DH	1.400	280.00
Blending and Mixing Service Charge					
Mileage		260.00	DH	7.000	1,820.00
Heavy Equipment Mileage					
Mileage		1,118.00	DH	1.600	1,788.80
Proppant and Bulk Delivery Charges					
Pickup		130.00	Hour	4.250	552.50
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		50.00	EA	3.700	185.00 T
Cello-flake					
Additives		344.00	EA	0.250	86.00 T
Cement Gel					
Cement		200.00	EA	11.000	2,200.00 T
60/40 POZ					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

Comment to Plugging well IAC

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-2,449.24
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	6,298.06
PO BOX 841903	PO BOX 10460	TAX	94.29
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	6,392.35

BASIC

energy services, L.P.

TREATMENT REPORT

Customer U.P.	Lease No.	Date
Lease BREKENRIDGE	Well # 1-25	3-21-08
Field Order # 1760	Station ALAN, KS	Casing
Type Job CNW - PTA	Formation	Depth
		County ROOKS
		State KS
		Legal Description 25-18-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		200 SK 200 SK 60/140 POZ	RATE	PRESS	ISIP
Depth	Depth	From	To	Pro-Pad 4% GEL	Max		5 Min.
Volume	Volume	From	To	Pro-Pad 1/4 # SIC CELL/TANK	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **LANNON** Station Manager **SCOTT** Treater **CONLEY**

Service Units	19907	19903 - 19905	19826 - 19860
Driver Names	HG	CORRY	WEIL - JOHNSON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					DW LOCATION TD-2995
1700			10		25 SK AT 1290' - (1)
			6 1/2		10 bbl H₂O
			3		25 SK CEMENT
			13		3 bbl H₂O
					13 bbl MUD
1730			10		100 SK AT 845' - (2)
			25		10 bbl H₂O
			5		100 SK CEMENT
1800			5		5 bbl H₂O
			15		40 SK AT 310' - (3)
			10		5 bbl H₂O
			1		40 SK CEMENT
1815			3 1/2		1 bbl H₂O
					10 SK AT 40' - (4)
					CERX CEMENT
1830			4		15 SK DW RAT HOLE
			3		10 SK DW MOUSE HOLE
1900					JOB COMPLETE - THANKS - HERR

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WICHITA, KS



SURFACE

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 03/20/2008
INVOICE NUMBER 1970001638		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Breckenridge
O WELL NO. 1-25
B COUNTY Rooks
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01644	301		Net 30 DAYS	04/19/2008
For Service Dates: 03/18/2008 to 03/18/2008				
1970-01644				
1970-17668	Cement-New Well Casing	3/18/08		
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	160.000	160.00
Wooden Cement Plug				
Mileage	190.00	DH	1.400	266.00
Blending & Mixing Service Charge				
Mileage	260.00	DH	7.000	1,820.00
Heavy Equipment Mileage				
Mileage	1,066.00	DH	1.600	1,705.60
Proppant and Bulk Delivery Charge				
Pickup	130.00	Hour	4.250	552.50
Unit Mileage Charge(Pickups, Vans or Cars)				
Calcium Chloride	492.00	EA	1.050	516.60 T
Cement	190.00	EA	11.000	2,090.00 T
60/40 POZ				
Supervisor	1.00	Hour	175.000	175.00
Service Supervisor Charge				

Cement For 95' of CSW
M
IOC

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 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-1,792.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	6,743.20
PO BOX 841903	PO BOX 10460	TAX	109.14
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	6,852.34

Customer <i>O.P.</i>	Lease No.	Date <i>3-18-08</i>
Lease <i>BREKAWRIDGE</i>	Well # <i>1-25</i>	
Field Order # <i>1002</i>	Station <i>Pratt, KS</i>	Casing <i>8 7/8</i>
		Depth <i>259'</i>
Type Job <i>CNW-SURFACE</i>	Formation	County <i>ROCKS</i>
		State <i>KS</i>
		Legal Description <i>25-8-16</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>259</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>UNION</i>	Station Manager <i>SCORN</i>	Treater <i>CORDLEY</i>
Service Units <i>19907</i>	<i>19840</i>	<i>19832-21010</i>
Driver Names <i>KG</i>	<i>PAUL</i>	<i>JORDON</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2030</i>					<i>ON LOCATION</i>
					<i>RUN 253' 8 7/8 CSC-6 JTS</i>
					<i>BREAK CORE.</i>
					<i>MIX CEMENT</i>
<i>2330</i>	<i>200</i>		<i>40</i>	<i>5</i>	<i>190 SK 60/40 P02</i>
					<i>2% GEL, 3% CC</i>
					<i>STOP - RELEASE PUMP</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP.</i>
<i>2400</i>	<i>200</i>		<i>15</i>	<i>5</i>	<i>RUN DOWN</i>
					<i>CIRC 5 bbl. CEMENT TO PIT</i>
<i>0030</i>					<i>JOB COMPLETE - THANKS - KEVIN</i>

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