

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*Handwritten signature and date: 6/20/08*

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 6720  
Purchaser: N/A  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Beredco, Inc.  
License: 5147  
Wellsite Geologist: Jon Christensen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/16/2007	11/29/2007	<i>n/a</i>
Spud Date or Recompletion Date	Date Reached TD	Attempted 2/7/08 Completion Date or Recompletion Date

API No. 15 - 175-22118-00-00  
County: Seward  
n/2. ne. nw Sec. 7 Twp. 32 S. R. 31  East  West  
4950 feet from (S) / N (circle one) Line of Section  
3300 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Dreiz Well #: 1-7  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2811 Kelly Bushing: 2824  
Total Depth: 5900 Plug Back Total Depth: 2910  
Amount of Surface Pipe Set and Cemented at 1640 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1627  
feet depth to Surface w/ 130 sx cmt.  
*PA - Dg - 6/1/08*

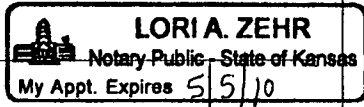
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 114,240 ppm Fluid volume 1020 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: See Note #2  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *T. Zehr*  
Title: President Date: 6/16/2008  
Subscribed and sworn to before me this 16 day of June,  
~~2008~~

Notary Public: *Jon Christensen*  
Date Commission Expires: *May 5, 2010*



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Dreiz Well #: 1-7  
 Sec. 7 Twp. 32 S. R. 31 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy)  List All E. Logs Run:  Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Neutron PE Log, Micro Log, Sonic Log, Geological Report.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample  Name Top Datum  See Note #2
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	1649	See Note #3	See Note	See Note #3
Production		4 1/2	10.5	2934	See Note #3	See Note	See Note #3
<i>CIBP</i>				<i>2705</i>			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2712	Premium	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	N/A	N/A	N/A			

Date of First, Resumed Production, SWD or Enhr. N/A	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease    Open Hole    Perf.    Dually Comp.     Commingled  
 (If vented, Sumit ACO-18.)     Other (Specify)

Per attached Initial Comp. Report. See MW 6/23/08

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**Attachment 1-Dreitz #1-7**

**Note #1:**

Operator Name: West Sunset Disposal  
Lease Name: Simonson 25-1 License No.: 32462  
Quarter: SW Sec.:25 Twp:33 R:31W  
County: Seward Docket No.: D-27929

Operator Name: Hayden Operating  
Lease Name: Liz Smith #1 License No.: 32562  
Quarter: NE Sec.:26 Twp:30S R:34W  
County: Haskell Docket No.: D-27629

**Note #2:**

**Log Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Upper Krider	2680	144
Winfield	2767	57
Heebner Shale	4260	-1436
Lansing A	4365	-1541
Lansing G	4631	-1807
KS City	4855	-2031
Maramaton	4981	-2157
Pawnee	5099	-2275
Cherokee Sh.	5159	-2335
Morrow Shale	5467	-2643
Morrow Sand	5519	-2695
St. Gen	5715	-2891
RTD	5900	

**Note #3:**

<b>Surface</b>	<b>Type of Cement</b>	<b>Type and Percent Additives</b>
400 sacks	A-Con	
150 sacks	Premium Common	

**Production**

**Top Stage**  
300 sacks AA-2

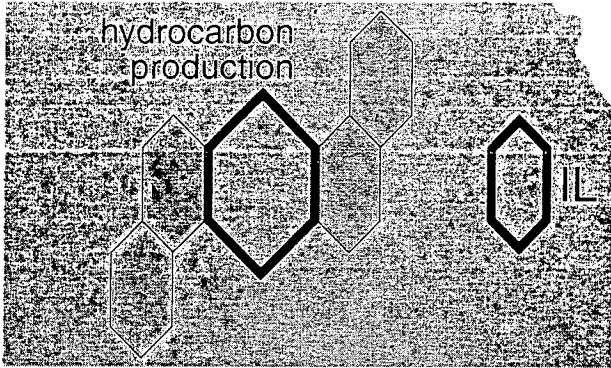
**Bottom Stage**

130 sx A-Con

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IL PRODUCERS, INC. OF KANSAS

June 16, 2008

Deanna Garrison  
Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Ks. 67202

Certified #: 7004 1350 0005 5915 3565

Dear Ms. Garrison,

Enclosed please find the ACO-1 for the Dreitz #1-7. Along with the ACO-1, I am including Basic Energy Services, invoice #1975000543 for surface casing, Basic Energy Services, invoice #1975000567 for production casing, and Basic Energy Services, invoice #1975000702 for cement squeeze. I am also enclosing a Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density Neutron PE Log, Micro Log, Sonic Log, Geological Report, an initial completion report, and a Drill Stem Test # 1-3.

Sincerely,

Lori A. Zehr

Please sign and return this letter as receipt of this information.

*Rec'd above - refered documents  
via certifi. mail # 7004 1350 0005  
5915 3565 on 6/18/08. Returned  
cover ltr. on 6/20/08.*  
*MARJORIE MARCOFFE*  
Deanna Garrison, KCC  
6/19/08.

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WICHITA, KS

**OIL PRODUCERS INC, OF KANSAS**  
**(Initial Completion Report - /**

WELL- DREITZ #1-7

LEGAL DESCRIPTION - 4950' FSL AND 3300' FEL N/2-NE-NW OF SEC-7-32s-31w SEWARD.

API # - 15-175-22,118

GEOLOGIST -

DEVELOPMENT/ACQUISITION/NEW PROSPECT -

MEASUREMENT FACILITIES -

ACREAGE & COST -

DRILLING TITLE OPINION -

GAS/OIL UNIT?-

AFE SENT -

INTENT FILED W/STATE -

WELL LOCATION STAKED-

WATER SOURCE FOR DRILLING -

LANDOWNER NOTIFIED -

LANDOWNER INFO -

DAMAGES PAID TO LANDOWNER -

SPCC PLAN -

LAT./LONG. -

DRIVING DIRECTIONS -

GROUND ELEV.- 2811'

K.B.- 13' ABOVE G.L. @ 2824'

SURFACE CSN - 8 5/8", 24# @ -1640' WITH 550 SX.

RTD- 5900'

LTD- 5901'

PRODUCTION CSN- 4 1/2" - 10:5# SET @ 2934'

PRODUCTION CSN CEMENT- 300 SX AA-2

DV TOOL- 1624'

TWO STAGE CEMENT- 130 SX A-CON

TOP OF CEMENT BOTTOM STAGE- TO SURFACE WITH SCTRD CEMENT

TOP OF CEMENT TOP STAGE- TO SURFACE WITH SCTRD CEMENT

PBTD- 2910' SURPERIOR (12/21/07)

CIBP- CEMENT RETAINER SET @ 2705' (SET OVER LOWER KRIDER)

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<u>PERFORATIONS</u>				
<u>HERINGTON</u>	2652' - 2660'	2/FT.	12/28/07	
<u>UPPER KRIDER</u>	2680' - 2686'	2/FT.	12/28/07	
<u>LOWER KRIDER</u>	2712' - 2730'	2/FT.	12/21/07	PLUG OVER

COMPLETION DATE- 1/08

TUBING IN HOLE-

PACKER@-

TBG ANCHOR @

TUBING SET @-

AVERAGE TBG JT-

PUMP RAN-

RODS RAN-

PUMP SET @-

PUMPING UNIT-

PRIME MOVER-

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

HEATER TREATER-

FWKO-

STOCK TANKS-

WATER TANKS-

S.W. PUMP-

METER RUN-

GAS PIPELINE-

WATER DIPOSAL-

12/19/07

BLACKHAWK WELL SERVICE ON LOCATION, SPOT RIG.  
SHUT DOWN FOR THE NIGHT.

12/20/07

TR SERVICES ON LOCATION WITH DRILLING EQUIPMENT.  
SIOUX TRUCKING ON LOCATION WITH TUBING FROM SMITH SUPPLY.  
RIH - WITH 3 7/8" BIT AND TUBING. TAG DV TOOL @ 1624'.

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12/20/07

DRILL - DV TOOL OUT @ 1624'.  
 CIRCULATE HOLE CLEAN TO 2910'  
POOH - WITH TUBING AND BIT.  
 SHUT DOWN FOR THE NIGHT.

12/21/07

SUPERIOR WELL SERVICE ON LOCATION TO RUN SONIC CEMENT BOND AND  
 CORRELATION LOG.

FOUND TOTAL DEPTH - 2910' (THIS IS 4' HIGH TO TOP INSERT @ 2914')

FOUND TOP CEMENT BOTTOM STAGE - @ OR ABOVE DV TOOL

FOUND TOP CEMENT TOP STAGE - SURFACE.

NOTE: WE HAVE FAIR BONDING ACROSS PAY INTERVALS BUT IS SCATTERED.  
 BONDING BELOW LOWER KRIDER IS MARGINAL TO 2750'.

BLACKHAWK SWABBED 4 1/2" CASING DOWN TO 2000' FROM SURFACE.

SUPERIOR RIGGED TO PERFORATE PROPOSED INTERVAL IN LOWER KRIDER UTILIZING

32 GRAM EXPENDABLE CASING GUN.

PERFORATE LOWER KRIDER - 2712' - 2730' WITH 2 SHOTS/FT.

BLACKHAWK SWABBED WELL DOWN TO TTL DEPTH.

1/2 HR. NATURAL TEST - RECOVERED 20' FLUID WITH SLIGHT SHOW OF GAS.

BASIC WELL SERVICE ON LOCATION TO ACIDIZE LOWER KRIDER WITH 3000 GALS 15%  
 DSFE ACID AND 54 BALL SEALERS.

**ACIDIZE LOWER KRIDER AS FOLLOWS:**

PUMP 500 GALS 15% DSFE ACID.

PUMP 2500 GALS 15% DSFE ACID WITH 54 BALL SEALERS SPACED EQUALLY.

PRESSURE TO 1541# AND ACID FEEDING.

DISPLACE ACID @ 5 BPM - 100# TO 2700# BALLED OFF.

ISIP - 1541#, 5 MIN SIP - VAC.

TOTAL LOAD TO RECOVER - 155 BBLs.

BLACKHAWK RIGGED TO SWAB BACK ACID LOAD AND TEST LOWER KRIDER AFTER  
 ACID AS FOLLOWS:

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12/21/07

**TEST LOWER KRIDER AFTER ACID AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 60 BBLS WITH SHOW OF GAS.  
 ½ HR. TEST – RECOVERED 5 BBLS, TEST GAS @ 17 MCFPD.  
 SHUT DOWN FOR THE HOLIDAY WEEKEND.

12/26/07

SICP – 0#, FLUID LEVEL – 1700' FROM SURFACE.

BLACKHAWK RIGGED TO CONTINUE TESTING LOWER KRIDER AFTER ACID.

**CONT. TESTING LOWER KRIDER AFTER ACID AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 27 BBLS, WITH SHOW OF GAS.

1 HR. TEST – RECOVERED 5.25 BBLS, TEST GAS @ 20 MCFPD.

1 HR. TEST – RECOVERED 5.75 BBLS, TEST GAS @ 21 MCFPD.

1 HR. TEST – RECOVERED 5.25 BBLS, TEST GAS @ 20 MCFPD.

1 HR. TEST – RECOVERED 5.25 BBLS, TEST GAS @ 17 MCFPD.

1 HR. TEST – RECOVERED 5.25 BBLS, TEST GAS @ 16 MCFPD.

1 HR. TEST – RECOVERED 6.25 BBLS, TEST GAS @ 14 MCFPD.

1 HR. TEST – RECOVERED 5.25 BBLS, TEST GAS @ 17 MCFPD.

1 HR. TEST – RECOVERED 5.75 BBLS, TEST GAS @ 18 MCFPD.

1 HR. TEST – RECOVERED 5.25 BBLS, TEST GAS @ 23 MCFPD.

SHUT DOWN FOR THE NIGHT.

12/27/07

SICP – 100#, FLUID LEVEL – 2000' FROM SURFACE.

SBHP – CALCULATES 445 psi.

**CONTINUE TESTING LOWER KRIDER AFTER ACID AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 20 BBLS, WITH SHOW OF GAS.

1 HR. TEST – RECOVERED 5.25 BBLS, TEST GAS @ 12 MCFPD.

1 HR. TEST – RECOVERED 4.50 BBLS, TEST GAS @ 9 MCFPD.

1 HR. TEST – RECOVERED 4.50 BBLS, TEST GAS @ 6 MCFPD.

1 HR. TEST – RECOVERED 4.50 BBLS, TEST GAS @ 8 MCFPD.

1 HR. TEST – RECOVERED 4.50 BBLS, TEST GAS @ 10 MCFPD.

SHUT DOWN FOR THE NIGHT.

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12/28/07

SICP - 125#.

SUPERIOR WELL SERVICE ON LOCATION TO SET CIBP OVER LOWER KRIDER AND PERFORATE PROPOSED INTERVALS IN UPPER KRIDER AND HERINGTON FORMATIONS.

PERFORATE UPPER KRIDER -            2680' - 2686'    2/FT  
PERFORATE HERINGTON -            2652' - 2660'    2/FT

SET CIBP OVER LOWER KRIDER - @ 2700'

BLACKHAWK RIGGED UP 4 ½" CASING SWAB.  
 SWAB WELL DOWN TO TTL DEPTH.

½ HR. NATURAL TEST- NO FLUID WITH SLIGHT SHOW OF GAS.

BASIC ENERGY ON LOCATION TO ACIDIZE UPPER KRIDER AND HERINGTON PERFS WITH 2500 GALS 15% DSFE ACID AND 42 BALL SEALERS.

**ACIDIZE UPPER KRIDER AND HERINGTON PERFS AS FOLLOWS:**

PUMP 500 GALS 15% DSFE ACID

~~PUMP 2000 GALS 15% DSFE ACID WITH 42 BALLS SPACED EQUALLY.~~

PRESSURE TO 1200#, BROKE BACK AND ACID FEEDING.

DISPLACE ACID @ 4.9 BPM - 450# TO 2000# (BALLED OFF)

ISIP - VAC, TOTAL LOAD TO RECOVER - 109 BBLs.

BLACKHAWK RIGGED TO SWAB BACK ACID LOAD AND TEST VIA 4 ½" CASING.

**TEST UPPER KRIDEER AND HERINGTON AFTER ACID AS FOLLOWS:**

FOUND FLUID LEVEL @ 70' FROM SURFACE.

SWAB WELL DOWN, RECOVERED 66.5 BBLs, WITH SHOW OF GAS.

½ HR. TEST - RECOVERED 3 BBLs, TEST GAS @ 11 MCFPD.

½ HR. TEST - RECOVERED 4 BBLs, TEST GAS @ 6 MCFPD.

SHUT DOWN FOR THE WEEKEND.

12/31/07

SICP - 100#, FLUID LEVEL - 1900' FROM SURFACE.

SBHP - CALCULATES 421 psi.

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12/31/07

BLACKHAWK RIGGED UP 4 1/2" CASING SWAB TO CONTINUE TESTING.

**CONT. TESTING UPPER KRIDER AND HERINGTON AFTER ACID JOB AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 24 BBLS WITH SHOW OF GAS.

1 HR. TEST - RECOVERED 4 BBLS, TEST GAS @ 5 MCFPD.

1 HR. TEST - RECOVERED 4 BBLS, TEST GAS @ 5 MCFPD.

1 HR. TEST - RECOVERED 4 BBLS, TEST GAS @ 5 MCFPD.

1 HR. TEST- RECOVERED 4 BBLS, TEST GAS @ 5 MCFPD.

1 HR. TEST- RECOVERED 4 BBLS, TEST GAS @ 5 MCFPD.

1 HR. TEST - RECOVERED 4 BBLS, TEST GAS @ 5 MCFPD.

1 HR. TEST- RECOVERED 4 BBLS, TEST GAS @ 5 MCFPD.

SHUT DOWN FOR THE DAY.

1/1/08

BLACKHAWK RIGGED DOWN, COULD NOT MOVE OFF LOCATION. RIG FROZE DOWN.

1/2/08

BLACKHAWK MOVED OFF LOCATION.

AWAITING FRAC CREWS SCHEDULED FOR 1/7/08 TO FRACTURE STIMULATE UPPER KRIDER AND HERINGTON PERFORATIONS.

1/7/08

BASIC ENERGY ON LOCATION TO FRACTURE STIMULATE UPPER KRIDER AND HERINGTON PERFORATIONS WITH 23,800 GALS 70 QUALITY FOAM AND 31,000# SAND, TAILING IN WITH RESONATED SAND TO MINIMIZE SAND PRODUCTION.

**FRACTURE UPPER KRIDER AND HERINGTON AS FOLLOWS:**

PUMP 7000 GALS 70% N2 FOAM PAD AND ESTABLISH INJECTION RATE @ 17 BPM-1250#

PUMP 4000# 12/20 SAND @ 1 PPG (4000 GALS) @ 17 BPM - 1202#

PUMP 12,000# 12/20 SAND @ 2 PPG (6000 GALS) @ 17 BPM - 1150#

PUMP 12,000# 12/20 SAND @ 3 PPG (4000 GALS) @ 17 BPM - 1124#

PUMP 3000# 16/30 RESONATED SAND @ 3 PPG (1000 GALS) @ 17 BPM - 1200#

FLUSH SAND WITH 1800 GALS 70% N2 FOAM @ 17 BPM - 1314#

ISIP - 1174#, 5 MIN SIP - 1057#

TOTAL LIQUID LOAD TO RECOVER - 206 BBLS.

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1/14/08

BLACKHAWK WELL SERVICE BACK ON LOCATION. RIGGED TO SWAB BACK FRAC LOAD AND TEST UPPER KRIDER AND HERINGTON AFTER FRAC.

SICP – 480 psi.

BLOW WELL DOWN, WELL STARTED FLOWING FLUID.

**TEST UPPER KRIDER AND HERINGTON AFTER FRAC AS FOLLOWS:**

3 HRS. FLOWING – RECOVERED 50.5 BBLs, SLIGHT SHOW GAS. WELL DIED.

**NOTE:** START SWABBING 4 ½" CASING @ THIS POINT.

1 HR. TEST SWABBING – RECOVERED 34 BBLs, WITH SLIGHT SHOW OF GAS.

1 HR. TEST SWABBING – RECOVERED 46 BBLs, WITH SLIGHT SHOW OF GAS.

1 HR. TEST SWABBING – RECOVERED 28 BBLs, WITH SHOW OF GAS.

1 HR. TEST SWABBING – RECOVERED 24 BBLs, PUT ON ORIFICE GAS TESTER.

45 MINUTE GAS TEST – MEASURE GAS @ 48 MCFPD.

**NOTE:** FLUID LEVEL @ END OF DAY WAS MAINTAINING 1900' FROM SURFACE.

ALL SWABBING @ END OF DAY WAS FROM TTL DEPTH.

WE HAVE RECOVERED 185 BBLs OF 206 BBL FRAC LOAD @ THIS POINT.

SHUT DOWN FOR THE NIGHT.

1/15/08

SICP – 400#. CHECK SAND FILL-UP. HAVE 2' SAND FILL @ THIS POINT.

SBHP – CALCULATES 435 psi.

**CONT. TESTING UPPER KRIDER AND HERINGTON AFTER FRAC AS FOLLOWS:**

FOUND FLUID LEVEL @ 1500' FROM SURFACE.

2 HR. SWAB DOWN – RECOVERED 42 BBLs, WITH SLIGHT SHOW OF GAS.

1 HR. TEST – RECOVERED 32 BBLs, FLUID LEVEL @ 1850' DOWN. SHOW GAS.

1 HR. TEST – RECOVERED 26 BBLs, FLUID LEVEL @ 2000' DOWN, SHOW GAS.

½ HR. GAS TEST – MEASURE GAS @ 21 MCFPD.

1 HR. TEST – RECOVERED 28 BBLs, FLUID LEVEL 2000' DOWN.

1 HR. TEST – RECOVERED 26 BBLs, FLUID LEVEL 2000' DOWN.

½ HR. GAS TEST – MEASURE GAS @ 10.5 MCFPD.

1 HR. TEST – RECOVERED 23.5 BBLs, FLUID LEVEL 2000' DOWN, TEST GAS @ 12.7 MCF.

SHUT DOWN FOR THE NIGHT.

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1/16/08

SICP – 390 psi.

SHUT DOWN DUE TO WEATHER.

1/17/08

SICP – 440 psi., FLUID LEVEL – 1800' (AFTER WELL BLOWN DOWN.)

SBHP – 2 DAY SIP CALCULATES 479 psi, FIGURED W/O FLUID LEVEL.

BLACKHAWK RIGGED UP 4 ½" CASING SWAB TO CONTINUE TESTING HERINGTON AND UPPER KRIDER AFTER FRAC.

**CONT. TESTING HERINGTON AND UPPER KRIDER AFTER FRAC AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 15 BBLs, START 1 HR. TESTING SWABBING CONTINUOUSLY.

1 HR. TEST – RECOVERED 49 BBLs, TEST GAS FOR ½ HR. @ 17 MCFPD.

1 HR. TEST – RECOVERED 25 BBLs, TEST GAS FOR ½ HR. @ 22 MCFPD.

1 HR. TEST – RECOVERED 32 BBLs, TEST GAS FOR ½ HR. @ 18 MCFPD.

1 HR. TEST – RECOVERED 25 BBLs, TEST GAS FOR ½ HR. @ 22 MCFPD.

1 HR. TEST – RECOVERED 26 BBLs, TEST GAS FOR ½ HR. @ 29 MCFPD.

**NOTE:** WE HAVE RECOVERED 532 BBLs OF 206 BBL FRAC LOAD @ THIS POINT.

SHUT DOWN FOR THE NIGHT.

1/18/08

SICP – 390#, FLUID LEVEL – 700' VERY SCATTERED.

BLACKHAWK RIGGED UP 4 ½" CASING SWAB TO CONTINUE TESTING.

**CONTINUE TESTING HERINGTON AND UPPER KRIDER AFTER FRAC AS FOLLOWS:**

SWAB WELL DOWN, 1 HR. RECOVERED 35 BBLs, TEST GAS @ 17 MCFPD.

1 HR. TEST – RECOVERED 31 BBLs, TEST GAS @ 19 MCFPD.

1HR. TEST – RECOVERED 28 BBLs, TEST GAS @ 25 MCFPD.

1 HR. TEST – RECOVERED 29 BBLs, TEST GAS @ 34 MCFPD.

1 HR. TEST – RECOVERED 27 BBLs, TEST GAS @ 40 MCFPD.

SHUT DOWN FOR THE WEEKEND.

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1/21/08

SICP - 400 psi, BLOW WELL DOWN, FLUID LEVEL - 500' FROM SURFACE SCTR'D.

BLACKHAWK RIGGED UP 4 1/2" CASING SWAB TO CONT. TESTING.

CONT. TESTING HERINGTON AND UPPER KRIDER AFTER FRAC AS FOLLOWS:

1 HR. TEST - RECOVERED 26 BBLs, TEST GAS @ 19 MCFFPD.

1 HR. TEST - RECOVERED 29 BBLs, TEST GAS @ 22 MCFFPD.

1 HR. TEST - RECOVERED 28 BBLs, TEST GAS @ 25 MCFFPD.

NOTE: DECISION MADE TO PERFORM DOCK SQUEEZE VIA LOWER KRIDER PERFS  
IN AN ATTEMPT TO SHUT OFF @ LEAST PARTIALLY WATER PRODUCTION.  
SHUT DOWN FOR THE NIGHT.

1/22/08

TR SERVICES ON LOCATON WITH SAND PUMP TO REMOVE 5' SAND FILL FROM TOP OF  
CIBP @ 2700'.

TR SERVICES ON LOCATION WITH SAND LINE DRILL TO REMOVE CIBP @ 2700'.

DRILL - CIBP @ 2700' AND PUSH REMAINING PORTION TO PBTD.

SUPERIOR WELL SERVICE ON LOCATION TO SET CEMENT RETAINER OVER LOWER  
KRIDER.

SET CEMENT RETAINER @ 2705'

RIH - WITH STINGER AND TUBING. STING INTO RETAINER READY FOR DOCK SQUEEZE.  
SHUT DOWN FOR THE NIGHT.

1/23/08

BASIC ENERGY ON LOCATION TO DOCK SQUEEZE LOWER KRIDER IN AN EFFORT TO  
SHUT OFF WATER PRODUCTION WITH 100 SX COMMON CEMENT IN DIESEL SLURRY.

DOCK SQUEEZE LOWER KRIDER AS FOLLOWS:

MIX AND PUMP 100 SX COMMON IN DIESEL SLURRY.

DISPLACE CMENT SLURRY @ 2 BPM - 100# TO 300#.

NOTE: PUMPING VIA ANNULUS W/LEASE BRINE @ 1 BPM TO KEEP UPPER PERFS OPEN.

STING OUT OF CEMENT RETAINER.

POOH - WITH TUBING AND STINGER.

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WICHITA, KS

1/23/08 CONT.

BLACKHAWK RIGGED DOWN AND MOVED OFF LOCATION TO LET SQUEEZE HEAL.

1/31/08

BLACKHAWK WELL SERVICE BACK ON LOCATION, RIG UP D-D DERRICK.

SICP - 20#, FLUID LEVEL - 900' FROM SURFACE.

BLACKHAWK RIGGED UP 4 1/2" CASING SWAB TO TEST HERINGTON AND UPPER KRIDER AFTER DOCK SQUEEZE.

**TEST HERINGTON AND UPPER KRIDER AFTER DOCK SQUEEZE AS FOLLOWS:**

1 HR. TEST - RECOVERED 28 BBLS, TEST GAS @ 5 MCFPD (1/2 HR. GAS TEST)

1 HR. TEST - RECOVERED 31 BBLS, NO GAS TEST.

1 HR. TEST - RECOVERED 23 BBLS, TEST GAS @ 5 MCFPD. (1/2 HR. GAS TEST)

1 HR. TEST - RECOVERED 31 BBLS, TEST GAS @ 6 MCFPD. (1/2 HR. GAS TEST)

SHUT DOWN FOR THE NIGHT.

2/1/08

SICP - 105 psi.

**CONT TESTING HERINGTON AND UPPER KRIDER AFTER DOCK SQUEEZE AS FOLLOWS**

SWAB WELL DOWN, RECOVERED 3.5 BBLS.

1 HR. TEST - RECOVERED 27 BBLS, WITH LIGHT GAS BLOW.

1 HR. TEST - RECOVERED 29 BBLS, TEST GAS @ 7 MCFPD.

1 HR. TEST - RECOVERED 26 BBLS, TEST GAS @ 7 MCFPD.

1 HR. TEST - RECOVERED 28 BBLS, TEST GAS @ 8 MCFPD.

1 HR. TEST - RECOVERED 28 BBLS, TEST GAS @ 8 MCFPD.

**NOTE:** DECISION MADE TO ABANDON COMPLETION EFFORTS DUE TO HIGH WATER VOLUMES AND UNECONOMICALLY LOW GAS VOLUMES.

WILL RIG DOWN AND MOVE OFF LOCATION MONDAY MORNING

SHUT DOWN FOR THE WEEKEND.

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2/4/08

BLACKHAWK RIGGED DOWN AND MOVED OFF LOCATION.  
WILL PLUG WELL ASAP.

END OF REPORT

BRAD SIROKY

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WICHITA, KS

Surface



PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 11/16/2007
INVOICE NUMBER <b>1975000543</b>		

Liberal

**B**  
**I**  
**L**  
**L**  
**T**  
**O**

OIL PRODUCER'S, INC. OF KANSAS  
1710 WATERFRONT PARKWAY  
WICHITA KS 67206  
ATTN:

**J**  
**O**  
**B**  
**S**  
**I**  
**T**  
**E**

LEASE NAME: Dreitz  
WELL NO.: 1-7  
COUNTY: Seward  
STATE: Ks  
JOB DESCRIPTION: Cement-New Well Casing/Pipe  
JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00548	301		Net 30 DAYS	12/16/2007
<b>For Service Dates: 11/16/2007 to 11/16/2007</b>				
<b>1975-00548</b>				
<b>1975-20127 Cement-New Well Casing 11/16/07</b>				
Pump Charge-Hourly			1.00 Hour	1376.000 1,376.00
Casing Cement Pump			1.00 EA	250.000 250.00
Cementing Head w/Manifold			2.00 EA	332.500 665.00
Cement Head Rental			1.00 EA	90.000 90.00
Cement Float Equipment Baskets, 8 5/8"			1.00 EA	285.400 285.40
Cement Float Equipment Centralizer, 8 5/8"			1.00 EA	275.000 275.00
Cement Float Equipment Guide Shoe - Regular, 8 5/8"			1.00 EA	145.700 145.70
Cement Float Equipment Insert Float Valve, 8 5/8"			1.00 EA	550.000 825.00
Cement Float Equipment Top Rubber Cement Plug, 8 5/8"			550.00 DH	75.000 375.00
Mileage Cement Service Charge			75.00 DH	647.000 1,035.20
Mileage Heavy Vehicle Mileage			647.00 DH	25.000 75.00
Mileage Proppant and Bulk Delivery			25.00 Hour	130.000 481.00 T
Pickup Car, Pickup or Van Mileage			130.00 EA	1,410.000 1,410.00 T
Additives Cellflake			1,410.00 EA	400.000 7,440.00 T
Calcium Chloride			400.00 EA	150.000 2,374.50 T
Cement A-Con Blend			150.00 EA	1.000 1.000 T
Cement Premium/Common			1.00 Hour	150.000 150.00
Supervisor				
Service Supervisor				

*Cement for 8 5/8" Casing*  
*TAC*  
*TAM*

*902-08*  
*BC*

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JUN 18 2008





**Liberal**

<b>PAGE</b> 2 of 2	<b>CUST NO</b> 1975-OIL023	<b>INVOICE DATE</b> 11/16/2007
<b>INVOICE NUMBER</b> <b>1975000543</b>		

**B I L L**  
**T O**  
 OIL PRODUCER'S, INC. OF KANSAS  
 1710 WATERFRONT PARKWAY  
 WICHITA KS 67206  
 ATTN:

**J O B S I T E**  
**LEASE NAME** Dreitz  
**WELL NO.** 1-7  
**COUNTY** Seward  
**STATE** Ks  
**JOB DESCRIPTION** Cement-New Well Casing/Pipe:  
**JOB CONTACT**

<b>JOB #</b> 1975-00548	<b>EQUIPMENT #</b> 301	<b>PURCHASE ORDER NO.</b>	<b>TERMS</b> Net 30 DAYS	<b>DUE DATE</b> 12/16/2007
----------------------------	---------------------------	---------------------------	-----------------------------	-------------------------------

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
RECEIVED KANSAS CORPORATION COMMISSION  <b>JUN 18 2008</b>  CONSERVATION DIVISION WICHITA, KS				

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

**SEND OTHER CORRESPONDENCE TO:**  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

<b>BID DISCOUNT</b>	-2,760.45
<b>SUBTOTAL</b>	<b>14,492.35</b>
<b>TAX</b>	<b>644.03</b>
<b>INVOICE TOTAL</b>	<b>15,136.38</b>

# BASIC

energy services, L.P.

00548  
**FIELD ORDER 20127**

Subject to Correction

Date <b>11-16-07</b>		Customer ID		Lease <b>DREITZ</b>	Well # <b>1-7</b>	Legal <b>7-32-31</b>
Oil Producers		County <b>SEWARD</b>	State <b>KS</b>	Station <b>1975</b>		
Depth <b>1649</b>		Formation		Shoe Joint <b>42</b>		
Casing <b>8 5/8"</b>		Casing Depth <b>1630</b>	TD <b>1630</b>	Job Type <b>Surface CNW</b>		
Customer Representative <b>Bob Cosper</b>			Treater <b>Garry Humphries</b>			
Materials Received by <b>X</b>			<b>Jimmi Skultz</b> - Daylight Driller <b>Garry Humphries</b>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	D101	400 SX	'A-CON' BLEND		7440.00
Lib	D100	150 SX	Premium / Common		2374.50
					1
Lib	C310	1410 lb	Calcium Chloride		1410.00
Lib	C194	130 lb	Cellulose		481.00
Lib	F193	1 EA	Guide Shoe		285.40
Lib	F233	1 EA	Flapper Type Insert Float		275.00
Lib	F103	1 EA	Centralizer		90.00
Lib	F123	2 EA	BASKET		665.00
Lib	F145	1 EA	Rubber Cement Plug		145.79
Lib	E100	75 mi	HEAVY Vehicle Mileage		375.00
Lib	E107	550 SX	Cement Service Charge		825.00
Lib	E104	647 TM	Bulk Delivery		1035.20
Lib	R204	1 EA	Casing Cement Pump		1376.00
Lib	E101	25 mi	Pickup Mileage		75.00
Lib	F891	1 EA	Service Supervisor		150.00
Lib	R704	1 EA	Cement Head Rental		250.00
RECEIVED KANSAS CORPORATION COMMISSION					
JUN 18 2008				Discounted Total	# 14,492.35
CONSERVATION DIVISION WICHITA, KS					Plus Tax

Customer <i>D.1 PRODUCERS</i>	Lease No.	Date <i>11-16-07</i>
Lease <i>DREITZ</i>	Well # <i>1-7</i>	
Field Order # <i>20127</i>	Station <i>1975</i>	Casing <i>8 5/8</i>
Type Job <i>Surface</i>	Formation <i>CNW</i>	Depth <i>1649</i>
		County <i>SEWARD</i>
		State <i>KS</i>
		Legal Description <i>7-32-31</i>

PIPE DATA		PERFORATING DATA		CEMENT <del>FLUID</del> USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		<i>400SX 'A-Con'</i>	RATE <i>3% CC</i>	PRESS <i>14 # Cell</i>	ISIP <i>190 WCA-1</i>
Depth <i>16</i>	Depth	From	To	Pre Pad <i>150SX Perm. Control</i>	Max <i>2% CC</i>	<i>14 # Cell</i>	<i>5 Min.</i>
Volume <i>102</i>	Volume	From	To	Pad	Min		<i>10 Min.</i>
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		<i>15 Min.</i>
Well Connection <i>10'</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>1607</i>	Packer Depth	From	To	Flush <i>102 bbl H2O</i>	Gas Volume		Total Load

Customer Representative <i>Bob CASPER</i>	Station Manager <i>JERRY BURNETT</i>	Treater <i>GARRY HUMPHRIES</i>
Service Units <i>19988 19827 19843 19928 19682 19805 19887</i>		
Driver Names <i>Garry Cody Cody Donald Donald Lalo Lalo</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100</i>					<i>Aerive on Loc</i>
<i>0115</i>					<i>Rig up Trucks &amp; Equip.</i>
<i>0200</i>					<i>Start Casing</i>
<i>0400</i>					<i>Casing on Bottom - DERRICK Connection</i>
<i>0410</i>					<i>Circulate Well</i>
<i>0415</i>					<i>SAFETY MEETING</i>
<i>0425</i>	<i>0</i>	<i>2000</i>			<i>TEST LINES</i>
<i>0430</i>	<i>250</i>	<i>-</i>	<i>211</i>	<i>5</i>	<i>Pump LEAD @ 11.5 ppq (2.96 gal/sk) (18.18 gal)</i>
<i>0515</i>	<i>300</i>	<i>-</i>	<i>75.5</i>	<i>4.5</i>	<i>Pump Tail @ 15 ppq (1.33 gal/sk) (6.34 gal/sk)</i>
<i>0530</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>Drop 8 5/8" Rubber 5 wiper Plug</i>
<i>0535</i>	<i>700</i>	<i>-</i>	<i>102</i>	<i>5</i>	<i>Pump Displacement</i>
<i>0600</i>	<i>1400</i>	<i>-</i>	<i>102</i>	<i>2</i>	<i>Land Plug</i>
<i>0601</i>	<i>0</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>Release PSF</i>
<i>0605</i>					<i>Rig Down Equipment</i>
<i>0700</i>					<i>Crew LEAVE Location</i>

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WICHITA, KS



*Production*

PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 11/30/2007
INVOICE NUMBER <b>1975000567</b>		

**Liberal**

**B I L L**  
OIL PRODUCER'S, INC. OF KANSAS  
1710 WATERFRONT PARKWAY  
**T O** WICHITA KS 67206  
ATTN:

**J O B** LEASE NAME Dreitz  
WELL NO. 1-7  
**S I T E** COUNTY Seward  
STATE Ks  
JOB DESCRIPTION Cement-New Well Casing/Pipe:  
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-00572	301		Net 30 DAYS	12/30/2007	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 11/29/2007 to 11/29/2007</b>					
<b>1975-00572</b>					
<b>1975-20151 Cement-New Well Casing 11/29/07</b>					
Pump Charge-Hourly		1.00	Hour	1533.000	1,533.00
Casing Cement Pump		1.00	EA	250.000	250.00
Cementing Head w/Manifold		2.00	EA	245.000	490.00
Cement Head Rental		1.00	EA	3700.000	3,700.00
Cement Float Equipment		1.00	EA	656.000	656.00
Basket, 4 1/2"					
Cement Float Equipment					
Cement Shoe Packer, 5 1/2"					
Cement Float Equipment					
Latch Down Plug & Baffle, 4 1/2"					
Cement Float Equipment		1.00	EA	25.000	25.00
Stop Collar, 4 1/2"		1.00	EA	30.000	30.00
Cement Float Equipment		6.00	EA	67.000	402.00
Threadlock Compound Kit		1.00	EA	4210.000	4,210.00
Cement Float Equipment					
Turbolizer, 4 1/2"					
Cement Float Equipment					
Two Stage Cement Collar, 4 1/2"					
Mileage		455.00	DH	1.500	682.50
Cement Service Charge		75.00	DH	5.000	375.00
Mileage		535.00	DH	1.600	856.00
Heavy Vehicle Mileage		25.00	Hour	3.000	75.00
Mileage					
Proppant and Bulk Delivery					
Pickup		37.00	EA	3.700	136.90 T
Car, Pickup or Van Mileage					
Additives					
Cellflake		71.00	EA	3.450	244.95 T
Additives					
Defoamer		226.00	EA	8.250	1,864.50 T
Additives					
FLA-322		212.00	EA	5.150	1,091.80 T
Additives					
Gas Blok					

*CEMENT FOR 4 1/2" CSN  
+ D.V. TOOL:  
M JIM*

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CONSERVATION DIVISION  
WICHITA, KS



**Liberal**

<b>PAGE</b> 2 of 2	<b>CUST NO</b> 1975-OIL023	<b>INVOICE DATE</b> 11/30/2007
<b>INVOICE NUMBER</b> <b>1975000567</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Dreitz  
**O** WELL NO. 1-7  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1975-00572	301			Net 30 DAYS	12/30/2007	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gilsonite			1,410.00	EA	0.670	944.70 T
Additives Salt (fine)			1,636.00	EA	0.250	409.00 T
Additives Super Flush			500.00	EA	2.450	1,225.00 T
Additives WCA-1			15.00	EA	25.000	375.00 T
Calcium Chloride			438.00	EA	1.000	438.00 T
Cement AA2			300.00	EA	18.170	5,451.00 T
Cement			155.00	EA	18.600	2,883.00 T
A-Con Blend Supervisor Service Supervisor			1.00	Hour	150.000	150.00

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 WICHITA, KS

<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-3,419.80 25,078.55 868.29 25,946.84
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# BASIC

energy services, L.P.

**FIELD ORDER**

20151

Subject to Correction

Date	11-29-07	Customer ID	Oil Producers	Lease	DRIETZ	Well #	1-7	Legal	7-32-31
C H A R G E	Depth	2934	Formation	County	Seward	State	KS	Station	1975
	Casing	4 1/2	Casing Depth	Shoe Joint		19.96		Job Type	2 stage D.V. CNW
	Customer Representative		Bob KASPER		Treater		Garry Humphries JRB		

AFE Number	PO Number	Materials Received by	X Bob Kasper
------------	-----------	-----------------------	--------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
1.4	D105	300 sx	AA2		5451.00
	D101	155 sx	'A-Con' Blend		2883.00
	C310	438 lb	Calcium Chloride		438.00
	C194	37 lb	Cell-Ax		136.90
	C221	1636 lb	Sulf (fine)		409.00
	C195	2216 lb	FIA-322		1864.50
	C312	212 lb	Gas Blok		1091.80
	C321	1410 lb	Gilsonite		944.70
	C196	15 lb	WCA-1		375.00
	C243	71 lb	De-foamer		244.95
	F274	1 ea	PACKER Shoe, 5 1/2" (Weatherford)		3700.00
	F180	1 ea	Weatherford Latch Down Plug + Baffle 4 1/2		1656.00
	F130	1 ea	Stop Collar 4 1/2		25.00
	F100	6 ea	Turbolizer 4 1/2		402.00
	F120	2 ea	BASKET 4 1/2		490.00
	F800	1 ea	Threadlock Compound Kit		30.00
	F250	1 ea	TWO STAGE Cement Collar 4 1/2		4210.00
	C303	500 gal	Super FLUSH		1225.00
	F100	75 mi	Heavy Vehicle Mileage 1-Way		375.00
	F107	455 sx	Cement Service Charge		682.50
	E104	535 TM	Bulk Delivery		856.00
	R200	1 ea	Casing Cement Pump	RECEIVED KANSAS CORPORATION COMMISSION	1533.00
	E101	25 mi	Pickup Mileage	JUN 18 2008	75.00
	E891	1 ea	Service Supervisor	CONSERVATION DIVISION WICHITA, KS	150.00
	R701	1 ea	Cement Hoop Rental		250.00
				Discounted Total	\$ 25,078.55
				Plus Tax	

1<sup>st</sup> Stage

Customer <b>Dil Producers</b>	Lease No.	Date <b>11-29-07</b>
Lease <b>Drs H2</b>	Well # <b>1-7</b>	
Field Order # <b>20151</b>	Station <b>1975</b>	Casing <b>4 1/2</b>
Type Job <b>2 stage D.V. 4 1/2 L.S. CAIW</b>	Depth <b>2934</b>	County <b>Seward</b>
	Formation	State <b>KS</b>
		Legal Description <b>7-32-31</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<b>4 1/2</b>				<b>Acid</b>				
<b>2934</b>				<b>300 SX AA2</b>				
		From	To	Pre Pad	Max			
<b>46.7</b>				<b>ADDITIVES - CFL-115,</b>	<b>10% Salt,</b>	<b>75% Gas Blk,</b>	<b>5 Min</b>	<b>5# Gilsprite, 25#</b>
		From	To	Pad	Min		<b>10 Min</b>	<b>Deformor</b>
<b>2500</b>				<b>1.49 ft<sup>3</sup>/sk 6.55</b>	<b>2.5/3K</b>	<b>Mixed @ 14.8</b>	<b>8.009</b>	
		From	To	Frac	Avg		<b>15 Min</b>	<b>1% WCA</b>
<b>3</b>				<b>130 SX A-Con Blk</b>	<b>1/5K</b>	<b>with 3% CC, 1/4# C</b>	<b>16K</b>	
		From	To	Well Connection	HHP Used			Annulus Pressure
<b>2914.05</b>				<b>3.06 ft<sup>3</sup>/sk 19.2 gal</b>	<b>1/5K</b>			Total Load
		From	To	Plug Depth	Gas Volume			
<b>2914.05</b>				<b>Water</b>				

Customer Representative <b>Bob KASPER</b>	Station Manager <b>Jerry Bennet</b>	Treater <b>GARRY HUMPHRIES</b>
Service Units	Driver Names	
<b>19888 19827 19843 19819 19808 19802 19804 19809</b>	<b>GARRY Jim Jim Marty Marty Allen Marty Marty</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:15					ARRIVE on Location
1300					Rig up Equip. & TRUCKS
1300					start in Hole w/ 4 1/2" Casing 10.5#
1500					Casing on Bottom
1510					Circulate Well
1605					Drop Ball (opening ball to Set Packer)
1615	1200		2	1	Set Packer
1616	200		12	6	Pump Superflush
1618	200		5	6	Pump Water Spacer
1620	250		80	6	Pump Cement AA-2 mixed @ 14.8#
1635					Clean lines to pit
1640					Drop Plug
1643	200		46	6	Pump Displacement
1651	1400		46	2	Land Plug
1655					Drop Opening TOOL for D.V. TOOL
1705	700		.5	.5	Open D.V. TOOL
1707					Hook Circ. Iron up to Rig Pump & Circ.

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CONSERVATION DIVISION  
WICHITA, KS

Continued on Next

Page

2<sup>nd</sup> Stage

## TREATMENT REPORT

Customer: Oil Producers	Lease No.	Date: 11-29-07
Lease: Orlitz	Well #: 1-7	
Field Order #: 20151	Station: 1975	Casing: 4 1/2" Depth
Type Job: 2 Stage DU. CNW	Formation	County: Seward State: KS
		Legal Description: 7-32-31

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
2020	—	—	14	2	Plug Rat & Mouse w/ 25 sr
2028	350	—	71	6.5	Pump Content
2043	—	—	—	—	Drop Plug
2045	400	—	26	4	Pump Displacement
2058	1200	—	26	2	Land Plug
2059	—	—	—	—	Release Pressure
2110					Rig Down
2145					Crew Leave Location

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 WICHITA, KS





Liberal

PAGE 1 of 1	CUST NO 1975-OIL023	INVOICE DATE 01/23/2008
INVOICE NUMBER <b>1975000702</b>		

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OIL PRODUCER'S, INC. OF KANSAS  
1710 WATERFRONT PARKWAY  
  
WICHITA KS 67206  
ATTN:

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LEASE NAME Dreitz  
WELL NO. 1-7  
COUNTY Seward  
STATE Ks  
JOB DESCRIPTION Cement Casing Seat Prod Well  
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00707	301		Net 30 DAYS	02/22/2008
			UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 01/23/2008 to 01/23/2008</b>				
<b>1975-00707</b>				
<b>1975-20782</b>	<b>Cement-Casing Seat-Proc</b>	<b>1/23/08</b>		
Pump Charge-Hourly		1.00 Hour	1533.000	1,533.00 T
Casing Cement Pump		100.00 DH	1.500	150.00 T
Mileage		40.00 DH	5.000	200.00 T
Cement Service Charge		125.00 DH	1.600	200.00 T
Mileage		1,000.00 EA	3.580	3,580.00 T
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Miscellaneous				
Diesel (NO DISCOUNT)		10.00 EA	120.000	1,200.00 T
Miscellaneous				
Diesel Cement Surfactant		20.00 Hour	3.000	60.00 T
Pickup				
Car, Pickup or Van Mileage		100.00 EA	15.830	1,583.00 T
Cement				
Premium		1.00 Hour	150.000	150.00 T
Supervisor				
Service Supervisor				
<p><i>"D.O.C." SOURCE</i></p> <p><i>JAC</i></p> <p><i>TH</i></p> <p><i>Diesel &amp; Cement</i></p>				
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<p>PLEASE REMIT TO: <b>BASIC ENERGY SERVICES, LP</b> PO BOX 841903 DALLAS, TX 75284-1903</p>			<p>SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702</p>	
			<b>BID DISCOUNT</b>	-507.60
			<b>SUBTOTAL</b>	<b>8,148.40</b>
			<b>TAX</b>	<b>533.72</b>
			<b>INVOICE TOTAL</b>	<b>8,682.12</b>

# BASIC

energy services, L.P.

00707  
**FIELD ORDER** 20782

Subject to Correction

Date <b>1-23-2008</b>		Customer ID		Lease <b>Orcitz</b>	Well # <b>1-7</b>	Legal <b>7-32-31</b>
C H A R G E		<b>Oil Producers</b>		County <b>Seward</b>	State <b>Ks</b>	Station <b>Liberal</b>
				Depth	Formation	Shoe Joint
				Casing	Casing Depth	TD
				Customer Representative <b>D. Hayes</b>	Treater <b>M. Cochran JRB</b>	
				Job Type <b>D.O.C. Squeeze Ccsp</b>		

AFE Number	PO Number	Materials Received by <b>X</b> <b>D. Hayes</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	100sk	Premium		1583.00
L	C226	10gal	Diesel Cement Surfactant		1200.00
L	C254	1000gal	Diesel fuel - NO DISCOUNT		3580.00
L	E100	40mi	Heavy Vehicle Mileage 1-way		200.00
L	E107	100sk	Cmt Service Chrg.		150.00
L	E104	175 tm	Bulk Delivery		200.00
L	R206	1 ea	Casing Cmt Pumper		1533.00
L	E101	20mi	Pick-up Mileage 1-way		60.00
L	E891	1 ea	Service Supervisor		150.00
<b>Discounted Total</b>					<b>8148.40</b>
<b>Plus TAX</b>					

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## TREATMENT REPORT

Customer <b>O.P.</b>	Lease No.	Date <b>1-23-08</b>
Lease <b>DIETZ</b>	Well # <b>1-7</b>	
Field Order # <b>20700</b>	Station <b>PLAN, KS</b>	County <b>SAVARD</b> State <b>KS</b>
Type Job <b>CCSPW-150</b>	Casing <b>4 1/2</b>	Depth
	Formation	Legal Description <b>7-32-31</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size <b>2 7/8</b>	Shots/Ft		Acid <b>100 SK</b>	Pre Pad <b>1.18 H<sub>2</sub>O</b>	Max RATE <b>5.5 gpm</b>	PRESS <b>11.5 KC</b>	ISIP <b>5 Min / 15.6 #/gall</b>
Depth	Depth	From <b>2713</b>	To <b>2730</b>	Pad		Min		10 Min.
Volume <b>10.4</b>	Volume	From <b>275-RET</b>	To	Frac		Avg		15 Min.
Max Press	Max Press	From <b>2652</b>	To <b>2660</b>			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From <b>2680</b>	To <b>2686</b>	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth <b>2703</b>	From	To					

Customer Representative	Station Manager <b>SCOTTY</b>	Treater <b>GORDLEY</b>
Service Units <b>19907</b>	<b>19615-19857</b>	<b>19915-19553</b>
Driver Names <b>HG</b>	<b>COCHRAN</b>	<b>GARRARD</b>
		<b>McCUNEY</b>

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<b>0900</b>					<b>ON LOCATION</b>
					<b>STANG INTO PERFORMER-270</b>
	<b>0</b>		<b>20</b>		<b>H<sub>2</sub>O TRIL LOAD ANN</b>
					<b>KEEP ANN LOADED</b>
		<b>0</b>	<b>5 1/2</b>	<b>3</b>	<b>PUMP 5 bbl DIESEL DOWN TBC</b>
		<b>100</b>	<b>2 1/2</b>	<b>3</b>	<b>MIX 100 SK DOC CEMENT</b>
		<b>100</b>	<b>5</b>	<b>3</b>	<b>PUMP 5 bbl DIESEL</b>
		<b>100</b>	<b>0</b>	<b>3</b>	<b>START H<sub>2</sub>O FLUSH</b>
		<b>300</b>	<b>4</b>	<b>3</b>	<b>4 bbl OUT - CHECK PS</b>
		<b>200</b>	<b>5</b>	<b>2</b>	<b>SLOW RATE</b>
		<b>100</b>	<b>NO</b>	<b>2</b>	<b>10 bbl OUT - STOP</b>
		<b>UAC</b>			<b>TBC ON UAC</b>
		<b>UAC</b>	<b>10 1/2</b>		<b>10 1/2 bbl OUT ON UAC</b>
					<b>STOP - STANG OUT</b>
					<b>TRY REVERSE OUT</b>
					<b>NO BLOW OR CORE</b>
					<b>PULL TBC</b>

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**JOB COMPLETE - THANKS - KEUS**