

ORIGINAL *cc Cindy MC*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 West 47th Street, Suite #409  
City/State/Zip: Kansas City, MO 64112  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Mark Haas  
Phone: (816) 531.5922  
Contractor: Name: Skyy Drilling, LLC  
License: 33557  
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

06-20-07	06-23-07	05-12-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27184-00-00  
County: Woodson  
SW - SW - SW - SW Sec. 7 Twp. 24 S. R. 14  East  West  
201 feet from (S) N (circle one) Line of Section  
5060 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Dye Well #: 36  
Field Name: Winterschied  
Producing Formation: Mississippian Dolomite  
Elevation: Ground: 1083' Kelly Bushing: 1090'  
Total Depth: 1727' Plug Back Total Depth: 1717'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1717'  
feet depth to surface w/ 150 sx cmt.  
*AITZ-Dye 9/1/08*

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marica Littell  
Title: Agent Date: 06-16-08  
Subscribed and sworn to before me this 16<sup>th</sup> day of June,  
20 08.  
Notary Public: Maureen Elton  
Date Commission Expires: 9/18/2010

Maureen Elton  
Notary Public State of Kansas  
My Appt Expires 9/18/2010  
**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 18 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 36  
 Sec. 7 Twp. 24 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian Dolomite	1638'	(548)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Dual Induction LL3/GR  
 Microlog  
 High-Resolution Compensated Density Sidewall Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl <sub>2</sub> , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1717'	60/40 Poz Mix	150	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	1627-1632'	1500 gal. 15% HCL	1627-1632'

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CONSERVATION DIVISION  
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"		1600.23'	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12020  
 LOCATION Eureka  
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-07	3451	DYE # 36	7	24	14	Woodson

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Haas Petroleum L.L.C.	463	JUSTIN		
	479	JEFF		

MAILING ADDRESS  
 800 West 47<sup>th</sup> StE 409  
 CITY: Kansas City STATE: Mo ZIP CODE: 64112

JOB TYPE SIP HOLE SIZE 12 1/4 HOLE DEPTH 41 CASING SIZE & WEIGHT B58  
 CASING DEPTH 40 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up to B58 casing, Break circulation w/ 10 Bbl water mix 35 ski Regular cement w/ 2% CAC12 2% Gel. Displace w/ 2 Bbl water. Good cement Returns to surface. Close casing in. Job complete, Tear Down.

Thank you  
 Russell  
 McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 s	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
1104 s	35 ski	Regular class A cement	12.20	427.00
1102	65 #	2% CAC12	.67	43.55
1118 A	65 #	2% Gel	.15	9.75
5407		Ten milage Bulk Truck	MLC	285.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			JUN 18 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	1514.30
			SALES TAX	30.25
			ESTIMATED TOTAL	1544.55

014238

AUTHORIZATION called by Ben TITLE Rig co Rep DATE 6-21-07

CONSOLIDATED OIL WELL SERVICES, LLC

to Brad  
6/29/07

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12047

LOCATION Florida

FOREMAN Tom Straker

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-24-07	3451	Dye # 36				Woodson
CUSTOMER Hags Petroleum, LLC			TRUCK #			
MAILING ADDRESS 800 West 47 <sup>th</sup> Ste. 405			DRIVER		TRUCK #	
CITY Kansas City			DRIVER		TRUCK #	
STATE Mo.			DRIVER		TRUCK #	
ZIP CODE 64112			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1729' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 1717'  
 SLURRY WEIGHT 12.8-13.4" SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 12'  
 DISPLACEMENT 27.8861 DISPLACEMENT PSI 600 MIX PSI 1200 Pump Prg RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" Core. Break Circulation w/ Fresh water.  
Pump 10 Bbl Ahead. Mixed 150 sacks 60/40 Poz-mix Cement w/ 8.2 Gal + 1/2" Floccul  
13.4" Pcpal. Wash out Pump + lines. Release Plug. Displace w/ 27.8861  
water. Final Pump Pressure 600 PSI. Pump Prg to 1200 PSI. Wait 2 min  
Release Pressure. Flat Held. Good Cement to surface = 10 Bbl Slurry to  
P.3 Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1131	150sks	60/40 Poz-mix Cement	9.80	1470.00
1118A	1000"	8.2 Gel	.15	150.00
1107	38"	1/2" Floccul Ppse	1.90	72.20
1126	50sks	ThickSet Cement	15.40	770.00
1110A	250"	Kal-Sum 5" Ppse	.38	95.00
5407A	9.2 Ton	Ton-Mileage	1.10	1012.00
5501C	3hrs	80 Bbl Vac truck	100.00	300.00
1123	300 gal	City Water	12.00	3600.00
4401	1	4 1/2" Top Rubber Plug	40.00	40.00
4210	1	4 1/2" Baffle Plate	25.00	25.00
4103	1	Cement Basket	170.00	170.00
JUN 18 2008			6.32	4392.00
CONSERVATION DIVISION WICHITA, KS			6.32	179.60
SALES TAX				179.60
ESTIMATED TOTAL				4571.60

AUTHORIZATION Called by Ben TITLE SKyy Drilling DATE \_\_\_\_\_