

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 West 47th Street, Suite #409  
City/State/Zip: Kansas City, MO 64112  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Mark Haas  
Phone: (816) 531.5922  
Contractor: Name: Skyy Drilling, LLC  
License: 33557  
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>06/25/07</u>	<u>06/28/07</u>	<u>07/20/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27181-00-00  
County: Woodson  
SE    NW    SW    Sec. 7 Twp. 24 S. R. 14  East  West  
715 feet from (S) / N (circle one) Line of Section  
4949 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Dye Well #: 33  
Field Name: Winterschied  
Producing Formation: Mississippian Dolomite  
Elevation: Ground: 1082' Kelly Bushing: 1089'  
Total Depth: 1727' Plug Back Total Depth: 1721'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1721  
feet depth to surface w/ 150 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*AKZ-Drilling-1-08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Agent Date: 06/16/08

Maureen Elton  
Notary Public State of Kansas  
My Appt Expires 9/18/2010  
**KCC Office Use ONLY**

Subscribed and sworn to before me this 16th day of June  
2008  
Notary Public: Maureen Elton  
Date Commission Expires: 9/18/2010

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution  
**JUN 18 2008**

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 33  
 Sec. 7 Twp. 24 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction LL3/GR Microlog High-Resolution Compensated Density Sidewall Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippian Dolomite</td> <td>1611</td> <td>(522)</td> </tr> </table>	Name	Top	Datum	Mississippian Dolomite	1611	(522)
Name	Top	Datum					
Mississippian Dolomite	1611	(522)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl2, 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1721'	60/40 Poz Mix	150	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	1624-1629'	1500 gal. 15% HCL	1624-1629'

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
  
**JUN 18 2008**  
  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **12033**  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-25-07	3451	Dye # 33	7	245	14E	WAGON
CUSTOMER HAAS Petroleum LLC			SKYY DR19.			
MAILING ADDRESS 800 West 47th Ste 409						
CITY Kansas City	STATE Mo.	ZIP CODE 64112				
TRUCK #		DRIVER	TRUCK #		DRIVER	
445		Justin				
439		Jerrod				

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER: \_\_\_\_\_  
 SLURRY WEIGHT 15\* SLURRY VOL 8.5 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 1/2" casing. Break circulation w/ 5 BBL fresh water. mixed 35 SKS class A cement w/ 2% CACL2, 2% GOL @ 15" per gal, yield 1.35. Displace w/ 2 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	600.00	600.00
5406	30	MILEAGE	3.20	97.00
11045	35 SKS	CLASS "A" Cement	12.20	427.00
1102	65 "	CACL2 2%	.17	11.05
1118 A	65 "	GOL 2%	.15	9.75
5407	1.65 Tons	Ton Mileage Bulk TRUCK	MIC	285.00
RECEIVED KANSAS CORPORATION COMMISSION JUN 18 2008 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1514.00
			SALES TAX 6.3%	95.25
			ESTIMATED TOTAL	1609.25

Thank You  
 214313

AUTHORIZATION Witnessed By Ben Harrell TITLE Toolpusher DATE \_\_\_\_\_  
 1544.55

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **12057**  
 LOCATION EUREKA  
 FOREMAN Rick Larson

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-28-07	3451	Dye # 33				Wagon
CUSTOMER Hess Petroleum, LLC			[REDACTED]			
MAILING ADDRESS 800 West 47th Ste 409			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Kansas City			463	Kyle		
STATE Mo.			515	Cohn		
ZIP CODE 64112			502	Shannon		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1727' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1721 G.L. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8-13.9" SLURRY VOL \_\_\_\_\_ WATER gal/sk 2"-8" CEMENT LEFT in CASING 12'  
 DISPLACEMENT 28' 6b) DISPLACEMENT PSI 600 PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 10 gal fresh water. Mixed 150 sacks 60/40 Permex cement w/ 8.2 gal + 1/4" flacke @ 12.8" @ 104. Tail in w/ 50 sacks thickset cement w/ 5" Kel-seal @ 13.4" @ 104. without pump + lines, shut down, release plug. Displace w/ 28' 6b) fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. Wait 2 minutes, release pressure. Float hold. Good cement returns to surface = 12 6b) slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	30	MILEAGE	3.30	99.00
1131	150 SACS	60/40 Permex cement	9.80	1470.00
1118A	1000"	8.2 gal	.15	150.00
1107	38"	1/4" flacke @ 104	1.90	72.20
1126A	50 SACS	thickset cement	15.40	770.00
1118A	250"	Kel-seal 5" @ 104	.38	95.00
5407A	9.2 hrs	ten-mileage bulk tax	1.10	1008.60
4404	1	4 1/2" top rubber plug	40.00	40.00
4310	1	4 1/2" baffle plate	25.00	25.00
4103	1	4 1/2" cement basket	190.00	190.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 18 2008				
CONSERVATION DIVISION WICHITA, KS			6.3%	4231.98
			SALES TAX	177.18
			ESTIMATED TOTAL	4231.98

AUTHORIZATION: Called by Ben

TITLE SKY Drilling

DATE \_\_\_\_\_

4231.98