

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5786
 Name: McGown Drilling, Inc.
 Address: P.O. Box K
 City/State/Zip: Mound City, KS 66056
 Purchaser: _____
 Operator Contact Person: Doug McGown
 Phone: (913) 795-2258
 Contractor: Name: McGown Drilling, Inc.
 License: 5786
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

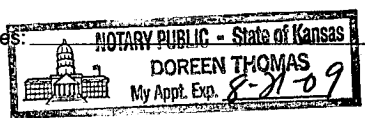
11-19-07	11-20-07	11-21-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23334-0000
 County: Bourbon
 C NW NW Sec. 5 Twp. 24 S. R. 25 East West
660 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hutchison Well #: 4-5
 Field Name: _____
 Producing Formation: Bartlesville
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 442 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 415
 feet depth to surface ^{w/ 61} _____ sx cmt.
Alt 2 - Dlg - 7/15/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug S. McGown
 Title: Secretary Date: 6-2-08
 Subscribed and sworn to before me this 2nd day of June
 2008
 Notary Public: Doreen Thomas
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 JUN 05 2008

Operator Name: McGown Drilling, Inc. Lease Name: Hutchison Well #: 4-5
 Sec. 5 Twp. 24 S. R. 25 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum *See Attached Sheet
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.5	7	15	20	Portland	5	none
Long String	6	2 3/8	4.5	415	50/50 Poz	61	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

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 CONSERVATION DIVISION
 WICHITA, KS

HUTCHISON

#4-5

DEPTH	FORMATION
0-3'	Soil & Clay
3-10'	Lime
10-21'	Shale
21-22'	Lime
22-62'	Shale
62-79'	Lime
79-87'	Shale
87-91'	Lime
91-92'	Coal
92-184'	Shale
184-185'	Lime
185-205'	Shale
205-206'	Coal
206-218'	Shale
218-219'	Coal
219-286'	Shale
286-294'	Sand
294-303'	Shale
303-304'	Coal
304-310'	Shale
310-311'	Coal
311-338'	Shale
338-372'	Sand
372-373'	Coal
373-392'	Shale
392-393'	Coal
393-409'	Shale
409-425'	Sand
425-426'	Coal
426-435'	Shale
435-442'	Lime
442'	TD

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15790

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/21/07	5363	Hutchison # 4.5	5	24	25	BB
CUSTOMER <u>Mc Gown Drilling.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 334</u>			<u>506</u>	<u>Fred</u>		
CITY	STATE	ZIP CODE	<u>368</u>	<u>Bill</u>		
<u>Mound City</u>	<u>KS</u>	<u>66056</u>	<u>122</u>	<u>Mark</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 442' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 414 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" Plug
 DISPLACEMENT 6.6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BBL Per Min

REMARKS: Check casing depth w/ wireline. Establish Circulation
Mix Pump 150# Premium Gel Flush. Mix Pump 3 BBL Talltech
dye. Mix Pump 62 SKS 50/50 Poz Mix Cement 2% Gel. Flush
pump & lines clean. Displace 4 1/2" Rubber plug to casing TD w/ 6.6 BBL
Fresh Water. Pressure to 600# PSI. Release pressure to set float
valves. Check plug depth w/ wireline.

Fred Mader

Customer Supplied Water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	840 ⁰⁰
5406	80 mi	MILEAGE Pump Truck	368	264 ⁰⁰
5407	Minimum	Ton Mileage	122	285 ⁰⁰
1124	61 SKS	50/50 Poz Mix Cement		539 ⁸⁵
1118B	254 #	Premium Gel.		38 ¹⁰
4404	1	4 1/2" Rubber Plug		40 ⁰⁰
		Sub Total		2006 ⁹⁵
		Tax @ 6.3%		38.93

[Handwritten signature]

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SALES TAX ESTIMATED TOTAL 2045.88

AUTHORIZATION _____ TITLE 218543 DATE _____