

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

6/29/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: West Wichita/Semcrude
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/3/06 5/11/06 6/13/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23015-0000
County: Barber
NE NE SW _____ Sec. 18 Twp. 31 S. R. 11 East West
2310' feet from (S) / N (circle one) Line of Section
2310' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Chain Ranch Well #: 4
Field Name: ILS
Producing Formation: Mississippi
Elevation: Ground: 1583 Kelly Bushing: 1594
Total Depth: 4450 Plug Back Total Depth: 4421
Amount of Surface Pipe Set and Cemented at 332 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____
ALT - Dig - 7/15/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 480 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Bemco
Lease Name: Cole License No.: 32613
Quarter _____ Sec. 25 Twp. 32S S. R. 12 East West
County: Barber Docket No.: D-19886

KCC
JUN 29 2006
CONFIDENTIAL

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JUN 30 2006
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 6/29/06
Subscribed and sworn to before me this 29th day of June
20 06
Notary Public: Dana May-Murray
Date Commission Expires: 2/7/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CMX, Inc. Lease Name: Chain Ranch Well #: 4
 Sec. 18 Twp. 31 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Bond, CDNL, DUL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Elgin Snd</td> <td>3430</td> <td>-1836</td> </tr> <tr> <td>Heebner</td> <td>3543</td> <td>-1949</td> </tr> <tr> <td>Cherokee Shale</td> <td>4269</td> <td>-2675</td> </tr> <tr> <td>Mississippi Osage</td> <td>4279</td> <td>-2685</td> </tr> <tr> <td>RTD</td> <td>4451</td> <td>-2857</td> </tr> </table>	Name	Top	Datum	Elgin Snd	3430	-1836	Heebner	3543	-1949	Cherokee Shale	4269	-2675	Mississippi Osage	4279	-2685	RTD	4451	-2857
Name	Top	Datum																	
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Mississippi Osage	4279	-2685																	
RTD	4451	-2857																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4	13 3/8	54#	57	Class A	75	2% cc 1% ac
Surface	12 1/4	8 5/8	23#	332	60/40 Poz	180	2% gel, 3% cc
Production	7 7/8	5 1/2	15.5	4448	Class H	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4280'-4305'	2000 gallons of 15% MCA w/ foamer and 75 ball sealers	
		1871 bbls of XLB-20 gel and 90,750# of 20/40 Ottawa sand	
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TUBING RECORD	Size 2 7/8"	Set At 4287'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 2.5	Gas Mcf 200	Water Bbls. 50	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) *(Specify)*

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ALLIED CEMENTING

TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>04 MAY 06</u>	SEC. <u>18</u>	TWP. <u>31s</u>	RANGE <u>11w</u>	CALLED OUT <u>2:00 PM</u>
LEASE <u>Chain Ranch</u>	WELL # <u>4</u>		LOCATION <u>US 160 & Isabel Rd, 6</u>	
OLD OR NEW (Circle one) <u>NEW</u>				

CONTRACTOR <u>Duke #5</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>335</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>332</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>250</u>	MINIMUM <u>✓</u>
MEAS. LINE	SHOE JOINT <u>N/A</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>20 1/4 Bbls Fresh H₂O</u>	

CEMENT	
AMOUNT ORDERED	<u>3% cc</u>
COMMON	<u>1-6</u>
POZMIX	<u>7</u>
GEL	
CHLORIDE	
ASC	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>D. Felio</u>	RECEIVED JUN 30 2006
# <u>352</u>	HELPER <u>M. Coleby</u>	
BULK TRUCK	DRIVER <u>T. Demmann</u>	KCC WICHITA
# <u>368</u>	DRIVER	

HANDLING	
MILEAGE	<u>6</u>

REMARKS:

Pipe on Bttm, Break Circ., Pump pre flush, mix 180s cement, stop pumps, Release Plug, Start Disp., Wash up on Plug, Stop pumps at 20 1/4 Bbls Fresh H₂O Disp., Shut in, Release line Ps I, Cement Did Circ.

DEPTH OF JOB	
PUMP TRUCK C	
EXTRA FOOTAGE	
MILEAGE	<u>6</u>
MANIFOLD	<u>He</u>

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ALLIED CEMENTING CO., INC.

23131

TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>03 MAY 06</u>	SEC. <u>18</u>	TWP. <u>31s</u>	RANGE <u>11w</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:45 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Chain Ranch</u>	WELL # <u>4</u>	LOCATION <u>160 ft Isabel Rd, 6 N, W into</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke #5

TYPE OF JOB Surface Conductor

HOLE SIZE 17 1/2 T.D. 57

CASING SIZE 13 5/8 DEPTH 57

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 5 1/4 Bbls Fresh H₂O

EQUIPMENT _____

OWNER CMX, inc

CEMENT

AMOUNT ORDERED 75 sk "A" + 2% cc + 1% Am. Chlor.

COMMON	<u>75 A</u>	@	<u>9.60</u>	<u>720.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>1</u>	@	<u>42.00</u>	<u>42.00</u>
ASC		@		
<u>Ammonium chloride 1 @ 36.30 36.30</u>				
HANDLING <u>77 @ 1.70 130.90</u>				
MILEAGE <u>6 x 77 x .07 200.00</u>				
M:U <u>chg</u> TOTAL <u>1129.20</u>				

PUMP TRUCK CEMENTER D. Felio RECEIVED

352 HELPER M. Coley JUN 30 2006

BULK TRUCK DRIVER G. Kessler KCC WICHITA

_____ DRIVER _____

REMARKS:

Pipe on Btm., Brent Cicc., mix 75 sk "A" + 2% cc + 1% Am. Chlor., Start Disp, Pump 5 1/4 Bbls total Fresh H₂O, stop pumps, shut in Release line PSE, Wash up tank. Cement Did Cicc

SERVICE

DEPTH OF JOB 57'

PUMP TRUCK CHARGE 735.00

EXTRA FOOTAGE @ _____

MILEAGE 6 @ 5.00 30.00

MANIFOLD @ _____

CHARGE TO: CMX, inc.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 765.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

JOE LIVINGSTON
 PRINTED NAME

KCC

JUN 29 2006

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

24538

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mud here

DATE <u>5-11-06</u>	SEC. <u>18</u>	TWP. <u>31s</u>	RANGE <u>11w</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>11:30pm</u>	JOB START <u>4:10am</u>	JOB FINISH <u>5:00am</u>
LEASER <u>Chain Pool</u>		WELL # <u>4</u>	LOCATION <u>160 + clarell Rd</u>		COUNTY <u>Barber</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>on West into</u>				

CONTRACTOR Duke S

TYPE OF JOB Prod Cog

HOLE SIZE 7 7/8 T.D. 4450

CASING SIZE 5 1/2 DEPTH 4456

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1600 MINIMUM 200

MEAS. LINE _____ SHOE JOINT 30ft

CEMENT LEFT IN CSG. 20ft

PERFS. _____

DISPLACEMENT 105 1/2 bbls 28kl

OWNER CMX

CEMENT

AMOUNT ORDERED 200 1/4 105 gyp

105 salt 6" Kalsol .52 Fl-160

500gal mud clean, 11 gal clasp

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

REMARKS:

*Pipe on bottom + circulate pump
fresh 12 mud clean 2/100h
plug rod + mouse, pump 175 at
down casing shut down pump
wash pump + line, release plug
and start displacement
bump plug at 105 1/2 bbls + 850
psi - float did*

SERVICE

DEPTH OF JOB 4456

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 6 @ _____

MANIFOLD _____ @ _____

Head Rental @ _____

_____ @ _____

RECEIVED

JUN 30 2006

KCC WICHITA

CHARGE TO: CMX

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2

1-AFU float shoe @ _____

1-catch down plug @ _____

2 Baskets @ _____

6-Centralizer @ _____

\$ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

[Signature]

PRINTED NAME _____

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



1551 N. Waterfront Parkway
Suite 150
Wichita, KS 67206

06/29/08
Phone: (316) 269-9052
Fax: (316) 269-2517
www.cmxoil-gas.com

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RECEIVED
JUN 30 2006
KCC WICHITA

June 29, 2006

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

Re: Confidentiality of Information on Chain Ranch #4
A.P.I. #: 15-007-23015-0000
NE NE SW of Sec.18-31S-11W
Barber County, Kansas

Dear Sirs:

Please hold all information on the above listed well as confidential for two years (2) according to Kansas Law regarding confidentiality. If you have any questions regarding this request, please do not hesitate to call our office. Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Donna May-Murray". The signature is written in black ink and is positioned above the typed name.

Donna May-Murray
Office Manager

