

CANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION

73

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 007-23280-0000			
Name: Prairie Resources, Inc.	County: Barber			
Address: 2530 NW Willow Road	W/2 - SW - SE Sec. 22 Twp. 31S S. R. 13W ☐ East 🗸 West			
City/State/Zip: Medicine Lodge, KS 67104	819' feet from ② / N (circle one) Line of Section			
Purchaser: N/A	2397' feet from (5) / W (circle one) Line of Section			
Operator Contact Person: Robert W. Packard	Footages Calculated from Nearest Outside Section Corner:			
Phone: (620) 886-3431	(circle one) NE SP NW SW			
Contractor: Name: Landmark Drilling, LLC	Lease Name: Jayne Well #: #1			
License: 33549	Field Name: Nurse			
Wellsite Geologist: Beth A. Isern	Producing Formation: None			
Designate Type of Completion:	Elevation: Ground: 1578 Kelly Bushing: 1585			
New Well Re-Entry Workover	Total Depth: 4375 Plug Back Total Depth: Surface			
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at ²¹⁶ Feet			
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?			
✓ Dry — Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet			
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from			
Operator:	· · ·			
Well Name:	feet depth to sx cmt.			
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan			
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)			
Plug Back Plug Back Total Depth	Chloride content 21000 ppm Fluid volume 900 bbls			
· · · · · · · · · · · · · · · · · · ·	Dewatering method used Hauled to SWD well			
Commingled Docket No.	Location of fluid disposal if hauled offsite:			
Dual Completion Dockét No	Operator Name: Prairie Resources, Inc.			
Other (SWD or Enhr.?) Docket No	Lease Name: Packard #5-23 License No.: 311406			
06-12-08 06-21-08 06-21-08	Quarter SW Sec. 23 Twp. 31S S. R. 13W East West			
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Barber Docket No.: D-27743			
	Don't No.			
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regular nerein are complete and correct to the best of my knowledge. Signature: President Date: 7-8-08	KCC Office Use ONLY Letter of Confidentiality Received			
Subscribed and sworn to before me thisday of	If Denied, Yes Date: RECEIVED			
20 08 1	Geologist Report Receive KANSAS CORPORATION COMMISSIO			
Notary Public: // nutto Don				
Date Commission Expires: \$ 12/07/2010	JUL 1 0 2008			
A. LORETTA BOOR	CONSERVATION DIVISION			
My Appt. Expires 2 07 2010				

Side Two

Operator Name: Prairie Resources, Inc. County: Barber 31S INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** ✓ Yes No ✓ Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum ✓ Yes Samples Sent to Geological Survey ☐ No Ind Cave 2606 -1021 Cores Taken Yes ✓ No 3306 -1721 Topeka Electric Log Run ✓ Yes No Heebner 3528 -1943 (Submit Copy) 3574 -1989 **Upper Douglas** List All E. Logs Run: 3654 -2069**Lower Douglas** 3725 -2140 **Dual Induction** Lansing **Dual Compensated Porosity** 4207 -2622 Mississippi Chert Microresistivity -2778 Kinderhook 4363 CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives Surface 12 1/4" 8 5/8" 23# 216 Class A, 60/40 poz 185 2% gel, 3% CC ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot (Amount and Kind of Material Used) Depth RECEIVED KANSAS CORPORATION COMMISSION JUL 1 0 2008 CONSERVATION DIVISION WICHITA, KS **TUBING RECORD** Size Set At Packer At Liner Run Yes ☐ No Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Gas Bbls. Gas-Oil Ratio Mcf Water **Bbls** Gravity Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease
(If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _ Other (Specify)

ALLIED CEMENTING CO., LLC.

30982

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** medicine lodge, K SEC. RANGE CALLED OUT JUP. ON LOCATION 1:30 A.m. IOB START
8:30Am. JOB FINISH DATE 6-21-08 LOCATIONALLE Shop, 8w- n/w to location BARDER LEASETAUNE WELL# OLD ORNEW (Circle one) CONTRACTOR LANDMACK Drb. OWNER Pramie Resources TYPE OF JOB ROTARY Plus HOLE SIZE 7 78 **CEMENT** AMOUNT ORDERED 125sx 60:40:4% Gel CASING SIZE DEPTH TUBING SIZE DEPTH DRILL PIPE 4/2 Xhole DEPTH 600' TOOL DEPTH PRES. MAX **MINIMUM** COMMON MEAS. LINE POZMIX _ @ 8.00 400 CEMENT LEFT IN CSG. @ <u>ao.</u>80 PERFS. CHLORIDE @ Fresh water DISPLACEMENT ASC ____ **@ EOUIPMENT** RECENTED KANSAS CORPORATION COMMISSION PUMP TRUCK CEMENTER LARRY Dreiling JUL 19 2008 <u>#343</u> HELPER Raymond BULK TRUCK CONSERVATION DIVISION #364 DRIVER Donald WICHITA, KS BULK TRUCK **DRIVER** HANDLING 130 @ <u>2.40</u> MILEAGE 130 X8 X.10 **REMARKS:** TOTAL 2286 600'-50 SX **SERVICE** 240' - 40 Sx DEPTH OF JOB 601- 20 sx PUMP TRUCK CHARGE EXTRA FOOTAGE _____ RH - 155 SX MILEAGE 8 @ Cemented W/ 1255x60:40: 4%GC MANIFOLD __ @ CHARGE TO: Prarrie Resources TOTAL 1073 STREET _ **CITY** STATE ZIP PLUG & FLOAT EQUIPMENT @ __ @ To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment @ --@-and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL _____ contractor. I have read and understand the "GENERAL SALES TAX (If Any) -TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES PRINTED NAMEX BIRETT DENNING DISCOUNT ___ ____ IF PAID IN 30 DAYS SIGNATURE & Bett a. Danie

ALLIED CEMENTING CO., LLC. 31098

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